

Verification Report for

3Degrees Group, Inc.,

Hancock County Landfill
Gas Collection Project
CAR 635

Reporting Period:

01 January 2025 to 31 December 2025

02 June, 2026

Report Prepared for

3Degrees Group, Inc.
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Project Verification Report

Summary

The Hancock County Landfill is an active solid waste sanitary landfill owned and operated by Hancock County. The landfill began accepting waste in 1969 and consists of approximately 52 acres.

During the reporting period, the Hancock County Landfill's gas collection and combustion system consisted of approximately 65 wells. Gas flow from the landfill is primarily destroyed in four lean-burn engines to generate power while excess gas is destroyed in the open flare.

The baseline scenario consisted of CH₄ emissions to the atmosphere as there were no pre-project destruction devices at this site.

This is the verification for the 6th reporting period within the Second Crediting Period that began on 29 June 2020 and ends on 28 June 2030.

During the verification assessment, OmnexFuturepast developed findings which included New Information Requests (CR's) and Non-Conformity Reports (NC's). All New Information Requests and Non-Conformities have been adequately responded to, resulting in their closure.

Based on the information provided and the analyses completed, OmnexFuturepast was able to reach a decision on the emission reductions reported by the Project Developer to the Reserve. OmnexFuturepast verified the adequacy of the information provided in the Project Monitoring Plan, confirming that this document meets the requirements of the Reserve standards.

Furthermore, OmnexFuturepast was able to reach a positive opinion on the claimed emission reductions and removals presented on the Reserve website by the project. Thus, OmnexFuturepast has verified 103,158 metric tonnes CO₂e reductions from the Hancock County Landfill Gas Collection Project for the reporting period of 01 January 2025 to 31 December 2025.

1. Introduction

1.1 Objective

The objective of this verification audit was to:

- 1) Verify 6th reporting period of the second credit period of the Hancock County Landfill Gas Collection Project (CAR635). The project generates Climate Action Reserve Tonnes (CRTs) from combustion of landfill gas in an open flare and in 4 internal combustion engines.
- 2) To provide assurance that GHG reductions or removals are real, additional, verifiable, permanent, and owned unambiguously.

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1.2 Scope

The scope of the verification includes boundaries, physical infrastructure, GHG SSRs, types of GHGs, and the time period along with baselines. The details of the scope have been included in our Verification Plan.

1.3 Criteria

The project has calculated GHG emission reductions according to the following criteria:

- The Reserve's U.S. Landfill Project Protocol, v6 (June 8, 2022)
- Errata and Clarifications for U.S. Landfill Project Protocol Version 6.0 (April 13, 2023)
- The Reserve's Offset Program Manual, v9.2, (April 2024)
- The Reserve's policy memo "Use of Global Warming Potential Values for all Offset Protocols (July 2022)

OmnexFuturepast performs its verification services in accordance with:

- The Reserve's Verification Program Manual (February 2021)
- ISO 14064-3:2019, Greenhouse gases—Part 3: Specification with guidance for the verification and validation of greenhouse gas statements.

1.4 Materiality

Qualitative Materiality: A qualitative non-conformance occurs when a prescriptive protocol requirement (e.g., metering, monitoring, management systems, record-keeping, etc.) is not met. Every qualitative nonconformance identified by the verification body is considered material and must be corrected by the project developer before a positive Verification Statement can be issued.

Quantitative Materiality: In determining whether a material misstatement has occurred, the verification body must compare the aggregate total of misstatements against the materiality threshold for the total GHG emission reductions reported to the Reserve.

Per requirements. Projects registering >100,000 CRTs over a 12-month period (this project reports > 100,000 MT CO₂e) must achieve a >99% level of accuracy (<1% error) relative to the verification body's calculated emission reductions. Under-reporting errors are not required to be corrected; however, the project developer must correct overreported errors before a positive Verification Statement can be issued.

1.5 Level of Assurance

This verification engagement was performed at the reasonable level of assurance.

2. Verification Approach

2.1 Team Appointment and COI Review

This verification was performed by Tina Sentner, Lead Verifier for OmnexFuturepast. A COI was approved by the Climate Action Reserve on 16 March 2025 and a subsequent COI approval to update the site visit date was received on 24 April 2026.

2.2 Document Review

The verification team conducted a document review to inform the planning process in advance of performing on-site verification activities. Documents reviewed included project documentation submitted to the Climate Action Reserve, the project's emission reduction calculations, and project design documentation.

