

MONITORING REPORT

PUBLICATION DATE **14.10.2020**

VERSION **v. 1.1**

RELATED SUPPORT - **TEMPLATE GUIDE Monitoring Report v. 1.1**

This document contains the following Sections

Key Project Information

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SECTION B - Implementation of project

SECTION C - Description of monitoring system applied by the project

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KEY PROJECT INFORMATION

Key Project Information

GS ID (s) of Project (s)	GS11415
Title of the project (s) covered by monitoring report	Nhon Hoa 2 Wind Power Project
Version number of the PDD/VPA-DD (s) applicable to this monitoring report	3.0
Version number of the monitoring report	2.1
Completion date of the monitoring report	12/12/2023
Date of project design certification	21/01/2024
Date of Last Annual Report	N/A
Monitoring period number	1.0
Duration of this monitoring period	30/11/2021–31/12/2022 (both dates inclusive)
Project Representative	Monsoon Sustainability Co., Ltd.
Host Country	Viet Nam
Activity Requirements applied	☐ Community Services Activities ☒ Renewable Energy Activities ☐ Land Use and Forestry Activities/Risks & Capacities ☐ N/A
Methodology (ies) applied and version number	ACM0002 - Grid-connected electricity generation from renewable sources (version 21.0)
Product Requirements applied	☒ GHG Emissions Reduction & Sequestration ☐ Renewable Energy Label ☐ N/A

Table 1 - Sustainable Development Contributions Achieved

Sustainable Development Goals Targeted	SDG Impact	Amount Achieved	Units/ Products
SDG 4: Quality Education	Substantially increase the number of youth and adults who have relevant skills for employment	14	People (Number of people that receiving trainings per year)
SDG 7: Affordable and Clean Energy	Ensure access to affordable, reliable, sustainable and modern energy for all	207,902	MWh (MWh of renewable energy generated per annum)
SDG 8: Decent Work and Economic Growth	Promote sustained, inclusive and sustainable economic growth, full and productive employment and decent work for all (100% of the employees have access to training, healthcare, insurances and better income)	27 staffs during operation period	People (Number of people employed by the Project Activity per year)
SDG 13: Climate Action (mandatory)	Emissions Reductions	171,098	GS-VERs (tCO2e per year)

Table 2- Product Vintages

		Amount Achieved			
Start Dates	End Dates	SDG 4	SDG 7 MWh	SDG 8	SDG 13 GS-VERs
30/11/2021	31/12/2021	14	28,925	27	23,804
01/01/2022	31/12/2022	14	178,977	27	147,294
Amount achieved in this monitoring period		14	207,902	27	171,098

SECTION A. DESCRIPTION OF PROJECT

A.1. General description of project

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The Nhon Hoa 2 Wind Power Project (“NH2 WPP” or “the Project”) activity, which is implemented by Nhon Hoa 2 Energy Joint Stock Company involves the construction of a wind power plant in Chu Don commune, Chu Puh district, Gia Lai province, Viet Nam with a total capacity of 50 MW. The Project involves the installation of ten (10) wind turbines with 4.2 MW capacity and two (02) turbines with 4.0 MW capacity. The Project will also construct a 63 MVA transformer station and a 220 kV transmission line.

Prior to the implementation of the project activity, electricity in Viet Nam is generated mainly from fossil fuel sources and is solely distributed to consumers by Viet Nam Electricity (EVN) via the unique national electricity grid. The baseline scenario of the Project Activity is the same as the scenario existing prior to the start of implementation of the Project Activity. The Project will reduce the emission of greenhouse gases by replacing electricity generated from fossil fuel-fired power plants with zero emissions electricity from a wind power plant.

The construction of the project started on 30/05/2021 after receiving the land use right transfer decision from the local authority and the project began operations on 14 October 2021 (earlier than estimated).

The start date of the crediting period is 30 November 2021. This Monitoring Report covers the period from the start of the crediting period until 31 December 2022 (13 months). The total emissions reductions achieved in this monitoring period were 171,098 tCO₂e (e.g., 23,804 tCO₂e in 2021 and 147,294 tCO₂e in 2022).

The key implementation timeline of the project is listed in below table.

Table 3 - The list of key events of NH2 WPP

Date	Key events
27/06/2019	Land use planning approval
28/10/2019	Local stakeholder consultation

25/06/2020	Decision to include in master plan
14/09/2020	Connection Agreement
16/10/2020	Finalizing the FSR report
06/11/2020	Board management decision on project investment
02/12/2020	Construction permit
07/12/2020	Signing the Equipment supply contract and start date of the Project
15/12/2020	Power Purchase Agreement
08/03/2021	Exemption of Environment protection management plan
29/05/2021	Land use right transfer decision
30/05/2021	Start the construction
10/10/2021	First submission for GS4GG preliminary review
14/10/2021	First commercial operation date for seven Wind Turbine Generators
22/10/2021	Second commercial operation date for the remaining five Wind Turbine Generators
30/11/2021 – 29/11/2026	The first crediting period

A.2. Location of project

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The proposed wind power plant is located in Chu Don commune, Chu Puh district, Gia Lai province, Viet Nam.

The geo-coordinates of the turbines are as follow:

Table 4 - Geo-coordinates of the turbines

Turbine	Northern latitude	Eastern longitude
NH2 - T1	13°33'23.96"N	108°4'28.24"E

NH2 - T2	13°33'14.02"N	108°4'29.14"E
NH2 - T3	13°33'7.35"N	108°4'49.87"E
NH2 - T4	13°32'56.64"N	108°4'46.66"E
NH2 - T5	13°32'37.35"N	108°4'11.70"E
NH2 - T6	13°31'56.72"N	108°4'23.16"E
NH2 - T7	13°32'32.57"N	108°4'27.28"E
NH2 - T8	13°31'52.53"N	108°4'35.28"E
NH2 - T9	13°31'44.46"N	108°4'42.55"E
NH2 - T10	13°31'32.50"N	108°4'43.09"E
NH2 - T11	13°33'6.07"N	108°4'21.50"E
NH2 - T12	13°32'59.30"N	108°4'13.61"E

The location of the project's site is shown in Figure below:

