

TEMPLATE

MONITORING REPORT

PUBLICATION DATE **14.10.2020**

VERSION **v. 1.1**

RELATED SUPPORT - **TEMPLATE GUIDE Monitoring Report v. 1.1**

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Key Project Information

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KEY PROJECT INFORMATION

Key Project Information

GS ID (s) of Project (s)	GS11421
Title of the project (s) covered by monitoring report	Ea Nam Wind Power Project
Version number of the PDD/VPA-DD (s) applicable to this monitoring report	3.1
Version number of the monitoring report	1.2
Completion date of the monitoring report	15/09/2026
Date of project design certification	20/02/2024
Date of Last Annual Report	14/11/2024
Monitoring period number	The 3 rd monitoring period
Duration of this monitoring period	01/04/2025 to 31/12/2025 (both dates inclusive)
Project Representative	Monsoon Carbon Pte. Ltd.
Host Country	Vietnam
Activity Requirements applied	☐ Community Services Activities ☒ Renewable Energy Activities ☐ Land Use and Forestry Activities/Risks & Capacities ☐ N/A
Methodology (ies) applied and version number	ACM0002 – Grid-connected electricity generation from renewable sources (Version 21.0)
Product Requirements applied	☒ GHG Emissions Reduction & Sequestration ☐ Renewable Energy Label ☐ N/A

Table 1 - Sustainable Development Contributions Achieved

Sustainable Development Goals Targeted	SDG Impact	Amount Achieved	Units/ Products
SDG 4 Quality Education	Substantially increase the number of youth	33	People (Number of people that

	and adults who have relevant skills for employment		receiving trainings during the monitoring period)
SDG 7 Affordable and Clean Energy	Ensure access to affordable reliable, sustainable, and modern energy for all	503,732	MWh (Net renewable energy generated during the monitoring period)
SDG 8 Decent Work and Economic Growth	Promote sustained, inclusive, and sustainable economic growth, full and productive employment, and decent work for all	45 full-time employees (including 39 males and 06 females)	People (Number of people employed by the Project Activity during the monitoring period)
SDG 13 Climate Action (mandatory)	Emission reductions	414,555	GS-VERs (tCO ₂ e during the monitoring period)

Table 2 – Product Vintages

		Amount Achieved			
Start Dates	End Dates	SDG 4 People	SDG 7 MWh	SDG 8 People	SDG 13 GS-VERs
01/04/2025	31/12/2025	33	503,732	45	414,555
Amount achieved in this monitoring period		33	503,732	45	414,555

SECTION A. DESCRIPTION OF PROJECT

A.1. General description of project

The Project Activity title is **Ea Nam Wind Power Project** (“Ea Nam WPP” or “the Project Activity”), which is implemented by Trung Nam Dak Lak 1 Wind Power Joint Stock Company. The Project Activity involves the construction and operation of a 399.6 MW wind power plant in the former Ea Nam, Ea Khal, and Dlie Yang communes, Ea H’Leo district, Dak Lak province, Vietnam¹. Pursuant to Resolution No. 1660/NQ-UBTVQH15 on the reorganization of commune-level administrative units in Dak Lak Province in 2025, which was officially implemented on 1 July 2025, the Project Activity is now located within Ea Khal and Ea Drang communes, Dak Lak province, Vietnam². The purpose of the Project Activity is to generate power using a renewable energy source (wind) and to export the electricity to the Vietnam national grid (EVN). The Project operation lifetime is 25 years³.

The Project Activity will generate an estimated annual amount of 1,133,979 MWh⁴ of electricity which is supplied to the Vietnam national grid (EVN) via a newly constructed transmission line from the plant to a transformer station. Therefore, it will reduce the emission of greenhouse gases by replacing electricity generated from fossil fuel-fired power plants with zero emissions electricity from a wind power plant. It is expected that when fully operational, the power plant will reduce emissions by 933,236 tCO₂e annually and 4,666,182 tCO₂e over the first crediting period of 5 years.

i. The location of the Project Activity

The Project Activity was originally situated within Ea Nam, Ea Khal, and Dlie Yang Communes, Ea H’Leo District, Dak Lak Province, Vietnam. Pursuant to Resolution No. 1660/NQ-UBTVQH15 on the reorganization of commune-level administrative units in Dak Lak Province, which was officially implemented on 1 July 2025, the administrative boundaries of these communes were revised. Consequently, the Project Activity is now located within Ea Khal and Ea Drang Communes, Dak Lak Province, Vietnam. Further details are described in Section A.2. Location of project.

ii. The technologies/ measures to be employed and/or implemented by the Project Activity

¹ Project's Feasibility Study Report, Volume 1.1, page 14

² Resolution No. 1660/NQ-UBTVQH15 on the Reorganization of Commune-level Administrative Units in Dak Lak Province in 2025, issued by the Standing Committee of the National Assembly on 16th June 2025. Available at: <https://datafiles.chinhphu.vn/cpp/files/vbpg/2025/6/1660-nq.signed.pdf>

³ Technical Description, page 23, ENERCON E-138 EP3 E2 (25 years) and ENERCON E-160-1 EP5 E2 and ENERCON E-160-2 EP5 E2 (20 years)

⁴ Project's Feasibility Study Reports, Volume 1.1, page 112 and Volume 1.2, page 288 regarding Estimated Annual Electricity Generation and Estimated Production Losses

The Project Activity has installed the following components and supporting facilities:

- An administration compound including guard house, offices, etc.;
- A total 84 wind turbine generators (WTGs), manufactured by ENERCON, comprising 48 turbines E138-EP3-E2 and E160-2-EP5-E2 with a capacity of 4.2 MW each and 36 turbines E160-1-EP5-E2 with a capacity of 5.5 MW each;
- Two transformer stations 225 MVA;
- A 500 kV substation;
- The 500 kV transmission line (1,2 km) with five transmission towers; and
- An internal 33 kV transmission line (100 km).

Further details are presented in Section B.1. Description of implemented project.

iii. The Project Boundary

The Project Activity was originally situated within Ea Nam, Ea Khal, and Dlie Yang Communes, Ea H'Leo District, Dak Lak Province, Vietnam, as reported in the approved PDD (version 3.1). Under the administrative boundaries applicable at the time of Design Certification, 68 WTGs were located in Ea Nam Commune, 6 WTGs in Ea Khal Commune, and 10 WTGs in Dlie Yang Commune.

Pursuant to Resolution No. 1660/NQ-UBTVQH15 on the reorganization of commune-level administrative units in Dak Lak Province, effective from 1 July 2025, the commune-level administrative boundaries were revised. Accordingly, under the current administrative boundaries, 74 WTGs are located in Ea Khal Commune and 10 WTGs are located in Ea Drang Commune.

The physical locations and coordinates of all 84 WTGs remain unchanged. The changes relate solely to the administrative commune assignments resulting from the administrative reorganization.

Further details on the locations and coordinates of the individual WTGs are presented further in Section A.2. Location of project. A comparison of the WTG distribution under the previous and current administrative boundaries, together with the commune assigned to each individual WTG, is provided in Section B.2.2. Corrections.

iv. The Baseline Scenario

Prior to the implementation of the Project Activity, electricity in Vietnam is generated mainly from fossil fuel sources and is solely distributed to consumers by Vietnam Electricity (EVN) via the unique national electricity grid.

In the scenario existing prior to the implementation of the Project Activity, electricity was generated and delivered to the grid by the operation of grid-connected power plants and by the addition of new generation sources, as reflected in the combined margin (CM) calculations described in the "Tool to calculate the emission factor for an electricity

system (Tool 7, Version 07)". In the baseline scenario, there is no electricity generated or supplied by the Project Activity. There was no activity at the site of the Project Activity prior to the implementation of this Project Activity. Hence, the baseline scenario of the Project Activity is the same as the scenario existing prior to the start of implementation of the Project Activity.

v. Sustainable Development Contributions of the Project Activity

The Project Activity contributes to the local community, the host country as well as global sustainable development as follows:

Contributions towards local sustainable development:

Economic well-being

- The Project Activity increases the industrial share in the economic structure of Dak Lak province, Vietnam. The Project Activity makes a significant contribution to the provincial budget via annual taxes (i.e., corporate income tax, natural resources tax).
- By supplying a stable electricity output, this Project facilitates the industrialization process of the province and support economic development of local communes through fostering tourism, trade and services inside the province.
- This Project supplies electricity to speed up the commissioning of other large infrastructure projects in the region.

Social well-being

- This Project Activity contributes directly to improving the low-quality infrastructure systems of the communes. Thus, the Project partly improves local living standards and contributes to filling the gap in development between different regions in Vietnam.
- The Project Activity comprises a new transmission line together with the wind power plant, which reduce electricity losses and improves the quality of the electricity supply in the region.
- The Project Activity results in the direct employment of local people for the operation phases. Therefore, this Project Activity contributes directly to alleviate poverty in the region.
- The Project Activity involves training and education of new people on project technology (i.e., wind power) and relevant skills for employment. Hence, this project activity partly contributes to ensuring quality education for local people resulting in decent jobs and financial security.