2.3 Planning

OmnexFuturepast's verification approach is risk-based. It draws upon our understanding of risks to fair statement of reported emission reductions and the operation of controls to reduce such risks. As a result of the document review and preliminary conversations with project management personnel and OmnexFuturepast's client, a verification plan and an evidence-gathering plan were developed for this engagement.

2.4 Verification Activities

OmnexFuturepast initiated verification activities on 17 March 2026 with a "kick-off" phone call to 3Degrees Group, Inc (the owners of the project credits.) A site visit to the project location was conducted on April 22, 2026

Verification activities included:

- Verification of the eligibility of the project to report emission reductions to the Climate Action Reserve in accordance with the Protocol;
- Confirmation of the Project start date, eligibility, ownership of Project emission reductions, and quantification of baseline and project emission reductions at the Hancock County Landfill site with Project personnel;
- Review of the control environment, information management systems and monitoring plans at offices and facilities operated by the Project;
- Review of the compliance status of this project per the U.S. Landfill Project Protocol, Version 6.0 as operated under the Ohio Environmental Protection Agency: Final Air Pollution Control Title V Permit (19 May 2021)

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- Review of the system for monitoring of the flow and methane concentration of collected LFG, monitoring equipment inspection, calibration and operation at the landfill gas Project site;
- Verification that the Project's monitoring program and data management system addressed and recorded the Protocol-required monitoring parameters for the reporting period to produce accurate, reliable, and reproducible data and information.
- Verification that the Project's records management system contained procedures for acquisition and retention of all Protocol required information, and that such procedures had been implemented.
- Determination of the Project's conformity in all material respects with the requirements of the Protocol.

3. Verification Findings

3.1 Project Description

The landfill gas collection and combustion system (LFGCCS) consists of 65 wells which collect LFG destroyed in four (4) engines and in one (1) open flare. The baseline scenario consisted of CH₄ emissions vented to the atmosphere. In September 2014, the four Caterpillar Engines with generators were installed as an additional part of the project.

The landfill gas was pulled by a blower and passed through a knockout vessel to remove moisture prior to passing through a flow meter and methane analyzer to the engines or through a separate flow meter and methane analyzer to the open flare. Most of the gas was destroyed through the engines for the reporting period.

No pre-project destruction of methane occurred at the site. The landfill does not re-circulate leachate back into the landfill and is not considered a Bioreactor as defined by U.S. EPA.

The Hancock County Landfill is owned by Hancock County. The account holder and project developer is 3Degrees Group, Inc. (3Degrees), who also manages the annual verification and provides support regarding project management and calculating emission reductions.

3.2 Eligibility

Project Definition. The Project was eligible because the project met the requirements of the Reserve's U.S. Landfill Project Protocol, v. 6: "The GHG reduction project is defined as the collection of methane gas from one or more specified cells at an eligible landfill, and the destruction of such methane gas in one or more eligible destruction devices."

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Location. The project is a U.S. based landfill located in Hancock County, Ohio, USA and therefore meets this eligibility requirement. OmnexFuturepast confirmed the location through a site visit on 22 April 2026.

Project Start Date. The start date was previously verified but reviewed by this verification team during the site visit. The start date is defined as the date at which a qualifying destruction device as the date that methane gas was first continuously destroyed in a qualifying destruction device, regardless of whether sufficient monitoring data is available to report reductions.

The project start date was verified as 29 June 2010; the day the open flare became operational. 3Degrees Group Inc. provided various documents to support the evidence of construction of the landfill gas project such as the invoice for the flare purchase, third party construction reports for the installation of the well field, initial data logger reports and a startup service order from SHAW LFG Specialties for the installation of the flare.

OmnexFuturepast concluded that these documents supported the project start date listed on the Reserve Website and the Project therefore meets the start date eligibility criteria of the Climate Action Reserve Landfill Project Protocol.

Crediting Period. The Project is currently within its second crediting period. The second credit period started on 29 June 2020 and extends to 28 June 2030. OmnexFuturepast has concluded that the reporting period verified in this report was within the currently eligible crediting period for this Project. The current reporting period of 01 January 2025 to 31 December 2025 is within the current project crediting period.