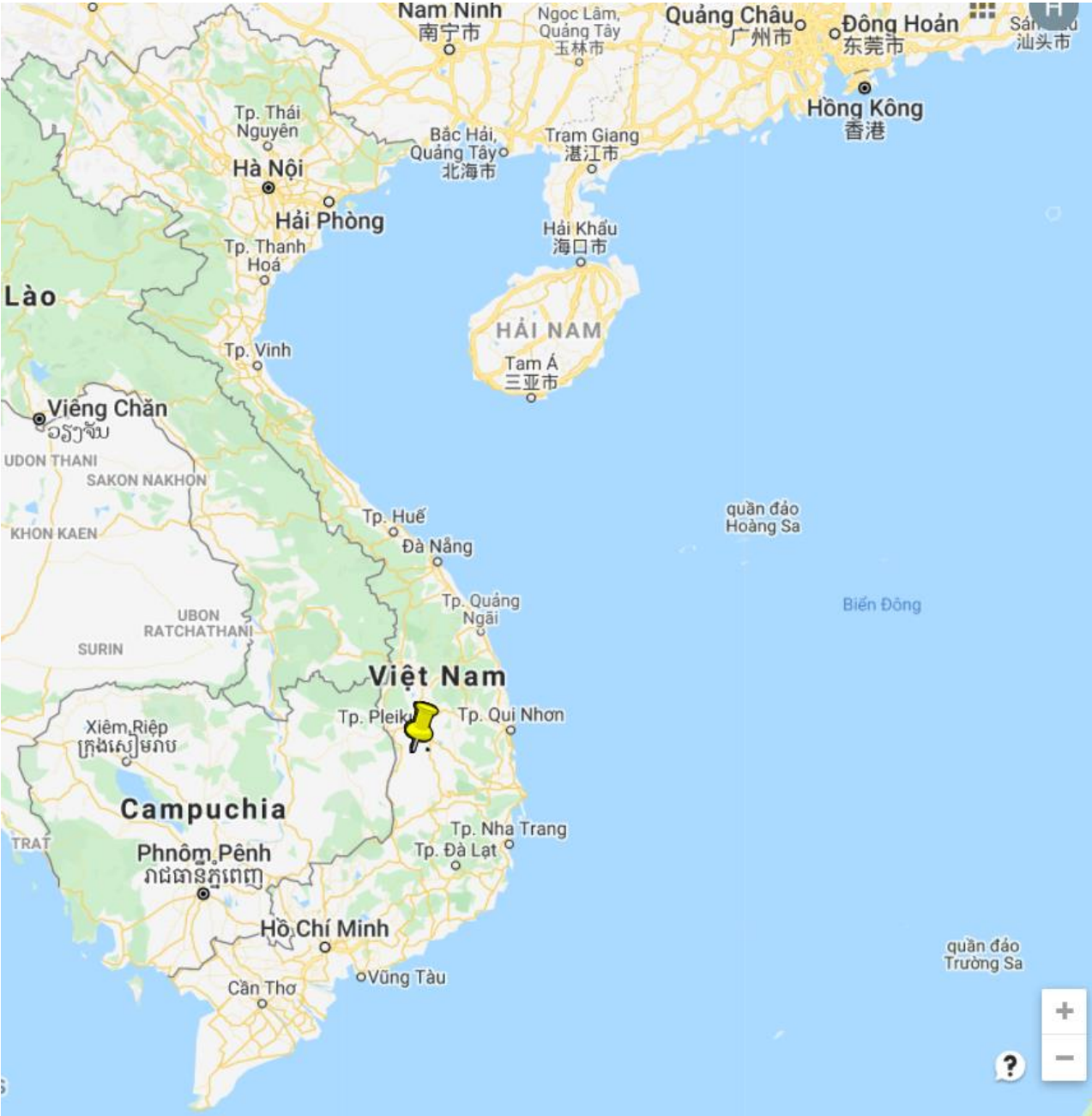


Figure 1 - Project’s location

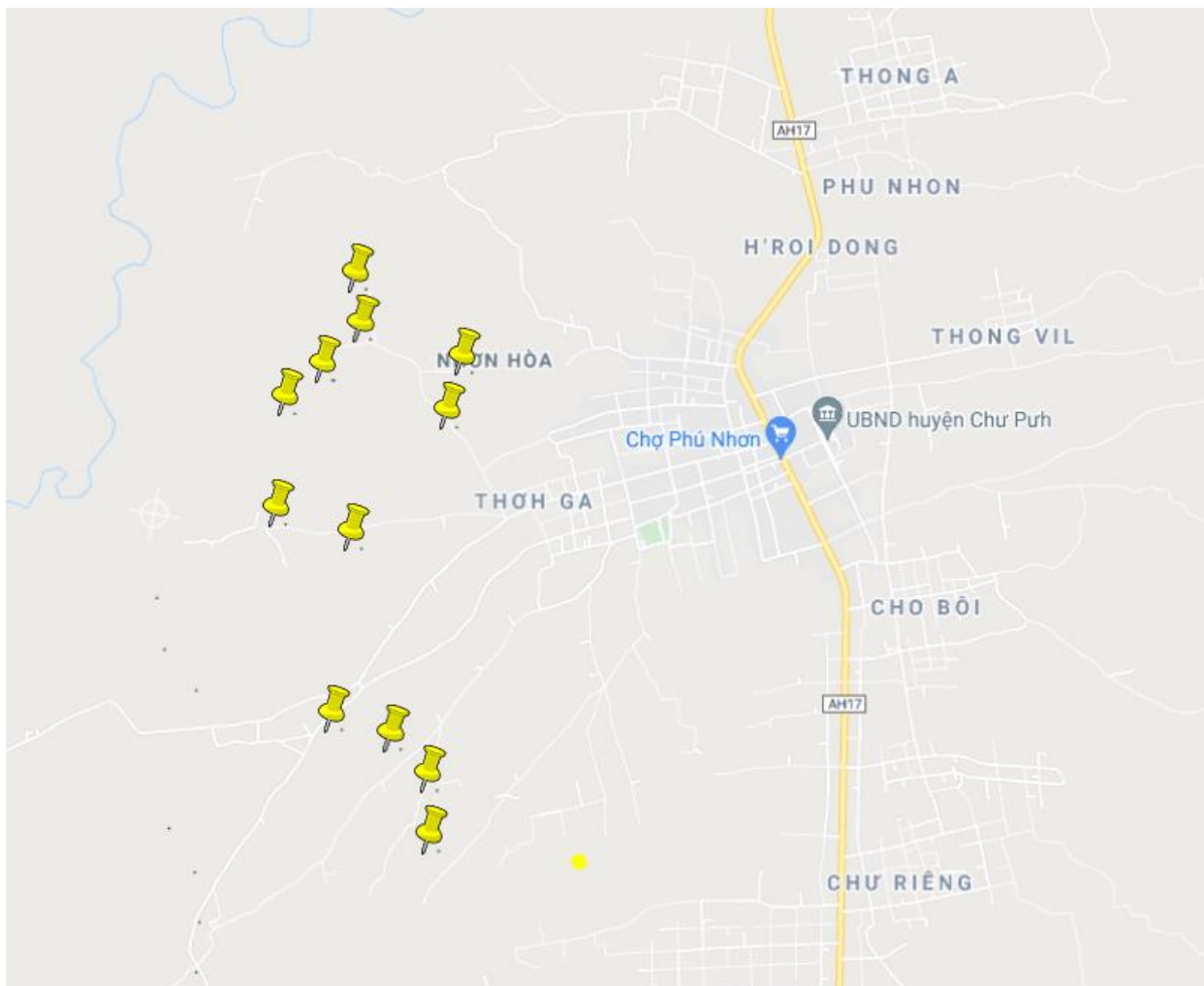


Figure 2 – Turbines' location

A.3. Reference of applied methodology

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Applied methodology:

- Version 21.0 of ACM0002: "Grid-connected electricity generation from renewable sources";

(<https://cdm.unfccc.int/methodologies/DB/HF3LP6O41YY0JIP1DK6ZRJO9RSCX3S>)

Related tools:

- Version 07.0 of the Tool07: "Tool to calculate the emission factor for an electricity system"; and

(<https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v7.0.pdf>)

A.4. Crediting period of project

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30/11/2021 to 29/11/2026, 5 years and 0 months (both dates inclusive).

Total length of crediting period: 15 years, 0 months (three times renewal) as per Renewable Energy Activity Requirements, version 1.4, paragraph 4.4.2, page 10¹. The period from 30/11/2021 to 29/11/2026 is the first 5 years crediting period.

¹ Available at <https://globalgoals.goldstandard.org/202-ar-renewable-energy-activity-requirements/>

SECTION B. IMPLEMENTATION OF PROJECT

B.1. Description of implemented project

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There are some changes from the Project design in the approved Feasibility Study Report . The project involved the installation and operation of ten (10) wind turbines with 4.2 MW capacity and two (02) turbines with 4.0 MW capacity. The project also involved the construction of a 63 MVA transformer station and a 220 kV transmission line.

The Project has a total installed capacity of 50 MW with a designed Net Capacity Factor at 37.8%² (i.e., the calculated Capacity Factor in the full year 2022 is recorded at 40.94%). The Project is estimated to generate 164,834 MWh of electricity per year, which is supplied to the Vietnam national grid EVN via a newly constructed transmission line from the plant to a transformer station.

The Project began operation on 14 October 2021. Since the start date of crediting period on 30 November 2021, the Project has exported 207,902 MWh of electricity. Of these, 28,925 MWh in 2021 and 178,977 MWh in 2022 (higher than the estimate). Hence, reducing emissions by 171,098 tCO₂e during the 13-month monitoring period (relatively higher than estimated).