Contributions towards national sustainable development:

- The Project Activity contributes to providing electricity for Vietnam by directly exporting power to the national grid, positively impacting economic growth as well as the daily lives people, while reducing dependence on fossil fuel-based energy sources.
- Modern and highly efficient turbines and generators are being used in the Project Activity and the power transmission is at high voltage to ensure low losses. The Project Activity accelerates the deployment of renewable energy technologies in Vietnam.

Contributions towards global sustainable development:

- SDG 4: The Project Activity provides capacity building to its internal personnel by different training services for employment (e.g., technical skillset related to wind operation, remotely monitoring systems SCADA, technical software, and advance skill development, vocational skills, etc) of new wind project technology through its project lifetime. Hence, this contribution is relevant to the SDG 4 'Ensure inclusive and equitable quality education and promote lifelong learning opportunities for all'.
- SDG 7: The Project Activity generates electricity from the sustainable and renewable energy and contributes to increase the share of renewable energy in the global energy mix through the entire project operation activity. This positive impact thus promotes contributing to the SDG 7 'Ensure access to affordable, reliable, sustainable and modern energy for all'.
- SDG 8: The Project Activity supports the creation of direct and indirect employment as well as income generation opportunities for people throughout the project lifetime as well as increases the opportunities to the other allied services at the locality which contributes the SDG 8 'Promote sustained, inclusive and sustainable economic growth, full and productive employment and decent work for all'.
- SDG 13: The Project Activity generates renewable energy-based electricity and mitigates the CO₂ emissions which would have been generated from the fossil-fuel based power plants. Therefore, the Project contributes to the SDG 13 by avoiding the climate change 'Take urgent action to combat climate change and its impacts'.

In conclusion, the Project Activity contributes positively towards local, national, and global sustainable development goals.

A.2. Location of project

Ea Nam WPP is located in Ea Khal and Ea Drang Communes, Dak Lak Province, Vietnam. Prior to the commune-level administrative reorganization that became operational on 1 July 2025, the Project was situated within Ea Nam, Ea Khal, and Dlie Yang Communes, Ea H'Leo District, Dak Lak Province, Vietnam. The location of the Project's site is shown in Figure below.



The geo-coordinates of the turbines are as follow:

Table 3 - Geo-coordinates of the Wind Turbine Generators⁵

#	Turbine ID (Civil Drawing) ⁶	Turbine ID (A0 Decision No. 771/QD-DDQG) ⁷	Turbine Series No. ⁸	Turbine Model	Location	
					Latitude	Longitude
1	T01	WT48	1600043	E160-4.2	13°8'15.198"N	108°16'5.497"E
2	T02	WT54	1600042	E160-4.2	13°8'4.073"N	108°16'21.899"E
3	T03	WT70	1600041	E160-4.2	13°8'23.914"N	108°15'58.682"E
4	T04	WT64	1600048	E160-5.5	13°8'41.538"N	108°16'1.010"E
5	T05	WT62	1600047	E160-5.5	13°8'35.070"N	108°15'31.629"E
6	T06	WT82	1600050	E160-4.2	13°9'9.880"N	108°15'25.553"E
7	T07	WT77	1600054	E160-5.5	13°9'30.472"N	108°15'16.112"E
8	T08	WT83	1600053	E160-4.2	13°9'42.595"N	108°15'12.341"E
9	T09	WT52	1600031	E160-4.2	13°8'20.636"N	108°16'22.816"E
10	T10	WT66	1600040	E160-5.5	13°8'15.527"N	108°15'32.073"E
11	T11	WT58	1600046	E160-5.5	13°8'40.780"N	108°15'13.757"E
12	T12	WT60	1600044	E160-5.5	13°8'49.559"N	108°14'56.935"E
13	T13	WT81	1600045	E160-4.2	13°9'38.960"N	108°15'1.698"E
14	T14	WT78	1600049	E160-4.2	13°9'8.990"N	108°15'4.167"E
15	T15	WT25	1600008	E160-4.2	13°9'48.123"N	108°11'11.169"E
16	T16	WT79	1600052	E160-5.5	13°9'28.019"N	108°15'4.496"E
17	T17	WT19	1600007	E160-5.5	13°9'36.877"N	108°11'22.589"E
18	T18	WT17	1600039	E160-5.5	13°9'27.134"N	108°11'27.327"E
19	T19	WT50	1600030	E160-5.5	13°8'3.991"N	108°16'1.678"E
20	T20	WT72	1600014	E160-5.5	13°9'3.814"N	108°14'26.915"E
21	T21	WT75	1600016	E160-4.2	13°9'18.633"N	108°14'58.633"E
22	T22	WT80	1600017	E160-4.2	13°9'1.265"N	108°15'18.794"E
23	T23	WT74	1600015	E160-4.2	13°9'16.384"N	108°14'22.842"E
24	T24	WT02	1600010	E160-5.5	13°9'5.708"N	108°13'32.994"E
25	T25	WT12	1600011	E160-5.5	13°8'52.190"N	108°12'28.336"E
26	T26	WT03	1600012	E160-5.5	13°9'45.834"N	108°12'47.845"E
27	T27	WT05	1600013	E160-5.5	13°9'54.066"N	108°12'40.998"E
28	T28	WT68	1600051	E160-5.5	13°8'27.503"N	108°15'44.411"E
29	T29	WT04	1600003	E160-5.5	13°8'40.174"N	108°13'0.037"E

⁵ Locations of Wind Turbine Generators (amendment), Document 388/TC-QC issued by General Staff dated 16th July 2021

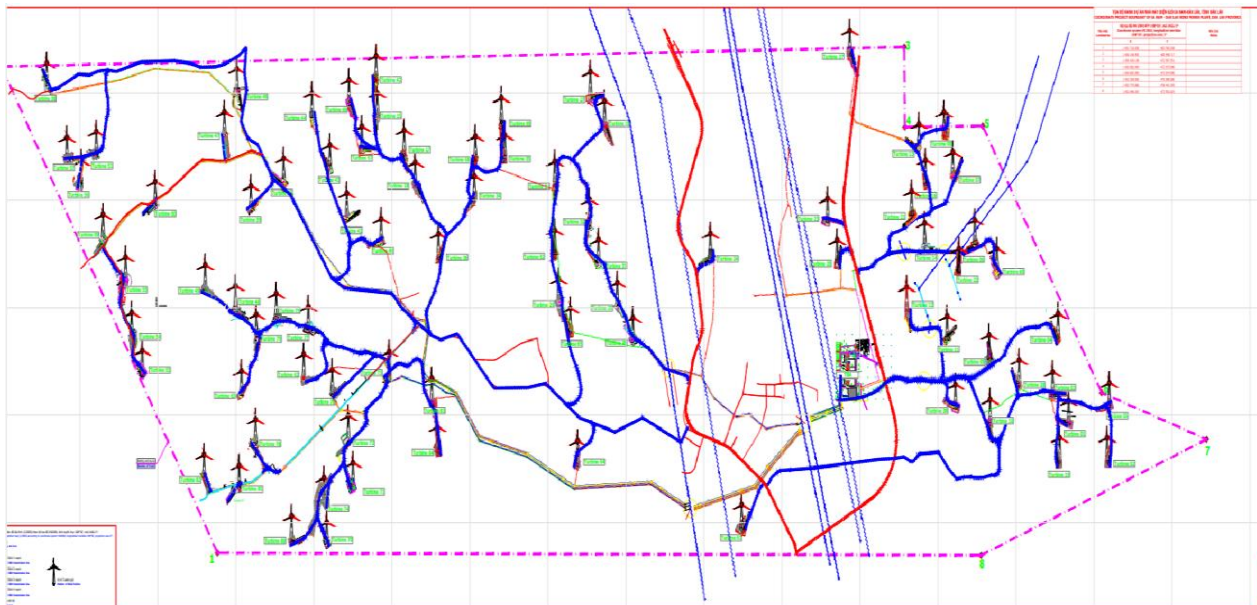
⁶ Civil Drawings, Version 03-after appraisal by Electricity & renewable energy authority, June 2021

⁷ Decision No. 771/QD-DDQG on the numbering of primary equipment at the Ea Nam Wind Power Plant, issued by the National Load Dispatch Centre under Vietnam Electricity, dated 24 September 2021