Credit Stacking. OmnexFuturepast conducted an interview with 3Degrees Group, Inc. (the owners of the landfill mitigation credits) and verified that this project has not sought or received any other mitigation credits for the purpose of offsetting the environmental impacts of this landfill.

3.3 Additionality

Legal Requirement Test. The project is subject to a Legal Requirement Test to ensure that the GHG reductions achieved would not otherwise have occurred due to federal, state, or local regulations, or other legally binding mandates. A regulatory review of the project and the landfill were conducted by the verification team. The results of the regulatory review indicated the landfill is in compliance with Federal, State, and Local regulations. There are no laws, statutes, regulations, court orders, environmental mitigation agreements, permitting conditions, or other legally binding mandates requiring the destruction of landfill gas. 3Degrees Group Inc. has also developed a procedure in the monitoring plan to ascertain and demonstrate that the project always passes the

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legal requirement test. OmnexFuturepast reviewed the Monitoring Plan, the Title V Air Permits for the landfill and found no requirements to install a gas collection system.

The New Source Performance Standard (NSPS) for MSW Landfills requires landfills that began receiving waste after 30 May 30, 1991, with a design capacity greater than 2.5 million megagrams (Mg) to control emissions of non-methane organic compounds (NMOC) when the estimated NMOC emissions exceed 34 Mg per year. If a landfill exceeds the 34 Mg per year threshold, then the landfill has 30 months to install a landfill gas capture system. The landfill is subject to the New Source Performance Standards (NSPS) for MSW Landfills under 40 CFR 60 Subpart XXX and conducts Tier II testing. The latest Tier II testing was performed in June 2023, indicating a maximum of 25.7 Megagrams of NMOC for the next five years. With these results, this landfill will not exceed an emission rate of 34 megagrams per year in this 5-year time period.

Hancock County also has a permit to discharge under their NPDES permit, with no mention of requirements for the landfill to install a gas collection system. Therefore, a landfill gas collection and control system is not required to be installed and operated by the Hancock County Landfill.

Lastly, OmnexFuturepast reviewed the Attestation of Voluntary Implementation, signed on 18 March 2026 by an eligible signatory to attest for the Project. 3Degrees Group, Inc. has affirmed that the project was established and implemented voluntarily and continues to operate as such. Based on this evidence, OmnexFuturepast concludes the Project passes the legal requirements test.

Regulatory Requirement.

OmnexFuturepast reviewed the Title V Annual report and found no exceedances. OmnexFuturepast also reviewed the EPA Enforcement & Compliance History Online database (ECHO) and the Ohio EPA eDocument Search Database both for the two separate entities - the landfill itself and for the EDL Engines facility. For the landfill, A CWA violation is listed on the EPA ECHO in Q2 2025, for a pH exceedance in a runoff pond at the landfill. This falls outside of the project boundary, as it is related to surface water effluent.

OmnexFuturepast confirmed the Project's Monitoring Report contained procedures for maintaining and monitoring regulatory compliance and that the procedures were being properly followed. The results of the regulatory review indicated that the Project was in compliance with Federal, State and Local regulations. Based on this review, OmnexFuturepast concludes the Project met the Regulatory Compliance requirements of the U.S Landfill Project Protocol.

And finally, OmnexFuturepast reviewed the Attestation of Regulatory Compliance 18 March 2026 by an eligible signatory to attest for the Project affirming the project's compliance status throughout the project reporting period. Based on these desk review activities, OmnexFuturepast

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was able to confirm to a reasonable level of assurance that the Project is in compliance with Federal, State and Local regulations and had no material regulatory non-conformance events.

Performance Standard Test. For the Performance Standard test, a project developer may meet eligibility under four possible performance threshold scenarios. The following scenario applies to the Hancock County Landfill Gas Collection Project:

Installation of a landfill gas collection system and a new qualifying destruction device at an eligible landfill where landfill gas has never been collected and destroyed prior to the project start date.

OmnexFuturepast verified the project was not previously collecting and destroying any landfill gas in a qualifying destruction device prior to the project start date. OmnexFuturepast verified this through interviews with project personnel, review of historic documentation (notice of flare startup) and a review of a pre-project plot map that there was no evidence of a pre-existing destruction devices. Therefore, OmnexFuturepast concluded the project proponent meets the performance standard.