The technical parameters of the wind turbines are as follows:

Table 5 - Main technical parameters of NH2 WPP³

Main parameter	Unit	Value
1. Turbine 4.2 MW		
Type		V150

² FSR, Volume 1.1, page 99

³ Actual Project final design

Main parameter	Unit	Value
Rated power	MW	4.2
Mechanical Design		Rotor: 3 bladed, upwind Hydraulic Pitch controlled
Number of turbines	set	10
2. Turbine 4.0 MW		
Type		V150
Rated power	MW	4.0
Mechanical Design		Rotor: 3 bladed, upwind Hydraulic Pitch controlled
Number of turbines	set	2
3. Generator		
Type		Three-phase
Rated capacity	kVA	4,500
Voltage	kV	0.72
Frequency	Hz	50
Number of generators	set	12
4. Main transformer		
Type		Three phases
Frequency	Hz	50
Voltage	kV	33/220 (grid side)
5. Technical lifetime of the plant⁴	year	20

⁴ Technical lifetime of WTGs in Wind Turbine Supply Agreement, Service and Energy Based Availability Agreement AOM5000 dated 07 December 2020, Schedule 1, Definition 12 'Availability term', page 144. Also, Tool10 – Tool to determine the remaining lifetime of equipment, EB50, Annex 15, Option (a)

The technical and monitoring diagram is shown below:

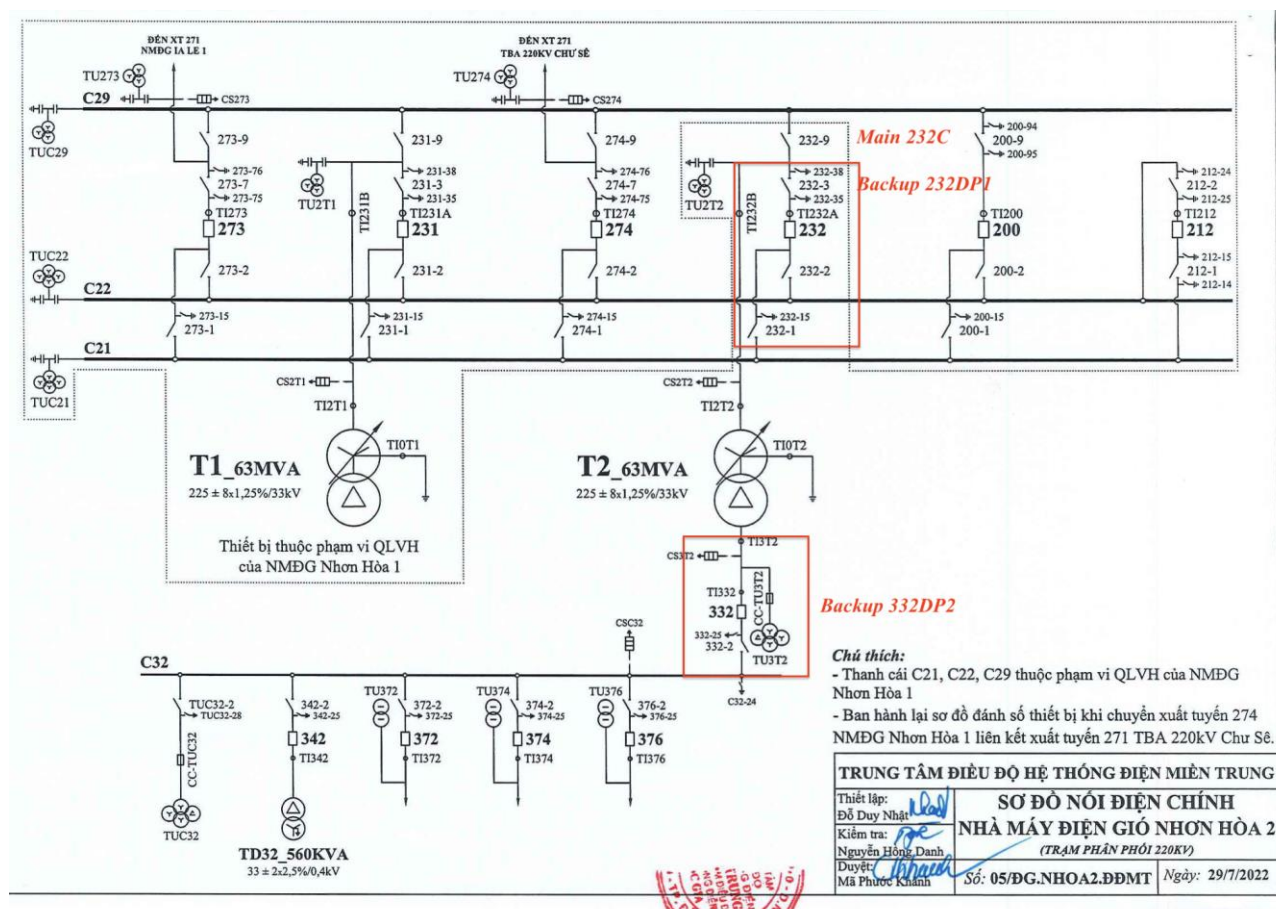


Figure 3 – Single Line Diagram of NH2

B.1.1 Forward Action Requests

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Not Applicable - this is the first monitoring period.

B.2. Post-Design Certification changes

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B.2.1. Temporary deviations from the approved Monitoring & Reporting Plan, methodology or standardized baseline

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No temporary deviations from the registered monitoring plan or applied methodology have been applied during this monitoring period.

B.2.2. Corrections

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No corrections to project information or parameters fixed at validation have been approved during this monitoring period or submitted with this monitoring report.

B.2.3. Changes to start date of crediting period

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There is no change of the Project's start date of crediting period. Hence, the first crediting period is from 30/11/2021 to 29/11/2026, equivalent to 5 years in total

B.2.4. Permanent changes from the Design Certified monitoring plan, applied methodology or applied standardized baseline

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N/A.

B.2.5. Changes to project design of approved project

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There is no Project design change since the approved PDD.

SECTION C. DESCRIPTION OF MONITORING SYSTEM APPLIED BY THE PROJECT

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The monitoring system is designed in accordance with the requirements of methodology ACM0002, Grid-connected electricity generation from renewable sources (Version 21.0).

C.1. Monitoring parameters

The main monitoring parameter is the net electricity supplied to the grid $EG_{\text{facility},y}$ (i.e. the result of electricity delivered to the grid $EG_{\text{export},y}$ minus the electricity imported from the grid $EG_{\text{import},y}$).

For the SDGs, the monitoring parameters are:

- SDG 4: Number of people receiving skill development training by the project
- SDG 7: MWh generated
- SDG 8: Number of people employed by the project
- SDG 13: Emissions reductions

C.2. The SGD Impact Tool

The updated SGD Impact Tool has been applied for the monitoring of contributions to the identified SDGs and is provided separately to this Monitoring Report. This SGD Impact Tool presents the ex-post net SGD impact during the Monitoring period.

Table 6 – Comparison of the Net SDG benefit for each SDG Impact of NH2 WPP

SDG Impact		Values estimated in ex-ante calculation of SDG Impact tool for this monitoring period	Values estimated in ex-post calculation of SDG Impact tool during this monitoring period
SDG			
4	Quality Education – Substantially increase the number of youth and adults who have relevant skills for	14	14

	employment (Number of people)		
7	Affordable and Clean Energy – Net amount of electricity generated and supplied to grid (MWh)	207,902	207,902
8	Decent work and Economic Growth – Number of jobs created	27	27
13	Climate Action – Emission Reductions (tCO2e)	171,098	171,098

The explanation of the calculation of value estimated ex-post calculation during this monitoring period was carried out detailed calculations of sustainable development impacts in the SDG tool and summarized the result as below (see further in Section E.2):

SDG 4: Quality Education

This refers to the number of employees who received training services for employment (e.g., technical training, skill development, vocational skills, etc) of any type via Project.

A total of 14 people received technical training, skill development from the project during the monitoring period. Number of people trained by the Project was recorded through training records, or internal training plans, or training certificates.

Project SDG4 contribution = 14 people

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

This is the actual amount of electricity exported to the grid by the project, net of electricity imports, during the monitoring period (30/11/2021 – 31/12/2022). The value

of electricity generation was monitored and cross-checked with records of monthly electricity sale (e.g. sales receipt) and monthly meter reading records.

Project SDG7 contribution = 207,902 MWh

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Number of people employed by the project was monitored and estimated through the contractor contracts, or labour contracts, or the social insurance, or internal List of employee's record.

Project SDG8 contribution = 27 staffs during operation phase.

SDG 13: Take urgent action to combat climate change and its impacts

The quantity of net electricity generation supplied by the project plant will be monthly measured by more than one electricity meters (i.e., one main and two back-up meters) and the related CO₂ emission reduction will be calculated according to the applied methodology ACM0002 version 21.0.

The calculation of the grid emission reduction 2021 is published by DNA Viet Nam in December 2022 which used the calculated combined margin (CM) emission factor as inputs ($EF_{\text{grid,CM,y}} = 0.8230$) (Document No. 1278/BĐKH-TTBVTOD⁵).

Emission reductions are calculated as follows:

$$\begin{aligned} ER_y &= BE_y - PE_y - LE_y \\ &= 171,098 \text{ (tCO}_2\text{e)} \end{aligned}$$

(Net) Project SDG13 contribution = 171,098 tCO₂e during the monitoring period (30/11/2021 – 31/12/2022).