⁸ Wind turbine series numbers

30	T30	WT06	1600004	E160-5.5	13°8'50.814"N	108°12'53.383"E
31	T31	WT08	1600005	E160-5.5	13°9'3.860"N	108°12'45.341"E
32	T32	WT01	1600006	E160-5.5	13°9'15.917"N	108°12'41.534"E
33	T33	WT16	1600021	E160-5.5	13°9'27.492"N	108°12'26.750"E
34	T34	WT15	1600023	E160-5.5	13°9'22.939"N	108°11'52.380"E
35	T35	WT09	1600022	E160-4.2	13°9'35.360"N	108°12'5.468"E
36	T36	WT13	1600038	E160-4.2	13°9'5.470"N	108°11'37.261"E
37	T37	WT76	1600024	E160-4.2	13°10'7.265"N	108°14'32.230"E
38	T38	WT56	1600025	E160-5.5	13°8'20.056"N	108°15'17.325"E
39	T39	WT24	1600026	E160-5.5	13°9'19.863"N	108°10'17.431"E
40	T40	WT29	1600037	E160-5.5	13°9'10.034"N	108°11'12.856"E
41	T41	WT31	1600060	E160-5.5	13°9'17.816"N	108°10'58.232"E
42	T42	WT27	1600009	E160-4.2	13°9'59.372"N	108°11'10.658"E
43	T43	WT33	1600061	E160-5.5	13°9'32.321"N	108°10'50.990"E
44	T44	WT35	1600062	E160-4.2	13°9'48.096"N	108°10'43.378"E
45	T45	WT51	1600055	E160-5.5	13°9'28.253"N	108°10'31.319"E
46	T46	WT26	1600035	E160-5.5	13°9'55.362"N	108°10'11.339"E
47	T47	WT53	1600034	E160-5.5	13°9'42.297"N	108°10'6.101"E
48	T48	WT44	1380639	E138-4.2	13°8'49.552"N	108°10'10.891"E
49	T49	WT46	1380640	E138-4.2	13°8'55.926"N	108°9'57.968"E
50	T50	WT55	1380641	E138-4.2	13°9'21.179"N	108°9'36.659"E
51	T51	WT18	1380655	E138-4.2	13°9'36.277"N	108°9'11.576"E
52	T52	WT14	1600020	E160-5.5	13°9'6.645"N	108°12'26.761"E
53	T53	WT41	1380644	E138-4.2	13°8'29.944"N	108°9'31.246"E
54	T54	WT39	1380643	E138-4.2	13°8'41.433"N	108°9'26.717"E
55	T55	WT37	1380642	E138-4.2	13°8'58.300"N	108°9'24.081"E
56	T56	WT22	1380656	E138-4.2	13°9'27.376"N	108°9'5.134"E
57	T57	WT20	1380654	E138-4.2	13°9'34.522"N	108°8'59.052"E
58	T58	WT28	1380650	E138-4.2	13°9'56.957"N	108°8'50.460"E
59	T59	WT57	1380657	E138-4.2	13°9'11.155"N	108°9'14.491"E
60	T60	WT84	1600032	E160-5.5	13°9'1.175"N	108°15'34.925"E
61	T61	WT43	1600033	E160-4.2	13°7'43.568"N	108°13'46.371"E
62	T62	WT69	1600056	E160-4.2	13°8'28.943"N	108°10'39.933"E
63	T63	WT42	1600018	E160-5.5	13°8'23.851"N	108°10'13.499"E
64	T64	WT45	1600019	E160-4.2	13°8'2.854"N	108°12'36.548"E
65	T65	WT10	1600029	E160-4.2	13°8'42.985"N	108°12'33.412"E
66	T66	WT23	1600028	E160-4.2	13°9'52.090"N	108°10'59.106"E
67	T67	WT21	1600027	E160-4.2	13°9'37.938"N	108°11'4.726"E

68	T68	WT07	1600059	E160-5.5	13°9'35.055"N	108°11'52.906"E
69	T69	WT11	1600058	E160-4.2	13°9'46.669"N	108°12'3.974"E
70	T70	WT36	1380637	E138-4.2	13°7'38.097"N	108°10'49.807"E
71	T71	WT32	1380635	E138-4.2	13°7'56.055"N	108°11'0.934"E
72	T72	WT30	1380634	E138-4.2	13°8'10.306"N	108°10'58.949"E
73	T73	WT59	1380645	E138-4.2	13°8'29.795"N	108°11'16.321"E
74	T74	WT34	1380636	E138-4.2	13°7'51.551"N	108°10'48.610"E
75	T75	WT73	1380651	E138-4.2	13°8'47.360"N	108°10'28.209"E
76	T76	WT61	1380646	E138-4.2	13°8'24.234"N	108°10'52.078"E
77	T77	WT71	1380652	E138-4.2	13°8'43.399"N	108°10'41.900"E
78	T78	WT63	1380647	E138-4.2	13°8'9.195"N	108°10'19.481"E
79	T79	WT40	1380653	E138-4.2	13°8'40.995"N	108°10'19.732"E
80	T80	WT38	1380638	E138-4.2	13°7'39.943"N	108°10'34.853"E
81	T81	WT65	1380648	E138-4.2	13°7'55.205"N	108°10'12.504"E
82	T82	WT67	1380649	E138-4.2	13°7'58.462"N	108°9'57.550"E
83	T83	WT47	1600036	E160-5.5	13°8'21.734"N	108°11'34.444"E
84	T84	WT49	1600057	E160-5.5	13°8'7.004"N	108°11'36.846"E



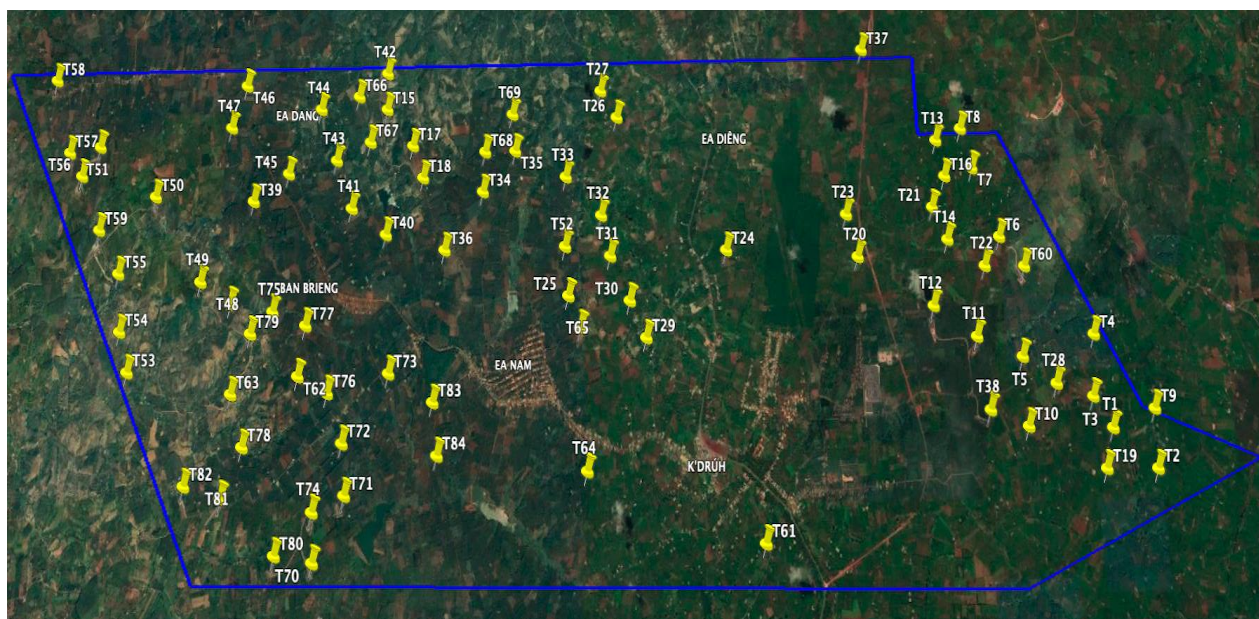


Figure 2 Turbines Coordinates

A.3. Reference of applied methodology

Reference	Methodology - Tools	Version	Link
ACM0002	Grid-connected electricity generation from renewable sources	21.0	https://cdm.unfccc.int/methodologies/DB/HF3LP6O41YY0JIP1DK6ZRJO9RSCX3S
Tool 01	Tool for the demonstration and assessment of additionality	7.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-01-v7.0.0.pdf
Tool 02	Combined tool to identify the baseline scenario and demonstrate additionality	7.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-02-v7.0.pdf
Tool 03	Tool to calculate project or leakage CO2 emissions from fossil fuel combustion	3.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-03-v3.pdf
Tool 05	Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation	3.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-05-v3.0.pdf
Tool 07	Tool to calculate the emission factor for an electricity system	7.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v7.0.pdf

Tool 10	Tool to determine the remaining lifetime of equipment	1.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-10-v1.pdf
Tool 11	Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period	3.0.1	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-11-v3.0.1.pdf
Tool 24	Common Practice	3.1	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-24-v1.pdf
Tool 27	Investment Analysis	12.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-27-v12.pdf
Tool 32	Positive lists of technologies	4.0	https://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-32-v4.0.pdf

A.4. Crediting period of project

Start date of crediting period: 01/03/2022.

End date of crediting period: 28/02/2027.

Total length of crediting period: 15 years, 0 months (three times renewal), as per Renewable Energy Activity Requirements, version 1.4, paragraph 4.4.2, page 10⁹. The period from 01/03/2022 to 28/02/2027 (both dates inclusive) is the first 5 years crediting period.

The 1st monitoring period is from 01/03/2022 to 31/08/2023, which belongs to the first crediting period (verified).

The 2nd monitoring period is from 01/09/2023 to 31/03/2025, which belongs to the first crediting period (verified).

The 3rd monitoring period is from 01/04/2025 to 31/12/2025, which belongs to the first crediting period.