3.4 Ownership

Hancock County owns Hancock County Sanitary Landfill. Evidence of ownership was observed through various regulatory permits issued by the Ohio Environmental Protection Agency. Hancock County assigned the title of the emission reduction credits to EDL (previously Granger Electric) who is the present owner of the project equipment. EDL then sold the rights to the emission reduction credits for the project to 3Degrees Group, Inc. OmnexFuturepast reviewed the agreement between Hancock County Landfill and EDL, and the sales contract between EDL and 3Degrees Group, Inc. for the rights to the emission reduction credits.

OmnexFuturepast also reviewed the Attestation of Title dated 18 March 2026 concerning ownership of landfill gas emission reduction credits for the reporting period.

From this evidence, OmnexFuturepast has concluded that based on this review, 3Degrees Group, Inc. holds the legal title and exclusive ownership rights of the emission reductions associated with this project.

3.5 Project Boundaries and Emission Sources

Sources, Sinks and Reservoirs.

The GHG sources, sinks, and reservoirs associated with the baseline scenario are:

- CH₄ Emissions from waste breakdown in the landfill.

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The GHG sources, sinks, and reservoirs associated with the project are:

- CH₄ Emissions from waste breakdown in landfill.
- CO₂ Emissions from Gas Collection system in the project activities.
- CH₄ Emissions calculated in reference to flare destruction efficiency.
- CH₄ Emissions from project LFG Electricity Generation calculated in reference to destruction efficiency of the engine generation sets.

The gases reviewed include CO₂ and CH₄. All gases are converted to CO₂ equivalents. Project emissions were accounted for in accordance with section 5.0 of the Protocol.

3.6 Performance Against Project Protocol/Methodology

Monitoring and Operations Plan. Per the Landfill Project Protocol requirements, 3Degrees Group Inc. provided a monitoring plan for the project. This document addressed frequency of data acquisition, flow and methane concentration monitoring, facility and data management systems, QA/QC provisions of monitoring instrumentation, roles of individuals responsible for monitoring activities, a project diagram, a record keeping plan and describes how relevant parameters required by the Landfill Project Protocol are to be collected and reported.

Project Monitoring. The primary data gathered for the project is landfill gas flow, pressure, flare temperature, methane content of the landfill gas and kWh generation. The gas from the wellheads was routed via a main header line either to the engine facility or the flare skid. The landfill gas was pulled by a blower and passed through a knockout vessel to remove moisture prior to passing through the flow meters in route to the either the engines or the open flare. The position of the flow meters was observed to be adequate to allow for laminar flow.

Landfill gas was predominately destroyed in the engines. The flare was only used as a back-up during this reporting period and accounted for less than 2% of total methane destroyed.

Flowmeter (Engines): A Veris-Accelerbar Flow meter was used to continuously monitor landfill gas combusted in the four Caterpillar engines. The manufacturer recommends the calibration of the flow transmitter be verified on an annual basis. The project met this requirement. The flow and pressure transmitters were field checked and calibrated by a certified third party several times during the reporting period. All field checks confirmed that the flow meter was operating within a $\pm 5\%$ margin of error. The instruments were also observed to be cleaned and inspected in the field with the activities performed and “as found/as left” condition of the equipment documented. The flow meter instrument was field checked and within two months of the end of the reporting period. The Accelerbar Flow measurement device was configured to measure flow at 70 deg F and 1 ATM. OmnexFuturepast has found that the project

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correctly adjusted flow to the standard condition of 60 deg and 1 atm in the emission reduction calculations.

Flowmeter (Flare):

A Fluid Components Intl (FCI) thermal mass flow meter (FCI ST51 Flow Meter s/n 322822) was used to continuously monitor flow after the blower and a knockout prior to combustion in the open flare. The position of the flow meter was observed adequate to ensure laminar flow. FCI recommends the flow output be verified at a minimum every 18 months. The project met this requirement as the flow meter instrument was field checked and calibrated by a certified third party within two months of the end of the reporting period. The instrument was also observed to be cleaned and inspected in the field with the activities performed and as found/as left condition of the equipment documented. All calibrations and field checks confirmed that the flow meter was operating within a $\pm 5\%$ margin of error. The FCI Thermal Instrument measurement device adjusts to compensate for the temperature and pressure of the gas stream and was configured to measure flow at 70 deg F and 1 ATM. OmnexFuturepast noted that the project correctly adjusted flow back to standard condition of 60 deg in the emission reduction calculations.