C.3. Management structure

The purpose of the management structure is to define the organizational structure of the monitoring team, monitoring practices, QA/QC procedures and archiving procedures.

A monitoring plan will ensure that the emission reductions from the Project Activity are reported accurately and transparently. In detail, the data for the Project is compiled by the operational and maintenance (O&M) team and subsequently stored by the Project owner. The reporting and data flows as per the below structure of the monitoring group:

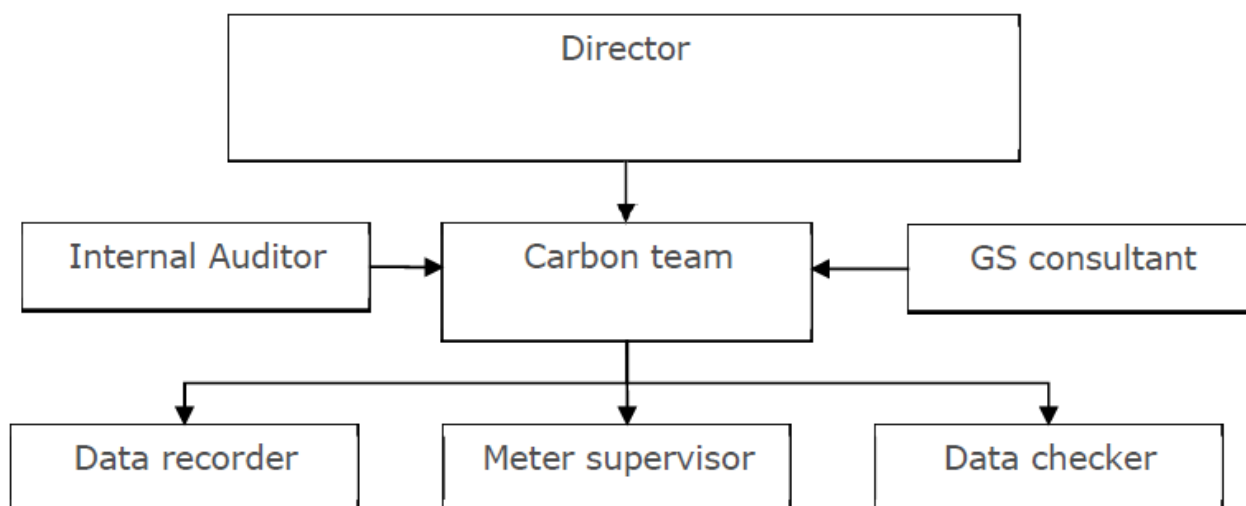


Figure 4 – Structure of the Monitoring Group

The responsibilities of each person involved are elaborated as follows:

Table 7- Group members and their responsibilities

Person	Responsibility
Director	Check and sign the monitoring report annually.
Carbon team	Managing the carbon activities, guiding and supervising data recorder after being trained by carbon consultant.
Carbon consultant	Providing training and technical support about carbon monitoring plan.
Internal auditor	Checking the monitoring procedure at least once in a year.

Data recorder	Collecting and recording data as per monitoring plan.
Meter supervisor	Checking power meter periodically according to relevant regulations.
Data checker	Double checking the collected data measured by the power meter.

The steps of monitoring the electricity supplied to the grid and the electricity imported from the grid and consumed by the proposed project are as follows:

- The electricity supplied by the project to the grid and electricity imported from the grid are measured automatically by the bi-directional meter systems (main and backup power meters). The data is measured continuously;
- Persons in charge of data recording and the meter supervision from the Project will monitor and report the data to EVN through an internal system every day by the Project data monitoring software and the data also be sent to EVN, the result (monthly electricity protocol) will be signed by both parties and kept by both parties;
- The data from the backup power meters will be cross-checked with the data from main power meter. The data from the back-up system will be used in case of a failure of the main meter;
- The project owner provides electricity sales invoices to EVN, and keeps the copies of invoices; and
- The power owner provides the electricity protocols and copies of invoices and other related documents to the verifier of VVB.

C.4. Monitoring Equipment and Installation

Three electricity meters are adopted in the monitoring system of the project. The meters have been installed at the interconnection point to the grid for monitoring the electricity delivered to the grid.

One bidirectional electricity meter with the accuracy of 0.2s (Meter 232C) are installed as the main meter at the output side of the 33/220 kV substation to monitor the electricity exported to the grid ($EG_{\text{export},y}$) and imported from the grid ($EG_{\text{import},y}$) by the project activity.

Another two bidirectional electricity meters of the same accuracy of 0.5s which are meter 232DP1 and meter 332DP2 as backup meters for main meter 232C at the 33/ 220 kV substation.

The emission reductions are calculated based on records of the main meter 232C, and can be cross-checked with electricity sales and purchase receipts.

The monitoring system is illustrated in Figure 4 with blue highlight below (i.e., the SLD showing the meters for NH2).

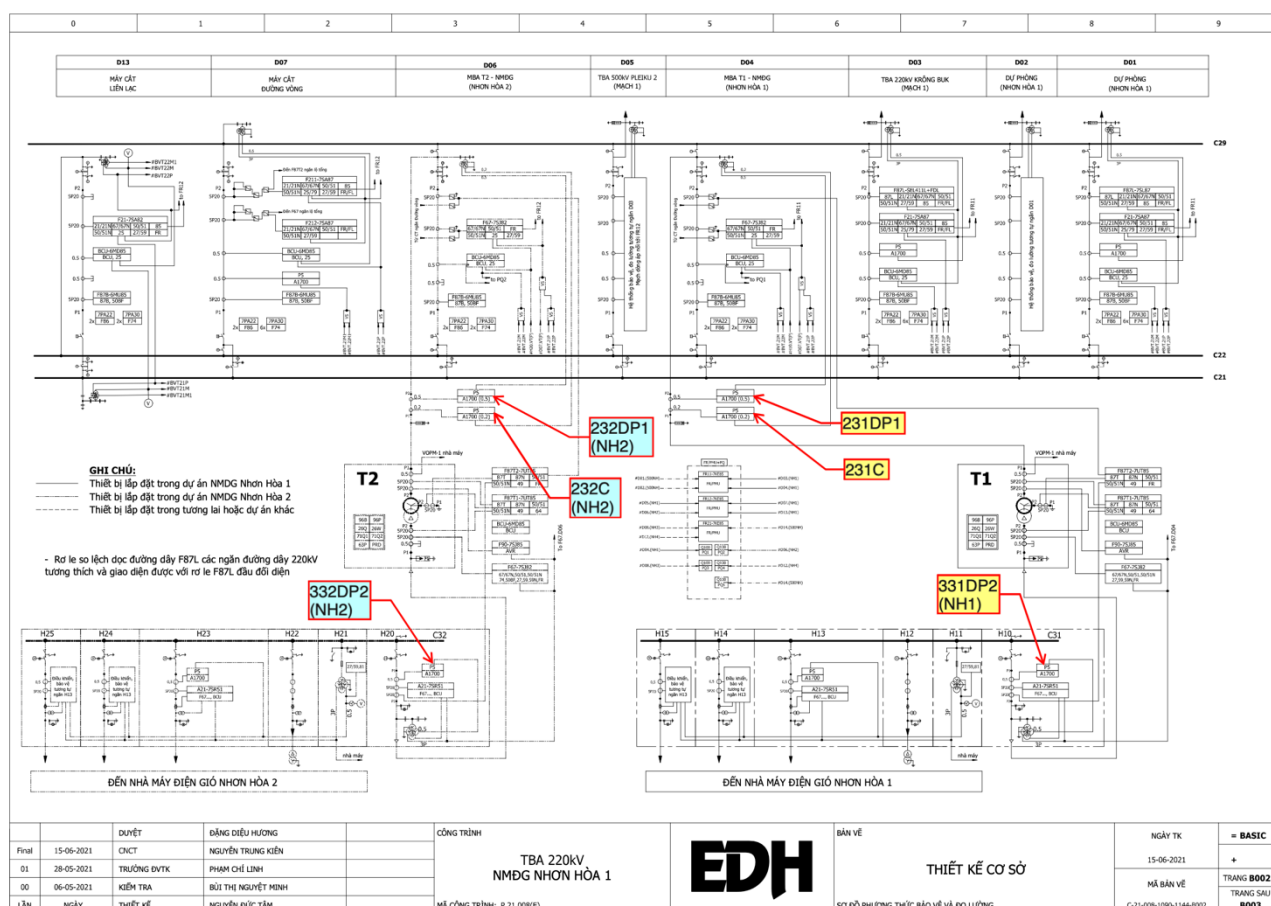


Figure 5 – Single Line Diagram of NH2

The electricity meter will be subject to regular maintenance and testing in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operators or national requirements⁶. The accuracy class of the meters should be in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operators or national requirements.