⁹ Available at <https://globalgoals.goldstandard.org/202-ar-renewable-energy-activity-requirements/>

SECTION B. IMPLEMENTATION OF PROJECT

B.1. Description of implemented project

The Project involves the construction of a 399.6 MW grid-connected wind power plant with 48 turbines with a capacity of 4.2 MW each and 36 turbines with a capacity of 5.5 MW each and generators to convert kinetic power of the wind to electrical energy, which is supplied to the national grid at the connection point through the transmission line. At the connection point, the electricity meter systems were installed. They are digital and bi-directional types to measure the export and import of electricity of Ea Nam WPP.

The Project Activity generates an estimated annual amount of 1,133,979 MWh of electricity which is supplied to the national grid via a newly constructed transmission line from the plant to a transformer station. Therefore, it reduces the emission of greenhouse gases by replacing electricity generated from fossil fuel-fired power plants with zero emissions electricity from a wind power plant. It is expected that when fully operational, the power plant reduces emissions by 933,236 tCO₂e annually and 4,666,182 tCO₂e over the first crediting period of 5 years.

During this third monitoring period 01/04/2025 to 31/12/2025, the Project generates a total of 503,732 MWh in 2025 (9 months). Hence, reducing emissions is 414,555 tCO₂e during the 9-month monitoring period. Refer to Section D.2 Data and parameters monitored and E.2. Calculation of project value or estimation of project situation of each SDG Impact for further details.

The key implementation timeline of the Project Activity:

Table 4 - List of key events of Ea Nam WPP¹⁰

Date	Key Events
25/06/2020	Government decision to include in master plan
10/11/2020 - 17/11/2020	Initial Local stakeholder consultation
31/12/2020	Provincial approval on the Project investment decision
26/01/2021	Construction permit exemption
18/03/2021	EIA approval
05/04/2021	Grid Connection Agreement

¹⁰ Evidences are provided along with this Monitoring Report

15/04/2021	Board management decision on Project investment and finalizing the Feasibility Study Report
23/04/2021	Provincial land use planning approval
04/05/2021	Installing and Constructing Firefighting and Fire Prevention Agreement
14/06/2021	Signing the Turn-key Engineering Procurement and Construction (Project Start Date of the Investment)
12/05/2021	Power Purchase Agreement
10/09/2021	Land lease approval and land use right transfer for 11 WTGs
23/09/2021	Land lease approval and land use right transfer for 72 WTGs
28/10/2021	Land lease approval and land use right transfer for WTG No.61 (the last turbine)
26/09/2021	First approved Testing and Operating Date for Turbines (three WTGs 32, 61, and 67)
19/10/2021 21/10/2021 23/10/2021 26/10/2021 27/10/2021 28/10/2021 29/10/2021 31/10/2021	Approved Testing and Operating Date for the remaining 81 WTGs
04/11/2021	First Approved Commercial Operating Date for 50 WTGs
03/12/2021	Approved Commercial Operating Date for 34 WTGs
14/10/2021	First submission for GS4GG Preliminary Review
12/01/2023	GS Local Physical Stakeholder Consultation (1 st round)
18/04/2023	GS Local Stakeholder Feedback Round (2 nd round)
12/07/2023	Listed on the Gold Standard Impact Registry
05/10/2023 – 06/10/2023	Combined onsite Validation and Verification by VVB
25/04/2024	Project Design Certification Date approved by GS
25/04/2024	Project Performance Review approved by GS

29/04/2024	First Issuance Date of VERs from period of 01/03/2022 – 31/08/2023
24/04/2025	Onsite visit for the second verification by VVB
28/08/2025	Project Performance Review approved by GS for the second verification
05/09/2025	Second Issuance Date of VERs from period of 01/09/2023 – 31/03/2025
01/03/2022 - 28/02/2027	The first crediting period

The main technical parameters of the Project Activity are shown in Table below.

Table 5 - List of main technical parameters of Ea Nam WPP

Main parameter	Unit	Value
1. Turbine		4.2 MW¹¹
Type		E138 EP3 E2
Manufacturer		ENERCON
Rated power	MW	4.2
Frequency	Hz	50
Nominal wind speed	m/s	10.8
• Cut-in wind speed	m/s	2
• Cut-out wind speed	m/s	28
Rotor type		3 bladed, upwind rotor with active pitch control
Diameter	m	138.25
Swept area	m ²	15,011.36
Hub height	m	130.29
Number of turbines	set	24
Design service life	year	25
Industry standard lifespan	year	25 ¹²
2. Turbine		4.2 MW¹³
Type		E160-2 EP5 E2
Manufacturer		ENERCON
Rated power	MW	4.2
Frequency	Hz	50
Nominal wind speed	m/s	12.9
• Cut-in wind speed	m/s	2.5

¹¹ Technical Description, ENERCON E-138 EP3 E2 Wind Energy Converter

¹² Tool 10, Remaining lifetime of equipment, Option (a) Default value of 25 years for on-shore turbines, <https://cdm.unfccc.int/methodologies/PAMethodologies/tools/am-tool-10-v1.pdf>

¹³ Technical Description, ENERCON E-160 EP5 E2 Wind Energy Converter

Main parameter	Unit	Value	
• Cut-out wind speed	m/s	22	
Rotor type		3 bladed, upwind rotor with active pitch control	
Diameter	m	160	
Swept area	m ²	20,106.2	
Hub height	m	119.9	
Number of turbines	set	24	
Design service life	year	20	
Industry standard lifespan	year	25	
3. Turbine		5.5 MW¹⁴	
Type		E160-1 EP5 E2	
Manufacturer		ENERCON	
Rated power	MW	5.5	
Frequency	Hz	50	
Nominal wind speed	m/s	12.9	
• Cut-in wind speed	m/s	2.5	
• Cut-out wind speed	m/s	22	
Rotor type		3 bladed, upwind rotor with active pitch control	
Diameter	m	160	
Swept area	m ²	20,106.2	
Hub height	m	119.9	
Number of turbines	set	36	
Design service life	year	20	
Industry standard lifespan	year	25	
4. Generator			
Type		Direct-driven, externally ex-cited synchronous, high-pole	Multi-pole synchronous
Rated capacity	kVA	5,000	6,290
Voltage	V	630V(AC)	690V(AC)
Frequency	Hz	50	50
Number of generators		1	1
5. Converter			
Type		Liquid cooled, 4-Q-converter system	
Rated Grid Voltage	kV	0.630	0.690
Rated Apparent Power	kVA	5,000	6,290

¹⁴ Technical Description, ENERCON E-138 EP3 E2 Wind Energy Converter

Main parameter	Unit	Value	
Number of converters		1	1
6. Main transformer			
Type		SFZ-225000/500	SFZ-225000/500
Manufacturer		Siemens	Siemens
Rated Power	mVA	225	225
Frequency	Hz	50	50
Rated Voltage	kV	33/500	
Number of transformers	set	1	1
7. Meters			
Main meter		531C	532C
Series No.		56400949	56400947
Manufacturer		Landis+Gyr	Landis+Gyr
Meter type		ZMD402CT44.0457 S4	ZMD402CT44.0457 S4
Accuracy of meter		0.2s	0.2s
Back-up meter		531 DP1	532 DP1
Series No		43702741	56218953
Manufacturer		Landis+Gyr	Landis+Gyr
Meter type		ZMD405CR44.0457.c2 S4	ZMD405CR44.0007.c2 S4
Accuracy of meter		0.5s	0.5s
8. Connection point¹⁵		Power plant's substation 33/500kV connected to 500kV Pleiku – Di Linh grid	
9. Transmission line 550 kV	km	1.2 km (five towers)	
10. Transmission line 33 kV	km	100 km	

B.1.1 Forward Action Requests

The Project has no Forward Action Requests from the previous Validation and Verification processes.

B.2. Post-Design Certification changes

B.2.1. Temporary deviations from the approved Monitoring & Reporting Plan, methodology or standardized baseline

No temporary deviations from the registered monitoring plan or applied methodology have been applied during this second monitoring period.

¹⁵ Grid Connection Agreement No 1105/EVNNPT-TTĐN between EVNNPT and Trung Nam Group. Amendment No 1577/EVNNPT-KT dated 10th May 2021 between EVNNPT and Trung Nam Dak Lak 1 Wind Power JSC.

B.2.2. Corrections

Pursuant to Resolution No. 1660/NQ-UBTVQH15 on the reorganization of commune-level administrative units in Dak Lak Province, effective from 1 July 2025, the commune-level administrative boundaries were revised, resulting in changes to the administrative commune assignments of the Project's WTGs.

A comparison of the WTG distribution under the previous and current administrative boundaries is presented below.

Previous Commune	Number of WTGs	Current Commune	Number of WTGs
Ea Nam	68	Ea Khal	74
Ea Khal	6		
Dlie Yang	10	Ea Drang	10
Total	84		84

Accordingly, under the current administrative boundaries, 74 WTGs are located in Ea Khal Commune and 10 WTGs are located in Ea Drang Commune.

The previous and current commune assignments of each individual WTG, together with their locations and coordinates, are presented below.