Based on the review of the calibration documentation and the site visit, it was determined that the calibration activities (including cleaning and inspection) associated with both flowmeters were completed within two months of the reporting period by a certified third party, completed annually (exceeding the manufacturer's requirements) and in conformance with the Protocol requirements.

Analyzers: Methane concentration was measured continuously with two Siemens Ultramat 23 methane concentration analyzers (one for the flare and one for the engines). Evidence of the Siemens Ultramat 23 factory calibrations were observed prior to installation. The Ultramat 23 instruments were inspected and cleaned, and field checked by a third party on regular intervals with the activities performed and as found/as left condition of the equipment documented. All calibrations and field checks confirmed that the analyzers were operating within a $\pm 5\%$ margin of error within 2 months of the end of the reporting period by the certified service provider and found to be operating within protocol tolerances.

The details of the above are shown on the table below:

Destruction Device	Type	Meter ID	Q1- Field Check	Q2- Field check	Q3- Field check	Q4- Field Check
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Open flare	FCI-ST51 Mass Flow Meter	S/n: 322822	03/06/2025 Cleaning and inspection EDL	6/2/2025 Cleaning and inspection EDL	09/24/25 Cleaning and inspection EDL	Calibration and cleaning. Aptim 02/23/26
	Ultramat- 23- Flare	S: N1E4131 7MB2335- 3DR10- 1AA1	03/06/2025 Cleaning and inspection EDL	6/2/2025 Cleaning and inspection	09/24/25 Cleaning and inspection	02/23/26 Within tolerance Theka Engineering
Engine	Veris- Accelerbar flow meter	S/n: V21764.01.1	9/16/2022 Cleaning and inspection	12/12/2022 Cleaning and inspection	03/21/2023 Cleaning and inspection	
	Engine- Yokogawa DP Transducer	S/N: U1P303648	9/16/2022 Cleaning and inspection	12/12/2022 Cleaning and inspection	03/21/2023 Cleaning and inspection	02/23/26 Within tolerance Theka Engineering
	Engine- Yokogawa SP Transmitter	S/N: U1P303649	9/16/2022 Cleaning and inspection	12/12/2022 Cleaning and inspection	03/21/2023 Cleaning and inspection	02/23/26 Within tolerance Theka Engineering
	Temp transmitter	S/N: LL 28800	9/16/2022 Cleaning and inspection	12/12/2022 Cleaning and inspection	03/21/2023 Cleaning and inspection	02/23/26 Within tolerance Theka Engineering
	Ultramat- 23- Engine	N1-E4-131	03/06/2025 Cleaning and inspection EDL	6/2/2025 Cleaning and inspection EDL	09/24/25 Cleaning and inspection EDL	11/12/25 by Aptim Within tolerance

Project Emissions. Project emissions included emissions related to electricity used to run and monitor the landfill gas collection system. There was no fossil fuel used for this project.

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Monthly bills connected to both the flare and the engines were used to quantify electricity use. Paper copies were scanned and transmitted to 3Degrees Group Inc.

OmnexFuturepast verified the consumption values were appropriate through review of invoices and internal data management and ensured that the calculations were performed per the Protocol requirements.

3.7 Project Management System

Management System. OmnexFuturepast verified the project's management system during the document review stage and the site visit. The review of the project's greenhouse gas management systems was detailed with the project proponent. In particular, OmnexFuturepast reviewed the following management system elements:

- Definition and maintenance of an appropriate control environment by project management and personnel;
- Training and competence of project managers and operating personnel, including contractors;
- Identification and management of legal requirements related to the U.S. Landfill Project Protocol V6.0;
- Identification and maintenance of records required by the project;
- Flare and engines-related equipment, flow meter equipment and methane analyzer specifications;
- Quantification methods and calculations of project emissions;
- Checking and corrective action mechanisms.

3.8 Project Documentation.

OmnexFuturepast verified that the required documents for the project's reporting period had been completed and submitted to the Reserve. These included Project Submittal forms, a Project Data Report, a Project diagram, the signed Attestation of Title form, the signed Attestation of Regulatory Compliance form, and the signed Attestation of Voluntary Implementation form.

3.9 Calculation of GHG Emission Reductions

OmnexFuturepast verified the accuracy of baseline emission calculations and emission reductions by comparing the output of Hancock County's ER calculation workbook to raw logged data for 01 January 2025 to 31 December 2025 reporting period. OmnexFuturepast also verified that the Project had correctly computed project emissions during the project reporting period.