In detail, testing and verification of all the energy meters M232C, M232DP1, and 332DP2 will be calibrated and checked once a year for main meter and once in every 3 years for back-up meters by qualified external parties EVN with the records being supplied to the Project as per the applicable national regulations specified in power purchase agreement (PPA) and Connection Agreement.

C.5. Data recording, collection and reporting

⁶ Clause 4, Circular 07/2019/TT-BKHCN dated 26th July 2019, issued by The Ministry of Science and Technology (Amending the Circular 23/2013/TT-BKHCN). Available at <https://vanban.chinhphu.vn/default.aspx?pageid=27160&docid=198190>

Meter and invoice data will be cross-checked on an internal system managed by EVN (e.g., SCADA and Communication Works). Every month, the monitored data has been archived electronically, at the same time the paper document has been archived for back-up. The project owner keeps the receipts of power sales/purchases. The electricity generation (gross or net) shall be cross-checked with records of electricity sales (e.g., electricity sales receipt).

The monitoring plan has been carried out mainly by the carbon team and conducted by the appointed personnel. All key documents have been kept collectively. The monitored data will be kept during the whole crediting period and at least 2 years after the end of the crediting period or until the last issuance of VERs, whichever occurs later.

C.6. Emergency procedures for monitoring system

Electricity measured by the main meter alone should suffice for the purpose of billing and emissions reduction verification as long as the error in the main meter is within the permissible limits. However, should either the project owner or the grid operator finds the function of the main meter abnormal or broken-down, the other party and the authorized meter inspection institution needs to be informed immediately to address the issues and make the meter function normally again as soon as possible.

The back-up power meter will be used in case of a failure of the main meter. In case of the meters, which is used to record the net electricity exported and imported by the Project, is found to be faulty, the staff in charge will immediately inform the monitoring group and will repair or replace the equipment. In the unlikely another event that the recording meters fail, they will also be repaired or replaced.

In addition, should any previous monthly readings of the main meter be inaccurate by more than the allowable error, or be functioned improperly, the electricity generated by the project shall be determined by:

- a) First, by reading the backup main meter, unless a test by either party reveals it is inaccurate;
- b) If the backup also meter fails to function normally, the project owner and the grid company shall jointly estimate the correct reading in a conservative manner;
- c) If the project owner and the grid company fail to mutually estimate of the correct reading, the readings will be taken as zero, it is conservative.

SECTION D. DATA AND PARAMETERS

D.1. Data and parameters fixed ex ante or at renewal of crediting period

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SDG13

Data/parameter	EF_{grid,OM,y}
Unit	tCO ₂ e/MWh
Description	Operating margin CO ₂ emission factor for grid connected power generation in year y
Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31st December 2022 (Document No. 1278/BDKH-TTBVTOD)
Value(s) applied	0.9239
Choice of data or Measurement methods and procedures	The latest EF_{grid,OM,y} for 2021 was calculated and published by the Vietnam Ministry of Natural Resources and Environment, Department of Climate Change (DNA of Vietnam) in December 2022 as per “<i>Tool to calculate the emission factor for an electricity system</i>” – Version 07.0 The quantity of electricity generation that is produced and fed into the grid during the latest 03 years (e.g., 2019, 2020, and 2021) has been used to calculate EF_{grid,OM,y}
Purpose of data	For calculation of the combined margin CO ₂ emission factor (EF _{grid,CM,y})
Additional comment	N/A

SDG13

Data/parameter	EF_{grid,BM,y}
Unit	tCO ₂ e/MWh
Description	Build margin CO ₂ emission factor for grid connected power generation in year y

Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31st December 2022 (Document No. 1278/BĐKH-TTBVTOD)
Value(s) applied	0.5202
Choice of data or Measurement methods and procedures	The latest EFgrid,OM,y for 2021 was calculated and published by the Vietnam Ministry of Natural Resources and Environment, Department of Climate Change (DNA of Vietnam) in Dec 2022 as per “ <i>Tool to calculate the emission factor for an electricity system</i> ” – Version 07.0
Purpose of data	For calculation of the combined margin CO ₂ emission factor (EFgrid,CM,y)
Additional comment	N/A

SDG13

Data/parameter	EFgrid,CM,y
Unit	tCO ₂ e/MWh
Description	Combined margin CO ₂ emission factor for grid connected power generation in year y
Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31st December 2022 (Document No. 1278/BĐKH-TTBVTOD)
Value(s) applied	0.8230
Choice of data or Measurement methods and procedures	The EFgrid,CM,y is calculated using Operating margin CO ₂ emission factor - EFgrid,OM,y and Build margin CO ₂ emission factor - EFgrid,BM,y which were published by the DNA of Vietnam and weightings w _{OM} , w _{BM} of 0,75 and 0,25 for wind power plant projects as per “ <i>Tool to calculate the emission factor for an electricity system</i> ” – Version 07.0

Purpose of data	For calculation of CO2 emission reductions
Additional comment	$EF_{grid,CM,y} = EF_{grid,OM,y} * 0.75 + EF_{grid,BM,y} * 0.25$

D.2 Data and parameters monitored

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SDG 4

Data / Parameter	Number of people that received training services by the project
Unit	Number of people
Description	Number of people that received technical and vocational training due to the project
Source of data	Training records
Value(s) applied	At least 14 people in this monitoring period: 30/11/2021 – 31/12/2021 = 14 people 01/01/2022 – 31/12/2022 = 14 people The list of employees who received training services from the Project will be provided separately with this report.
Measurement methods and procedures	The total number of persons receiving technical training was calculated based on the training records or training plans of the project
Monitoring frequency	Once per monitoring period
QA/QC procedures	Number of people trained by the project will be monitored through training records or internal training plans/materials or training certificates.
Purpose of data	To Monitor the SDG 4 Indicator
Additional comment	N/A

SDG 7

Data / Parameter	$EG_{facility,y}$ (or $EG_{PJ,facility,I,y}$) - Access to affordable and clean energy services
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Unit	MWh/year																																																																						
Description	Net electricity supplied to the national grid by the proposed project																																																																						
Source of data	Direct measurement at the connection point by power meters																																																																						
Value(s) applied	In this monitoring period: 30/11/2021 - 31/12/2021 = 28,925 MWh 01/01/2022- 31/12/2022 = 178,977 MWh Total = 207,902 MWh [The actual data meter readings by month, import and export electricity production data, are recorded] <table><tr><th rowspan="2">Vintage</th><th>Imported</th><th>Exported</th><th rowspan="2">NET MWh (Export-Import)</th></tr><tr><th>MWh</th><th>MWh</th></tr><tr><td>Dec-21</td><td>5.691</td><td>28,931</td><td>28,925</td></tr><tr><td>Jan-22</td><td>8.214</td><td>27,817</td><td>27,809</td></tr><tr><td>Feb-22</td><td>1.567</td><td>25,762</td><td>25,760</td></tr><tr><td>Mar-22</td><td>29.853</td><td>18,153</td><td>18,123</td></tr><tr><td>Apr-22</td><td>28.293</td><td>17,105</td><td>17,076</td></tr><tr><td>May-22</td><td>40.066</td><td>7,355</td><td>7,315</td></tr><tr><td>Jun-22</td><td>42.524</td><td>3,439</td><td>3,397</td></tr><tr><td>Jul-22</td><td>37.754</td><td>4,715</td><td>4,677</td></tr><tr><td>Aug-22</td><td>33.751</td><td>5,491</td><td>5,457</td></tr><tr><td>Sept-22</td><td>75.097</td><td>3,879</td><td>3,804</td></tr><tr><td>Oct-22</td><td>29.851</td><td>11,262</td><td>11,232</td></tr><tr><td>Nov-22</td><td>6.449</td><td>21,115</td><td>21,108</td></tr><tr><td>Dec-22</td><td>0.000</td><td>33,219</td><td>33,219</td></tr><tr><td>Total</td><td>339.110</td><td>208,241</td><td>207,902</td></tr><tr><td>2021</td><td>5.691</td><td>28,931</td><td>28,925</td></tr><tr><td>2022</td><td>333.419</td><td>179,311</td><td>178,977</td></tr></table>	Vintage	Imported	Exported	NET MWh (Export-Import)	MWh	MWh	Dec-21	5.691	28,931	28,925	Jan-22	8.214	27,817	27,809	Feb-22	1.567	25,762	25,760	Mar-22	29.853	18,153	18,123	Apr-22	28.293	17,105	17,076	May-22	40.066	7,355	7,315	Jun-22	42.524	3,439	3,397	Jul-22	37.754	4,715	4,677	Aug-22	33.751	5,491	5,457	Sept-22	75.097	3,879	3,804	Oct-22	29.851	11,262	11,232	Nov-22	6.449	21,115	21,108	Dec-22	0.000	33,219	33,219	Total	339.110	208,241	207,902	2021	5.691	28,931	28,925	2022	333.419	179,311	178,977
Vintage	Imported		Exported	NET MWh (Export-Import)																																																																			
	MWh	MWh																																																																					
Dec-21	5.691	28,931	28,925																																																																				
Jan-22	8.214	27,817	27,809																																																																				
Feb-22	1.567	25,762	25,760																																																																				
Mar-22	29.853	18,153	18,123																																																																				
Apr-22	28.293	17,105	17,076																																																																				
May-22	40.066	7,355	7,315																																																																				
Jun-22	42.524	3,439	3,397																																																																				
Jul-22	37.754	4,715	4,677																																																																				
Aug-22	33.751	5,491	5,457																																																																				
Sept-22	75.097	3,879	3,804																																																																				
Oct-22	29.851	11,262	11,232																																																																				
Nov-22	6.449	21,115	21,108																																																																				
Dec-22	0.000	33,219	33,219																																																																				
Total	339.110	208,241	207,902																																																																				
2021	5.691	28,931	28,925																																																																				
2022	333.419	179,311	178,977																																																																				