#	Turbine ID (Civil Drawing) ¹⁶	Turbine ID (A0 Decision No. 771/QD-DDQG) ¹⁷	Location		Previous Commune	Current Commune
			Latitude	Longitude		
1	T01	WT48	13°8'15.198"N	108°16'5.497"E	Ea Nam	Ea Khal
2	T02	WT54	13°8'4.073"N	108°16'21.899"E	Ea Nam	Ea Khal
3	T03	WT70	13°8'23.914"N	108°15'58.682"E	Ea Nam	Ea Khal
4	T04	WT64	13°8'41.538"N	108°16'1.010"E	Ea Nam	Ea Khal
5	T05	WT62	13°8'35.070"N	108°15'31.629"E	Ea Nam	Ea Khal
6	T06	WT82	13°9'9.880"N	108°15'25.553"E	Dlie Yang	Ea Drang
7	T07	WT77	13°9'30.472"N	108°15'16.112"E	Dlie Yang	Ea Drang
8	T08	WT83	13°9'42.595"N	108°15'12.341"E	Dlie Yang	Ea Drang
9	T09	WT52	13°8'20.636"N	108°16'22.816"E	Ea Nam	Ea Khal

¹⁶ Civil Drawings, Version 03-after appraisal by Electricity & renewable energy authority, June 2021

¹⁷ Decision No. 771/QD-DDQG on the numbering of primary equipment at the Ea Nam Wind Power Plant, issued by the National Load Dispatch Centre under Vietnam Electricity, dated 24 September 2021

10	T10	WT66	13°8'15.527"N	108°15'32.073"E	Ea Nam	Ea Khal
11	T11	WT58	13°8'40.780"N	108°15'13.757"E	Ea Nam	Ea Khal
12	T12	WT60	13°8'49.559"N	108°14'56.935"E	Ea Nam	Ea Khal
13	T13	WT81	13°9'38.960"N	108°15'1.698"E	Dlie Yang	Ea Drang
14	T14	WT78	13°9'8.990"N	108°15'4.167"E	Dlie Yang	Ea Drang
15	T15	WT25	13°9'48.123"N	108°11'11.169"E	Ea Nam	Ea Khal
16	T16	WT79	13°9'28.019"N	108°15'4.496"E	Dlie Yang	Ea Drang
17	T17	WT19	13°9'36.877"N	108°11'22.589"E	Ea Nam	Ea Khal
18	T18	WT17	13°9'27.134"N	108°11'27.327"E	Ea Nam	Ea Khal
19	T19	WT50	13°8'3.991"N	108°16'1.678"E	Ea Nam	Ea Khal
20	T20	WT72	13°9'3.814"N	108°14'26.915"E	Ea Nam	Ea Khal
21	T21	WT75	13°9'18.633"N	108°14'58.633"E	Dlie Yang	Ea Drang
22	T22	WT80	13°9'1.265"N	108°15'18.794"E	Dlie Yang	Ea Drang
23	T23	WT74	13°9'16.384"N	108°14'22.842"E	Ea Nam	Ea Khal
24	T24	WT02	13°9'5.708"N	108°13'32.994"E	Ea Nam	Ea Khal
25	T25	WT12	13°8'52.190"N	108°12'28.336"E	Ea Nam	Ea Khal
26	T26	WT03	13°9'45.834"N	108°12'47.845"E	Ea Nam	Ea Khal
27	T27	WT05	13°9'54.066"N	108°12'40.998"E	Ea Khal	Ea Khal
28	T28	WT68	13°8'27.503"N	108°15'44.411"E	Ea Nam	Ea Khal
29	T29	WT04	13°8'40.174"N	108°13'0.037"E	Ea Nam	Ea Khal
30	T30	WT06	13°8'50.814"N	108°12'53.383"E	Ea Nam	Ea Khal
31	T31	WT08	13°9'3.860"N	108°12'45.341"E	Ea Nam	Ea Khal
32	T32	WT01	13°9'15.917"N	108°12'41.534"E	Ea Nam	Ea Khal
33	T33	WT16	13°9'27.492"N	108°12'26.750"E	Ea Nam	Ea Khal
34	T34	WT15	13°9'22.939"N	108°11'52.380"E	Ea Nam	Ea Khal
35	T35	WT09	13°9'35.360"N	108°12'5.468"E	Ea Nam	Ea Khal
36	T36	WT13	13°9'5.470"N	108°11'37.261"E	Ea Nam	Ea Khal
37	T37	WT76	13°10'7.265"N	108°14'32.230"E	Dlie Yang	Ea Drang
38	T38	WT56	13°8'20.056"N	108°15'17.325"E	Ea Nam	Ea Khal
39	T39	WT24	13°9'19.863"N	108°10'17.431"E	Ea Nam	Ea Khal
40	T40	WT29	13°9'10.034"N	108°11'12.856"E	Ea Nam	Ea Khal
41	T41	WT31	13°9'17.816"N	108°10'58.232"E	Ea Nam	Ea Khal

42	T42	WT27	13°9'59.372"N	108°11'10.658"E	Ea Nam	Ea Khal
43	T43	WT33	13°9'32.321"N	108°10'50.990"E	Ea Nam	Ea Khal
44	T44	WT35	13°9'48.096"N	108°10'43.378"E	Ea Nam	Ea Khal
45	T45	WT51	13°9'28.253"N	108°10'31.319"E	Ea Nam	Ea Khal
46	T46	WT26	13°9'55.362"N	108°10'11.339"E	Ea Nam	Ea Khal
47	T47	WT53	13°9'42.297"N	108°10'6.101"E	Ea Nam	Ea Khal
48	T48	WT44	13°8'49.552"N	108°10'10.891"E	Ea Nam	Ea Khal
49	T49	WT46	13°8'55.926"N	108°9'57.968"E	Ea Nam	Ea Khal
50	T50	WT55	13°9'21.179"N	108°9'36.659"E	Ea Nam	Ea Khal
51	T51	WT18	13°9'36.277"N	108°9'11.576"E	Ea Khal	Ea Khal
52	T52	WT14	13°9'6.645"N	108°12'26.761"E	Ea Nam	Ea Khal
53	T53	WT41	13°8'29.944"N	108°9'31.246"E	Ea Nam	Ea Khal
54	T54	WT39	13°8'41.433"N	108°9'26.717"E	Ea Nam	Ea Khal
55	T55	WT37	13°8'58.300"N	108°9'24.081"E	Ea Nam	Ea Khal
56	T56	WT22	13°9'27.376"N	108°9'5.134"E	Ea Khal	Ea Khal
57	T57	WT20	13°9'34.522"N	108°8'59.052"E	Ea Khal	Ea Khal
58	T58	WT28	13°9'56.957"N	108°8'50.460"E	Ea Khal	Ea Khal
59	T59	WT57	13°9'11.155"N	108°9'14.491"E	Ea Khal	Ea Khal
60	T60	WT84	13°9'1.175"N	108°15'34.925"E	Dlie Yang	Ea Drang
61	T61	WT43	13°7'43.568"N	108°13'46.371"E	Ea Nam	Ea Khal
62	T62	WT69	13°8'28.943"N	108°10'39.933"E	Ea Nam	Ea Khal
63	T63	WT42	13°8'23.851"N	108°10'13.499"E	Ea Nam	Ea Khal
64	T64	WT45	13°8'2.854"N	108°12'36.548"E	Ea Nam	Ea Khal
65	T65	WT10	13°8'42.985"N	108°12'33.412"E	Ea Nam	Ea Khal
66	T66	WT23	13°9'52.090"N	108°10'59.106"E	Ea Nam	Ea Khal
67	T67	WT21	13°9'37.938"N	108°11'4.726"E	Ea Nam	Ea Khal
68	T68	WT07	13°9'35.055"N	108°11'52.906"E	Ea Nam	Ea Khal
69	T69	WT11	13°9'46.669"N	108°12'3.974"E	Ea Nam	Ea Khal
70	T70	WT36	13°7'38.097"N	108°10'49.807"E	Ea Nam	Ea Khal
71	T71	WT32	13°7'56.055"N	108°11'0.934"E	Ea Nam	Ea Khal
72	T72	WT30	13°8'10.306"N	108°10'58.949"E	Ea Nam	Ea Khal
73	T73	WT59	13°8'29.795"N	108°11'16.321"E	Ea Nam	Ea Khal
74	T74	WT34	13°7'51.551"N	108°10'48.610"E	Ea Nam	Ea Khal
75	T75	WT73	13°8'47.360"N	108°10'28.209"E	Ea Nam	Ea Khal
76	T76	WT61	13°8'24.234"N	108°10'52.078"E	Ea Nam	Ea Khal
77	T77	WT71	13°8'43.399"N	108°10'41.900"E	Ea Nam	Ea Khal
78	T78	WT63	13°8'9.195"N	108°10'19.481"E	Ea Nam	Ea Khal

79	T79	WT40	13°8'40.995"N	108°10'19.732"E	Ea Nam	Ea Khal
80	T80	WT38	13°7'39.943"N	108°10'34.853"E	Ea Nam	Ea Khal
81	T81	WT65	13°7'55.205"N	108°10'12.504"E	Ea Nam	Ea Khal
82	T82	WT67	13°7'58.462"N	108°9'57.550"E	Ea Nam	Ea Khal
83	T83	WT47	13°8'21.734"N	108°11'34.444"E	Ea Nam	Ea Khal
84	T84	WT49	13°8'7.004"N	108°11'36.846"E	Ea Nam	Ea Khal

The physical locations and coordinates of all 84 WTGs remain unchanged. The changes relate solely to the administrative commune assignments resulting from the administrative reorganization. Therefore, these administrative changes have no impact on the project design, baseline scenario, additionality, applicability of the applied methodology, monitoring or calculation of emission reductions.