The landfill gas capture and collection system was located in an active landfill where no final geomembrane cap had covered 100% of waste emplacement areas. For this reason, a 10% deduction was taken for methane oxidized by bacteria.

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The following equations in section 5 of the U.S. Landfill Protocol v6.0 were relevant to this project:

- 5.3 for the calculation of baseline emissions
- 5.4 for the calculation of total methane emissions destroyed
- 5.9 for the calculation of total project emissions
- 5.11 for the calculation of project emissions from electricity use
- 5.1 for the calculation of emission reductions.
- 5.2 for adjustment of pressure and temperature

The following factors used in the equations and relevant to this project:

Adjustment for Landfill Gas Flow Metering Equipment for Temperature and Pressure

OmnexFuturepast confirmed gas flows for both flow meters were adjusted to 60 deg and 1 ATM in subsequent calculation per the requirements of the U.S Landfill Protocol, v6.

Default Methane Destruction Efficiency for Device (Dei)

OmnexFuturepast confirmed the project applied a 0.96 destruction efficiency for the open flare and a 0.936 destruction efficiency for Lean-burn Internal Combustion Engines

Factor for The Oxidation of Methane by Soil Bacteria (OX)

The Project does not incorporate a synthetic liner in its cover system; therefore a 10% methane soil oxidation factor was applied to the baseline scenario and pre-project scenario.

Discount Factor to Account for Uncertainties Associated with the Project Monitoring Equipment (DF)

As per the methodology, DF equals to 10% if not using a continuous methane monitor. It was verified that measurement readings were continuous and therefore a discount was not required to be applied to the reporting period.

OmnexFuturepast reviewed the project's use of the equations for calculating emission reductions and found that they matched those required by the protocol. As a result, OmnexFuturepast has concluded that Hancock County Landfill Gas Collection Project's emission reductions were fairly quantified and without material error.

3.9 Corrective Action Requests/Recommendations

OmnexFuturepast issued corrective action requests during the verification. All issues were resolved. Details on the corrective actions and clarifications requested were provided to the Project Developer and to the Reserve in the List of Findings, a private document.

3.10 Approved Variances or Deviations

No variances from the Landfill Protocol were sought during this reporting period.

3.11 Missing Data Procedures

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There were no missing data procedures used during this reporting period.

3.12 Zero Credit Reporting Periods

There were no zero credit reporting periods reviewed for this verification engagement.

4.1 Verification Team Recommendation

Based on the verification activities described above, the verification team has concluded that the Hancock County Landfill Gas Collection Project in its 6th reporting period, has achieved the following emission reductions:

Reductions during the Reporting Period 01 January 2025 to 31 December 2025	Reported Metric tons CO ₂ -e Reductions
Project baseline	103,170
- Project emissions	12
- Project adjustments [Specify discount, if applicable]	0
= Net project emission reductions/removals	103,158

Note: Values in table may not total due to rounding.

The percent error is defined as the following:

$$\%Error = abs\left(\frac{Stated\ reductions - Verified\ reductions}{Verified\ reductions}\right) \times 100$$

% Error for this project= ((103,158 – 103,171 / (103,171)) * 100 = 0.01%. The accuracy level is defined as the following:

Accuracy = 100% – (0.01) % *Error* = 100 %. The project meets the quantitative materiality threshold of > 99 % accuracy.

4.2 Verification Audit Summary

Project Developer	3Degrees Group, Inc.
Project Location	235 Montgomery St., Suite 320 San Francisco, CA 94104
Project Type	U.S. Landfill
Project Reporting Period	01 January 2025 to 31 December 2025
Protocol/Methodology	•The Reserve's U.S. Landfill Project Protocol, v6 (June 8, 2022) •Errata and Clarifications for U.S. Landfill Project Protocol Version 6.0 (April 13, 2023)
Emissions/Removals Verified	Vintage 2025: 103,158 metric tons CO ₂ -e

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Verification Conclusion	Based upon the verification activities described above, OmnexFuturepast has concluded with a reasonable level of assurance that Hancock County Landfill Gas Collection Project's emissions are, in all material respects, fairly stated.
Lead Verifier	 Tina Sentner, 02 June 2026
Independent Reviewer	 Mark Lutz, 17 June 2026
<i>This verification statement is valid when signed and dated by a OmnexFuturepast independent reviewer.</i>	