Measurement
methods and
procedures

Calculating by subtracting EGimport,y from EGexport,y .

Two-way power meters are installed at the grid- connected point to measure the amount of electricity supplied and consumed by the proposed Project by the reverse direction. The readings of electricity meter were continuously measured and recorded monthly. The recorded data was confirmed by the joint balance sheet as signed by the representatives of grid operator EVN and the Project Owner.

Electronic data will be archived within the crediting period and at least 2 years after the end of the crediting period.

The meters details are as follows:

Main meter 232C			
Type of meter	Elster A1700 PB3KAGGHT-5		
Location of meter	232 C		
Accuracy of meter	0.2s		
Serial number of meter	20015970		
Calibration frequency	Once a year		
Date of Calibration/ validity	Verification: 18/08/2022 Valid until 31/08/2025		
Reference No. of Calibration Certificate	Cert. No	Date	Validity
	21/0332/DL2.7	07/06/202	30/06/202
	8	1	4
	222705/CPC	22/08/202	31/08/202
	ETC-PXDL	2	5
	23/CPCETC-	10/08/202	31/08/202
	PXDL	3	6
Calibration Status	Active		

Back-up meter 332DP2	
Type of meter	Elster-UK A1700 PB3KAAGHT-5
Location of meter	332DP2

Accuracy of meter	0.5s		
Serial number of meter	21000549		
Calibration frequency	Once in every 3 years		
Date of Calibration/ validity	Verification: 12/07/2021 Valid until 31/07/2024		
Reference No. of Calibration Certificate			
	Cert. No	Date	Validity
	21/0449/ĐL2.3 3	12/07/2021	31/07/2024
Calibration Status	Active		

Back-up meter 232DP1			
Type of meter	Elster-UK A1700 PB3KAAGHT-5		
Location of meter	232DP1		
Accuracy of meter	0.5s		
Serial number of meter	21000515		
Calibration frequency	Once in every 3 years		
Date of Calibration/ validity	Verification: 12/07/2021 Valid until 31/07/2024		
Reference No. of Calibration Certificate			
	Cert. No	Date	Validity
	21/0449/ĐL2.2 8	12/07/2021	31/07/2024
Calibration Status	Active		

	 Main meter 232C  Back-up meter 232DP1  Back-up meter 332DP2
Monitoring frequency	Continuous measurement and monthly recording
QA/QC procedures	The uncertainty level of this data is low. The measurement/monitoring equipment complies with national standard and technology. The main meter will be verified annually and back-up meters will be verified and checked every 3 years. The accuracy class of the meters should be in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operator or national requirements in Circular No. 42/2015/TT-BCT, Clause 25, paragraph 2(a-b) issued by the Minister of Industry and Trade regarding Regulations on Electrical Measurement in Electricity System. In detail, accuracy of 0.2s for active power of main meter, and 0.5s for back-up meters. Data from operating meters will be measured continuously. At the end of each month, the electricity meter reading data

	shall be cross-checked between the data taken from the operating meters and electronically reported data on monitoring system by the Project Owner and the Grid operator (EVN). Once the Confirmation Report of Meter readings and Electrical power is counter-signed by both Parties (i.e., electronic signature), the final metering data will be reported and presented on the electricity sales invoices. • The export data shall be recorded and confirmed by the Electricity sales invoice raised by the Project Owner to EVN. • The import data shall be recorded and confirmed by the Electricity sales invoice raised by EVN to the Project Owner. Hence, the data of Quantity of net electricity generation supplied by the proposed Project Activity to the grid would be assessed and calculated of high accuracy and there is no interfere from the Project Owner.
Purpose of data	To monitor SDG 7 net contribution. Contribution of clean and sustainable energy from the Project to the national grid and to the increase of the share of renewable energy in the global energy mix.
Additional comment	N/A

SDG 8

Data / Parameter	Number of jobs created
Unit	Number of employees
Description	Number of people employed directly due to the project activity
Source of data	Employment records or labour contracts signed with employees or internal records
Value(s) applied	At least 27 people in this monitoring period: 30/11/2021 – 31/12/2021 = 27 people 01/01/2022 – 31/12/2022 = 27 people

Measurement methods and procedures	Employment records has been used to confirm the number of full-time jobs. The sample copy of signed agreements and list of employees are provided for verification
Monitoring frequency	Once per monitoring period
QA/QC procedures	Number of people employed by the project will be monitored through contractor capacity records or contractor's contracts or labour contracts or the social insurance or internal List of employee's records.
Purpose of data	To Monitor the SDG 8 Indicator
Additional comment	N/A

SDG 13 Climate Action

Data / Parameter	ERy - Annual emission reduction
Unit	tCO ₂ e/year
Description	The project will generate renewable power, which will displace part of the electricity otherwise supplied by fossil fuel fired power plants, thus GHG emission reductions are achieved due to this project.
Source of data	Electricity generated by NH2 WPP and the calculated combined margin (CM) emission factor will be used as inputs/ references in the calculation of the emission reduction.
Value(s) applied	In this monitoring period: 30/11/2021 - 31/12/2021 = 23,804 tCO ₂ e 01/01/2022- 31/12/2021 = 147,294 tCO ₂ e Total = 171,098 tCO ₂ e
Measurement methods and procedures	According to ACM0002 version 21.0

Monitoring frequency	Once per monitoring period
QA/QC procedures	The Quantity of net electricity generation supplied by the project plant will be monthly measured by more than one electricity meters and the related CO2 emission reduction will be calculated according to the applied methodology ACM0002 version 21.0.
Purpose of data	To demonstrate the net contribution to SDG 13 regarding direct emission reductions of the Project over the Baseline
Additional comment	N/A

D.3. Comparison of monitored parameters with last monitoring period

>>

Not applicable – this is the first monitoring period.

D.4. Implementation of sampling plan

>>

Not applicable.

SECTION E. CALCULATION OF SDG IMPACTS

E.1. Calculation of baseline value or estimation of baseline situation of each SDG Impact

SDG 4: Quality Education

Baseline situation:

In the baseline scenario, the project would not have been built and the electricity would have been provided by the national grid.

Baseline SDG4 contribution = 0 (the project would not have been built)

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

Baseline situation:

The national grid comprises mostly fossil-fuel fired power plants, which are not sustainable or modern energy. Hence it will not contribute renewable energy share in the national or global energy consumption.

Baseline SDG7 contribution = 0

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Baseline situation:

In the baseline situation, there will be no new job creation in the absence of the Project Activity.