B.2.3. Changes to start date of crediting period

No changes to the Project Activity's start date of crediting period. Hence, the first crediting period is 01/03/2022 to 28/02/2027 (both dates inclusive), 5 years and 0 months.

B.2.4. Permanent changes from the Design Certified monitoring plan, applied methodology or applied standardized baseline

Not Applicable.

B.2.5. Changes to project design of approved project

No Project design changes from the approved PDD.

SECTION C. DESCRIPTION OF MONITORING SYSTEM APPLIED BY THE PROJECT

The monitoring system is designed in accordance with the requirements of methodology ACM0002, Grid-connected electricity generation from renewable sources (Version 21.0).

C.1. Operational and Management Structure

The purpose of the management structure is to define the organizational structure of the monitoring team, monitoring practices, QA/QC procedures and archiving procedures.

A monitoring plan will ensure that the emission reductions from the Project Activity are reported accurately and transparently. In detail, the data for the Project is compiled by the operational and maintenance (O&M) team and subsequently stored by the Legal Project Owner. The reporting and data flows as per the below structure of the monitoring group.

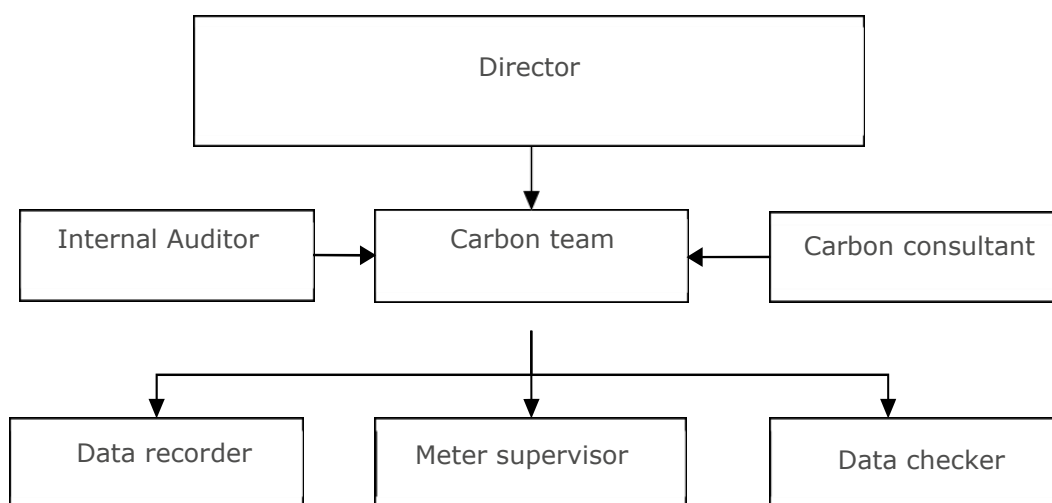


Figure 3 Structure of the Monitoring Group

The responsibilities of monitoring group are elaborated as follows.

Table 6 - Group Members and Their Responsibilities

Participants	Responsibility
Project Director	Check and approve the monitoring report annually.
Carbon team	Managing the carbon activities, guiding and supervising data recorder after being trained by carbon consultant.
Carbon consultant	Providing training and technical support about carbon monitoring plan.

Internal auditor	Checking the monitoring procedure at least once in a year.
Data recorder	Collecting and recording data as per the monitoring plan.
Meter supervisor	Checking power meter periodically according to relevant regulations.
Data checker	Double checking the collected data measured by the power meter.

C.2. Monitoring process

The electricity generated from the Project Activity is supplied to the national grid EVN for the complete Project lifetime under a long-term 20-year PPA with the grid operator. The electricity generated from the Project Activity before entering the grid at the connection points is measured by bi-directional digital meters. The power meters record the net export and import data with both main and back-up meters.

The steps of monitoring the electricity supplied to the grid and the electricity imported from the grid and consumed by the proposed Project Activity are as follows:

- The electricity supplied by the Project to the grid and electricity imported from the grid are measured automatically by the bi-directional meter systems (main and back-up power meters). The data is measured continuously;
- Persons in charge of data recording and the meter supervision from the Project will monitor and report the data to EVN through an internal remote system with a data monitoring software and the data also be sent to EVN everyday;
- At the end of every month, EVN and the Project cross-check monthly report for imported and exported electricity then the result is signed by both parties and kept by both parties;
- The metering data from the back-up power meters is cross checked with the data from main power meter. The data from the back-up system is used in case of a failure of the main meter;
- The export data shall be recorded by the Electricity sales invoice raised by the Legal Project Owner to EVN. The import data is recorded by the Electricity sales invoice raised by EVN to the Legal Project Owner. Copies of invoices are maintained; and
- The Legal Project Owner provides the electricity protocols and copies of invoices and other related documents to the Verifier (VVB).

C.3. Monitoring equipment and Installation

The Project comprises 84 wind turbines, with the generated electricity collected through 22 feeders at 33 kV and connected to four busbars (C31, C32, C33, and C34) at the 33/500 kV substation. Electricity from busbars C31 and C33 is transmitted to

Transformer T1 (225/225 MVA), while electricity from busbars C34 and C32 is transmitted to Transformer T2 (225/225 MVA), where the voltage is stepped up from 33 kV to 500 kV. After voltage transformation, the electricity from the two transformers is connected to the 500 kV substation busbar system and exported to the national grid through two outgoing feeders (outgoing line bays), designated 571 and 572. Each outgoing feeder is equipped with one main meter and one backup meter. Main Meter 531C and Backup Meter 531DP1 are installed for outgoing feeder 571, while Main Meter 532C and Backup Meter 532DP1 are installed for outgoing feeder 572.

Specifically:

- Busbar C31 receives electricity generated from 21 wind turbines through six 33 kV feeders (Feeders 371, 373, 375, 377, 379, and 381);
- Busbar C33 receives electricity generated from 21 wind turbines through five 33 kV feeders (Feeders 383, 385, 387, 389, and 391);
- Busbar C34 receives electricity generated from 19 wind turbines through five 33 kV feeders (Feeders 384, 386, 388, 390, and 392); and
- Busbar C32 receives electricity generated from 23 wind turbines through six 33 kV feeders (Feeders 372, 374, 376, 378, 380, and 382).

Each 33 kV feeder collects electricity generated from three to five wind turbines, depending on the design of the Project's electrical collection system. The allocation of wind turbines to each feeder is presented below:

No.	Feeder (33 kV)	Number of Connected Wind Turbines	Connected Wind Turbine IDs
1	371	3	WT03, WT05, WT01
2	373	3	WT11, WT09, WT07
3	375	4	WT19, WT17, WT15, WT13
4	377	4	WT27, WT25, WT21, WT23
5	379	4	WT29, WT31, WT33, WT35
6	381	3	WT41, WT39, WT37
7	383	4	WT47, WT49, WT43, WT45
8	385	4	WT57, WT51, WT55, WT53
9	387	5	WT65, WT67, WT61, WT63, WT59
10	389	3	WT73, WT71, WT69

11	391	5	WT77, WT83, WT81, WT79, WT75
12	384	4	WT54, WT52, WT48, WT50
13	386	5	WT64, WT62, WT58, WT60, WT56
14	388	3	WT68, WT66, WT70
15	390	3	WT76, WT74, WT72
16	392	4	WT82, WT78, WT84, WT80
17	372	4	WT04, WT06, WT08, WT02
18	374	4	WT16, WT14, WT12, WT10
19	376	3	WT18, WT22, WT20
20	378	3	WT28, WT26, WT24
21	380	5	WT38, WT36, WT32, WT30, WT34
22	382	4	WT44, WT46, WT42, WT40

Four electricity meters are adopted in the monitoring system of the Project Activity. The meters have been installed at the interconnection point to the grid for monitoring the electricity delivered to the grid and received from the grid in accordance with the Power Purchase Agreement (PPA) and the Grid Connection Agreement.

Two bidirectional electricity meters with an accuracy of 0.2s (Meter 531C and Meter 532C) are installed as the main meters at the connection point of the 33/500 kV substation to 500 kV Pleiku – Di Linh grid and monitor the electricity exported to the grid ($EG_{\text{export},y}$) as well as imported from the grid ($EG_{\text{import},y}$) by the Project Activity. The recorded measurements constitute the basis for electricity settlement in accordance with the PPA.