Baseline SDG8 contribution = 0 (the project would not have been built)

SDG 13: Take urgent action to combat climate change and its impacts

Baseline situation:

In the baseline, the equivalent amount of electricity would have been generated in the Vietnam national grid (EVN) by the operation of power plants dominated by fossil fuel-based generation sources. No greenhouse gas emissions has been displaced under this scenario therefore no emission reductions under this situation.

Baseline emissions during monitoring period is calculated as below:

Baseline emissions (BE_y)

$$\begin{aligned} BE_y &= EG_{facility,y} \times EF_{grid,CM,y} \\ &= 207,902 \times 0.8230 \\ &= 171,098 \text{ (tCO}_2\text{e)} \end{aligned}$$

Table 8 – The actual net quantity of electricity generated and supplied by the Project to the grid in this monitoring period

Vintage	Exported to grid	Imported from the grid	<i>EG_{facility,y}</i> (NET MWh = Exported - Imported)
	MWh	MWh	
Dec-21	28,931	5.691	28,925
Jan-22	27,817	8.214	27,809
Feb-22	25,762	1.567	25,760
Mar-22	18,153	29.853	18,123

Apr-22	17,105	28.293	17,076
May-22	7,355	40.066	7,315
Jun-22	3,439	42.524	3,397
Jul-22	4,715	37.754	4,677
Aug-22	5,491	33.751	5,457
Sept-22	3,879	75.097	3,804
Oct-22	11,262	29.851	11,232
Nov-22	21,115	6.449	21,108
Dec-22	33,219	0.000	33,219
Total	208,241	339.110	207,902
2021	28,931	5.691	28,925
2022	179,311	333.419	178,977

E.2. Calculation of project value or estimation of project situation of each SDG Impact

>>

SDG 4: Quality Education

Project's outcome:

The project contributed to SDG17 by increasing the number of people who have relevant skills, including technical and vocational skills, for employment in terms of new technology (e.g., wind power plant). This refers to the number of employees who received training services of any type via Project.

A total of 14 people received technical training, skill development from the project during the period.

Net SDG 4 contribution: = Project's outcome – Baseline situation = Number of people receiving training services by the Project

- 30/11/2021 – 31/12/2021 = 14 people
- 01/01/2022 – 31/12/2022 = 14 people

Total in this monitoring period = 14 people

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

Project's outcome:

This is the amount of electricity exported to the grid by the project, net of electricity imports, during the monitoring period (30/11/2021 – 31/12/2022).

Net SDG 7 contribution: = Project's outcome – baseline situation = Quantity of net renewable energy supplied by the Project Activity to the electricity grid

- 30/11/2021 – 31/12/2021 = 28,925 MWh
- 01/01/2022 – 31/12/2022 = 178,977 MWh

Total in this monitoring period = 207,902 MWh

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Project's outcome:

Project Activity has already operated and supported the creation of full-time job opportunities since the implementation of the Project Activity to people without discrimination.

Net SDG 8 contribution = Project's outcome – baseline situation = Number of people employed by the Project

- 30/11/2021 – 31/12/2021 = 27 people
- 01/01/2022 – 31/12/2022 = 27 people

Total in this monitoring period = 27 people during operation phase.

SDG 13: Take urgent action to combat climate change and its impacts

Project's outcome:

For the climate combat action, the Project Activity generates renewable energy-based electricity and mitigates the CO₂ emissions which would have been generated from the fossil-fuel based power plants. Hence, the emission reductions under Project situation would be the same as the emission under baseline situation. This Project Activity directly reduces 171,098 tons of CO₂ emission during this monitoring period.

Baseline emissions (BE_y)

$$BE_y = 171,098 \text{ tCO}_2\text{e (during the monitoring period)}$$

Project emission (PE_y)

$$PE_y = 0$$

Leakage (LE_y)

$$LE_y = 0$$

Emission reductions (ER_y)

Emission reductions are calculated as follows:

$$\begin{aligned} ER_y &= BE_y - PE_y - LE_y \\ &= 171,098 \text{ (tCO}_2\text{e)} \end{aligned}$$

(Net) Project SDG13 contribution = 171,098 tCO₂e during the monitoring period (30/11/2021 – 31/12/2022).

Reference used: ER spreadsheet with actual data

E.3. Calculation of leakage

>>

Not applicable.

E.4. Calculation of net benefits or direct calculation for each SDG Impact

SDG	SDG Impact	Baseline estimate	Project estimate	Net benefit
4	Quality Education – Substantially increase the number of youth and adults who have relevant skills for employment (Number of people)	0	14	14
7	Affordable and Clean Energy – Net amount of electricity generated and supplied to grid (MWh)	0	207,902	207,902
8	Decent work and Economic Growth (Number of jobs created)	0	27	27
13	Climate Action – Emission Reductions (tCO ₂ e)	171,098	0	171,098

E.5. Comparison of actual SDG Impacts with estimates in approved PDD

SDG 4 Number of people that receiving trainings per year

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ⁷ achieved during this monitoring period
4	30/11/2021–31/12/2021: 14 people	14 people
	01/01/2022–31/12/2022: 14 people	14 people
First monitoring period: 14 people		14 people

The impacts achieved from SDG 4 is consistent with the estimated value in approved PDD.

SDG 7 Net amount of electricity generated and supplied to grid (MWh)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ⁸ achieved during this monitoring period
7	30/11/2021–31/12/2021: 13,736 MWh	28,925 MWh (↑ 111%)
	01/01/2022–31/12/2022: 164,834 MWh	178,977 MWh (↑ 8.6%)
First monitoring period: 178,571 MWh		207,902 MWh (↑16%)

Regarding the comparison for SDG 7, the annual values in the approved PDD are estimated relatively lower than the actual value.

The monitoring period is 13 months, being (i) January-December 2022, and ii) 30 November – 31 December 2021.

For the full year of 2022, the estimated annual number of MWh generated in the PDD (164,834) is about 8.6% lower than the actual MWh generated (178,977). This can be explained by the annual variation in the wind resource and indicates that 2022 was slightly windier than the average expected over the 20-year life of the Project.

⁷ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

⁸ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

For the period from 30 November to 31 December 2021, the estimate in the PDD is based on the estimated average monthly electricity generation. However, this is a simplified and inaccurate estimate, but conservative, because there is a great variation in the MWh generated in each month of the year, particularly between the windy and non-windy seasons. The windy season mainly runs from November to February-April. This can be clearly seen in the monitoring data that shows that the average number of MWh generated per month in January and February, and November and December 2022, was 26,978 MWh. This is almost double the 14,943 MWh for the monthly average over the full year. The total number of MWh generated from 30 November to 31 December 2021, if estimated based on the 2022 windy season average monthly generation, would actually be 26,978 MWh. This is less than the actual generation achieved in this period, which was 28,931 MWh.

Table 9 The Actual Energy Production by Month

13-month Monitoring Period	Actual MWh (Actual Exported)	Seasons
Dec-21	28,931	Windy
TOTAL 2021	28,931	
Jan-22	27,817	Windy
Feb-22	25,762	
Mar-22	18,153	
Apr-22	17,105	
May-22	7,355	Non-windy
Jun-22	3,439	
Jul-22	4,715	
Aug-22	5,491	
Sept-22	3,879	
Oct-22	11,262	
Nov-22	21,115	Windy
Dec-22	33,219	
TOTAL 2022	208,241	

Overall, during 2021 and 2022, the Project was still a new power plant with new WTGs and facilities at the time resulting in a good performance. The good conditions of facilities and equipment have maximized the production during the wind seasons of the year for the Project.

Hence, the higher value of SDG 7 from the 13-month monitoring period is satisfactory and reasonable (refer to further clarification in Section E.6).

SDG 8 Number of people employed by the Project per year (people)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ⁹ achieved during this monitoring period
8	30/11/2021–31/12/2021: 27 people	27 people
	01/01/2022–31/12/2022: 27 people	27 people
First monitoring period: 27 people		27 people

The impacts achieved from SDG 8 is consistent with the estimated value in approved PDD.

SDG 13 Emission Reductions per year (VERs)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ¹⁰ achieved during this monitoring period
13	30/11/2021–31/12/2021: 11,305 tCO ₂ e	23,804 tCO ₂ e (↑ 111%)
	01/01/2022–31/12/2022: 135,655 tCO ₂ e	147,294 tCO ₂ e (↑ 8.6%)
First monitoring period: 146,959 tCO₂e		171,098 tCO₂e (↑16%)

Regarding the comparison for SDG 13, the amount of electricity generated by the Project during the 13-month monitoring period increased, and therefore the amount of emissions also increased. However, this demonstrates that the Project is contributing positively to Goal 13.

E.5.1. Explanation of calculation of value estimated ex-ante calculation of approved PDD for this monitoring period

>>

SDG 4: Quality Education

⁹ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

¹⁰ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

Estimated Net SDG4 contribution = Project's outcome – baseline situation = 14 people

Baseline situation = 0

In the baseline situation, there will be no technical training provided in the absence of the project.

Project's outcome = 14

The project leads to technical and vocational training being provided for several people.

A total of 14 people received technical training, skill development from the project in the approved PDD was estimated through training log, or internal training plans during this monitoring period.

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

Estimated Net SDG7 contribution = Project's outcome – baseline situation = 207,902 MWh/ 13-month of monitoring period (also see Section E.5 above)

Baseline situation = 0

Prior to the implementation of the project activity, electricity in Viet Nam is generated mainly from fossil fuel sources and is solely distributed to consumers via the unique national electricity grid.

Project's outcome = 207,902 MWh/ 13-month of monitoring period (also see Section E.5 above)

This project supplements 207,902 MWh of clean and sustainable electricity to the Vietnam national grid during the 13-month of monitoring duration.

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Estimated Net SDG8 contribution = Project's outcome – baseline situation = 27 staffs during operation phase

Baseline situation = 0

In the baseline situation, there will be no new job creation in the absence of the project.

Project's outcome = 27 staffs during operation phase

The project leads to employment opportunities in operation phases of the project. Number of people employed by the project was estimated through the labour contracts, or internal List of employee's record.

SDG 13: Take urgent action to combat climate change and its impacts

Estimated Net SDG13 contribution of emission reductions (*also see Section E.5 above*)

$$\begin{aligned} ER_y &= BE_y - PE_y - LE_y \\ &= 171,098 \text{ (tCO}_2\text{e/ 13-month monitoring period)} \end{aligned}$$

Baseline emissions (BE_y)

$$\begin{aligned} BE_y &= EG_{PJ, facility, I, y} \times EF_{grid, CM, y} \\ &= 207,902 \times 0.8230 \\ &= 171,098 \text{ (tCO}_2\text{e/ 13-month monitoring period)} \end{aligned}$$

Project emission (PE_y) = 0

Leakage (LE_y) = 0

The calculation of the estimated and actual value of SDG 13 is based on methodology ACM0002: Grid-connected electricity generation from renewable sources (version 21.0). The main difference between the estimated value and actual value is due to the change electricity production of the Project Activity. However, the Project Activity still demonstrates that it is contributing positively to Goal 13.

E.6. Remarks on increase in achieved SDG Impacts from estimated value in approved PDD

>>

In this monitoring period, SDG 7 and SDG 13 Impacts achieved a greater value than the amount based on the ex-ante estimation in the approved PDD. The comparison of other SDG Impacts has been clarified in Section E5.

The amount of electricity generated by the Project during the monitoring period, and therefore the amount of emissions reduced, is relatively higher than the estimates in the approved PDD.

Wind farms generate electricity based on wind resources each month. Generally, and in this location, there are periods or seasons of high wind and low wind each year. Therefore the monthly average of electricity generation varies widely between these seasons. At the beginning of the year (e.g., during January and April), and at the end of the year (e.g., during October and December) are within the high wind season, so the amount of electricity generated in these months is greater than the monthly average (see Table 10 above).

The wind resource also varies quite widely between years. The actual amount of electricity generated by the project each year is therefore likely to vary from the annual average estimate of electricity generated over the lifetime of the Project.

Hence, it is clearly observed that the increase in achieved SDG impacts for Goals 7 and 13 is realistic and reasonable.

SECTION F. SAFEGUARDS REPORTING

Data / Parameter	Safeguarding Principle 9.5 - Hazardous and non-hazardous waste
Unit	Quantity of the Hazardous and Non-hazardous waste to be managed
Description	Measures are taken to eliminate the environmental risks associated with hazardous and non-hazardous waste. Only small amounts of waste will be generated from the Project and this will be managed in compliance with national regulations for waste storage and waste collection and disposal. For examples: • Law on Environmental Protection 72/2020/QH14; • Decree No. 08/2022/ND-CP¹¹ • Circular No. 02/2022/TT-BTNMT¹²
Source of data	• Environmental performance reports from the 3-rd party (e.g., O&M contractor); • Designated waste storage and waste bins for non-hazardous waste and hazardous waste; • Waste collection contracts and manifests.
Value(s) applied	The project continues to contract a licensed waste collector as required by national regulations
Measurement methods and procedures	Collect and store wastes in appropriate bins/ storages with cover lid, separate by type of waste before contacting the contracted agencies authorized by the

¹¹ble at <https://monre.gov.vn/VanBan/Pages/ChiTietVanBanPhapQuy.aspx?pID=277>

¹² Available at <https://monre.gov.vn/VanBan/Pages/ChiTietVanBanPhapQuy.aspx?pID=276>

	government to pick up for further disposal. Records will be maintained.
Monitoring frequency	Once per monitoring period
QA/QC procedures	On-going process since COD. Contracts and records to be maintained in terms of waste management activities.
Purpose of data	To monitor the Safeguarding Principle 9.5 - Hazardous and non-hazardous waste
Additional comment	N/A

Data / Parameter	Safeguarding Principle 3 - Community Health, Safety and Working Conditions
Unit	Occupational health and safety for workers
Description	Measures are taken to eliminate safety hazards related to the construction and operation of the project. An OHS Plan is prepared and implemented and best efforts are made to manage OHS risks.
Source of data	Safety performance reports from the O&M contractor
Value(s) applied	The project continues to comply with local regulations
Measurement methods and procedures	An Occupational Health and Safety Plan will be developed and implemented according to the national regulations. The OHS trainings will be conducted periodically to the Project workers with records.
Monitoring frequency	Once per monitoring period
QA/QC procedures	On-going process since COD. Training OHS records or OHS plan or List of Training Attendances or Photos will be maintained.
Purpose of data	To monitor the Safeguarding Principle 3 - Community Health, Safety and Working Conditions
Additional comment	N/A

SECTION G. STAKEHOLDER INPUTS AND LEGAL DISPUTES

G.1. List all Inputs and Grievances which have been received via the Continuous Input and Grievance Mechanism together with their respective responses/mitigations.

>>

The project developer has set up a continuous input and grievance mechanism as described in a separate Stakeholder Consultation Report. The stakeholders, especially communities around the project site, were informed about the grievance mechanism and available methods for sharing inputs and concerns.

The Grievance Expression Process Book is placed at the Project site (e.g., at the gate of the Project administrative offices, and also store records in Project office). The book was established with the below template:

Continuous Inputs and Grievance Expression Process Book							
No.	Date	Name	Description of Inputs/ Grievances	Checked by Project Manager (Yes/No)	Contact the grievance if needed (Yes/No)	Details of the mitigation actions	Inputs/ Grievances are solved (Yes/No)
1							
...							





In order to establish a rigorous grievance mechanism, the Project has also developed a Grievance Procedure on how the Project receives and resolves grievances from project internal and external stakeholders.

Since the project's construction period and monitoring period, no official inputs or grievances letters were received through the Grievance Expression Process Book. Only one response from local people located near the Project area was raised relating to the Project's post-construction activities during the construction phase. He gave his comment directly to the Project Director through phone calls and face-to-face communication. The Project has respectfully reviewed and addressed the comment comprehensively and timely. The whole process was witnessed by the communal representative.

There were no inputs and grievances from the local community relating to the Project operation activities.

Overall, there is no change on the Project design from the date of physical consultation meeting until the end of the Feedback Round period. The Project Activity has not received any further comments from stakeholders through the Grievance Mechanism as described in PDD.

G.2. Report on any stakeholder mitigations that were agreed to be monitored.

>>

There were no mitigations that required to be monitored.

G.3. Provide details of any legal contest that has arisen with the project during the monitoring period

>>

No legal contests have arisen during the monitoring period.

Revision History

Version	Date	Remarks
1.1	14 October 2020	Hyperlinked section summary to enable quick access to key sections Improved clarity on Key Project Information Section for POA monitoring Forward action request section Improved Clarity on SDG contribution/SDG Impact term used throughout Clarity on safeguard reporting Clarity on design changes Leakage section added for VER/CER projects Addition of Comparison of monitored parameters with last monitoring period Provision of an accompanying Guide to help the user understand detailed rules and requirements
1.0	10 July 2017	Initial adoption