Two bidirectional electricity meters of the accuracy of 0.5s which is meter 531DP1 and meter 532DP1 as backup meters for the main meter 531C and 532C at the 33/500 kV Pleiku – Di Linh substation. The two backup meters are used for data verification and reconciliation and serve as replacements for the corresponding main meters in the event of a main meter failure or when the main meter is determined to be operating outside the permissible accuracy limits, in accordance with the PPA and the Grid Connection Agreement. The metering system comprises:

- Main Meter 531C and Backup Meter 531DP1, installed on the 500 kV Di Linh transmission line; and
- Main Meter 532C and Backup Meter 532DP1, installed on the 500 kV Pleiku transmission line.

Basis for the segregation and recording of net electricity generation by each meter:

- Outgoing Feeder 571 is monitored by Main Meter 531C, with Backup Meter 531DP1 serving as its corresponding backup meter.
- Outgoing Feeder 572 is monitored by Main Meter 532C, with Backup Meter 532DP1 serving as its corresponding backup meter.
- Each main meter records only the electricity flowing through its respective outgoing feeder and does not measure electricity generation at the individual wind turbine or wind turbine group level.
- Backup Meters 531DP1 and 532DP1 are used for data verification and reconciliation and are only used in place of the corresponding main meters in the event of a main meter failure or when the main meter is determined to be operating outside the permissible accuracy limits.
- The total monthly electricity generation of the Project is determined based on the combined readings recorded by Main Meters 531C and 532C. Electricity generation is measured and recorded in 30-minute settlement intervals in accordance with the applicable metering arrangement.

The monitoring system is illustrated in Figure 4 below.

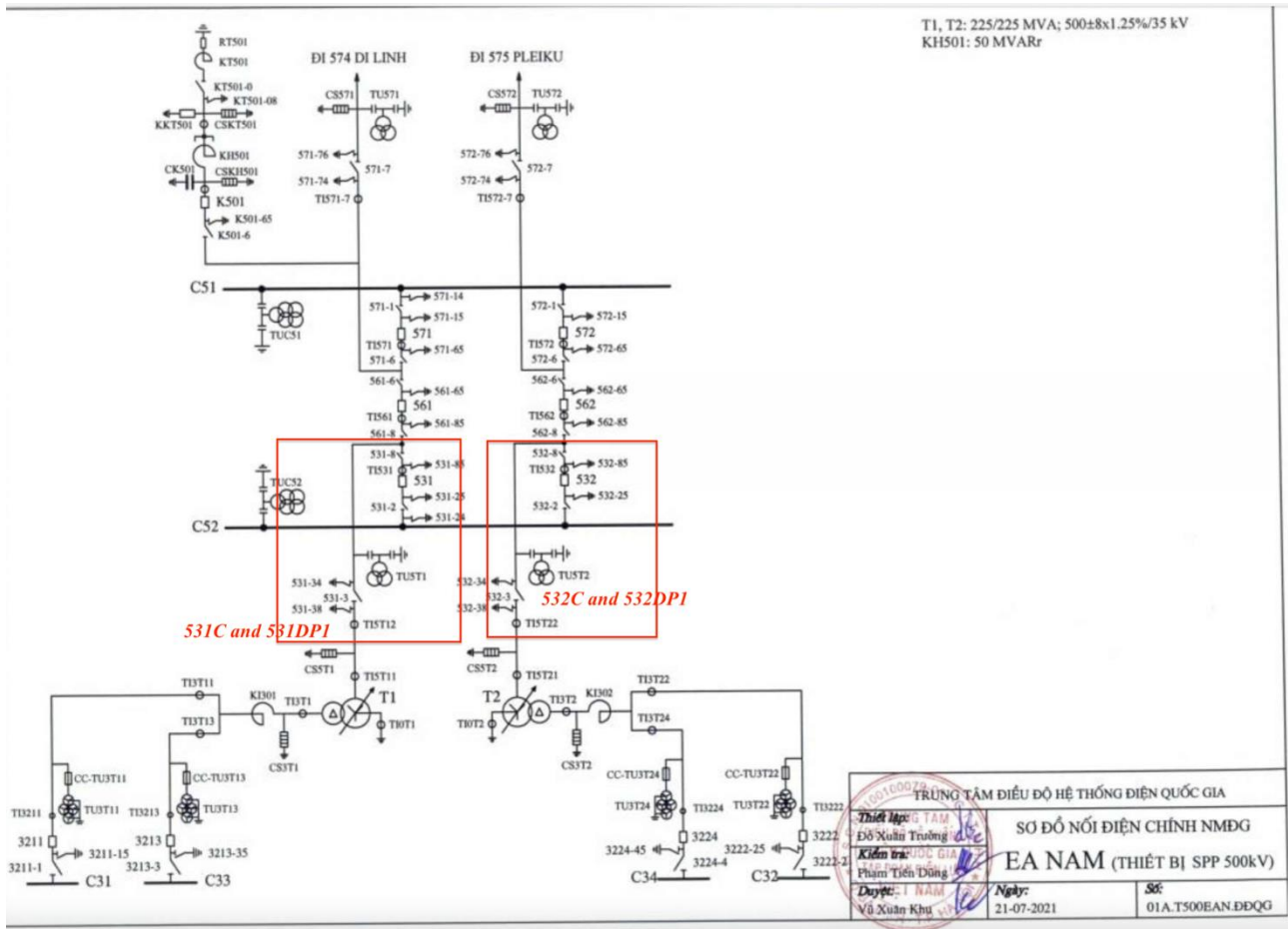


Figure 4 Single Line Diagram of Ea Nam WPP

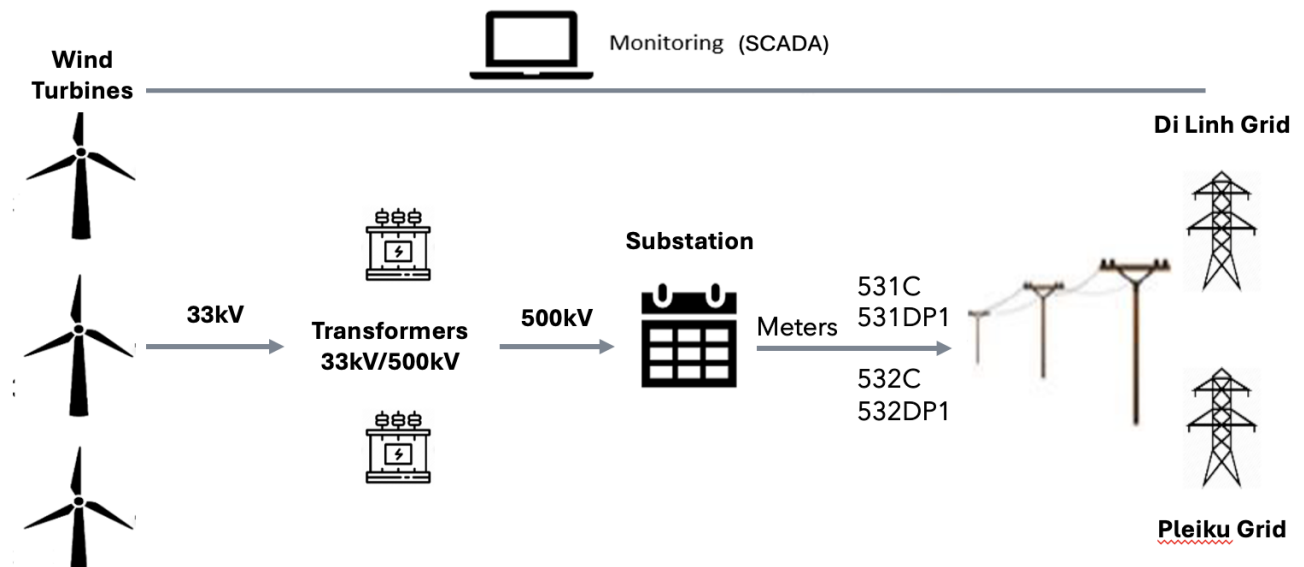


Figure 5 Monitoring System installed at Ea Nam WPP

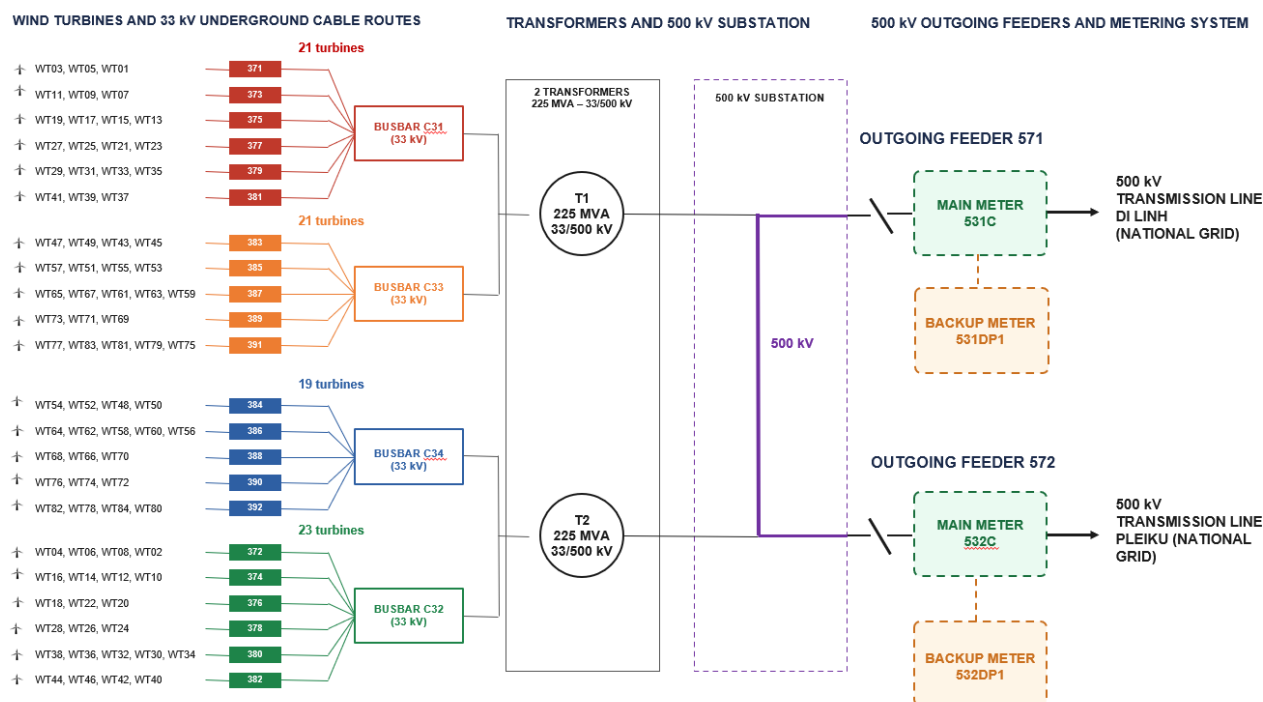


Figure 6 Electrical System Configuration of Ea Nam WPP

C.4. Data recording, collection, and reporting

Meters and invoice data are cross-checked on an internal remote system managed by EVN. Every month, the monitored data has been archived electronically and the Legal Project Owner keeps the receipts of power sales/purchases. The electricity generation (gross or net) shall be cross-checked with records of electricity sales (e.g., electricity sales and purchases receipts).

The monitoring plan has been carried out mainly by the carbon team and conducted by the appointed monitoring group. All key documents have been kept collectively. The monitored data will be kept during the whole crediting period and at least 2 years after the end of the crediting period or until the last issuance of VERs, whichever occurs later.

C.5. Calibration and Verification

The electricity meter is subject to regular maintenance and testing in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operators EVN or national requirements (e.g., Circular 07/2019/TT-BKHCN and Circular 03/2024/TT-BKHCN for Digital power meters)^{18,19}. Refer to Section D.2.

¹⁸ Clause 4, Circular 07/2019/TT-BKHCN dated 26th July 2019, issued by The Ministry of Science and Technology (Amending the Circular 23/2013/TT-BKHCN). Available at <https://vanban.chinhphu.vn/default.aspx?pageid=27160&docid=198190> and <https://datafiles.chinhphu.vn/cpp/files/vbpq/2019/10/07-bkhn.signed.pdf> Item 43, page 5)

¹⁹ Clause 1, Circular 03/2024/TT-BKHCN dated 15th April 2024, issued by The Ministry of Science and Technology of Vietnam (Amending and supplementing a number of articles of Circular No. 23/2013/TT-BKHCN, which provides for metrology requirements for group 2 measuring instruments, as amended and supplemented by Circular No. 07/2019/TT-BKHCN). Available at <https://vbpl.vn/TW/Pages/vbpq-toanvan.aspx?ItemID=170012>

In detail, testing and calibration of all the energy meters 531C and 532C are calibrated and checked once a year for main meter and up to once in every 3 years for back-up meters 531DP1 and 532DP1 by qualified external parties EVN (e.g., EVN CPC Electrical Testing Company) with the records being supplied to the Project Activity as per the specifications in the signed Power Purchase Agreement (PPA) and Connection Agreement.

C.6. Emergency procedures for monitoring system

Electricity measured by the main meters alone should suffice for the purpose of billing and emissions reduction verification as long as the error in the main meter is within the permissible limits. However, should either the Legal Project Owner or the grid operator find the function of the main meter abnormal or broken-down, the other party and the authorized meter inspection institution needs to be informed immediately to address the issues and make the meter function normally again as soon as possible.

The back-up power meter will be used in case of a failure of the main meter. In case of the meters, which is used to record the net electricity exported and imported by the Project, is found to be faulty, the staff in charge will immediately informs the monitoring group and will repairs or replaces the equipment. In the unlikely event that the recording meters fail, they will also be repaired or replaced.

In addition, should any previous monthly readings of the main meter be inaccurate by more than the allowable error, or be functioned improperly, the electricity generated by the project shall be determined by:

- a) First, by reading the backup main meter, unless a test by either party reveals it is inaccurate;
- b) If the backup also meter fails to function normally, the Legal Project Owner and the grid company shall jointly estimate the correct reading in a conservative manner;
- c) If meters inaccurately record the electricity, use Ea Nam WPP's average monthly data from the same previous billing year (if exists) to estimate output; and
- d) In case of unreliable data, estimate the electricity based on the power plant's average monthly output from the six preceding payment periods before the meters broken.

Assumptions for estimating actual grid electricity output is endorsed by the Project and EVN representatives.

SECTION D. DATA AND PARAMETERS

D.1. Data and parameters fixed ex ante or at renewal of crediting period SDG13

Data/parameter	$EF_{grid,OM,y}$
Unit	tCO ₂ e/MWh
Description	Operating margin CO ₂ emission factor for grid connected power generation in year y
Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31/12/2022 (Document No. 1278/BĐKH-TTBVTOD). In detail, - Vietnam electricity grid emission factor 2021 released by DNA Vietnam on 31/12/2022²⁰ - The EF calculation based on the final report on the study and development of emission factor (EF) for Vietnamese electrical grid in 2021 published by DNA Vietnam in 12/2022²¹
Value(s) applied	0.9239
Choice of data or Measurement methods and procedures	The latest $EF_{grid,OM,y}$ for 2021 was calculated in line with “Tool to calculate the emission factor for an electricity system” – Version 07.0 The operating margin emission factor is a 3-year generation-weighted average (e.g., 2019, 2020, 2021).
Purpose of data	For calculation of the combined margin CO ₂ emission factor ($EF_{grid,CM,y}$)
Additional comment	N/A

SDG13

Data/parameter	$EF_{grid,BM,y}$
Unit	tCO ₂ e/MWh

²⁰ Available at <http://www.dcc.gov.vn/van-ban-phap-luat/1101/He-so-phat-thai-luoi-dien-Viet-Nam-2021.html> (Published on 31st December 2022).

²¹ Available at [http://dcc.gov.vn/van-ban-phap-luat/1102/Nghien-cuu,-xay-dung-he-so-phat-thai-\(EF\)-cua-luoi-dien-Viet-Nam-nam-2021-\(k%C3%A8m-CV-1278/BĐKH-TTBVTOD\).html](http://dcc.gov.vn/van-ban-phap-luat/1102/Nghien-cuu,-xay-dung-he-so-phat-thai-(EF)-cua-luoi-dien-Viet-Nam-nam-2021-(k%C3%A8m-CV-1278/BĐKH-TTBVTOD).html) (Research and Develop Emission Factor EF of Vietnam’s electricity grid in 2021 - Published on 31st Dec 2022)

Description	Build margin CO ₂ emission factor for grid connected power generation in year y
Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31/12/2022 (Document No. 1278/BĐKH-TTBVTOD). In detail, - Vietnam electricity grid emission factor 2021 released by DNA Vietnam on 31/12/2022 - The EF calculation based on the final report on the study and development of emission factor (EF) for Vietnamese electrical grid in 2021 published by DNA Vietnam in 12/2022
Value(s) applied	0.5202
Choice of data or Measurement methods and procedures	The latest $EF_{grid,BM,y}$ for 2021 was calculated in line with “Tool to calculate the emission factor for an electricity system” – Version 07.0
Purpose of data	For calculation of the combined margin CO ₂ emission factor ($EF_{grid,CM,y}$)
Additional comment	N/A

SDG13

Data/parameter	$EF_{grid,CM,y}$
Unit	tCO ₂ e/MWh
Description	Combined margin CO ₂ emission factor for grid connected power generation in year y
Source of data	Data published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in 31/12/2022 (Document No. 1278/BĐKH-TTBVTOD). In detail, - Vietnam electricity grid emission factor 2021 released by DNA Vietnam on 31/12/2022 - The EF calculation based on the final report on the study and development of emission factor (EF) for Vietnamese electrical grid in 2021 published by DNA Vietnam in 12/2022
Value(s) applied	0.8230
Choice of data or Measurement methods and procedures	The $EF_{grid,CM,y}$ is calculated using Operating margin CO ₂ emission factor - $EF_{grid,OM,y}$ and Build margin CO ₂ emission factor -

	$EF_{grid,BM,y}$ which were published by the DNA of Vietnam and weightings W_{OM} , W_{BM} of 0.75 and 0.25 respectively for wind power plant projects as per “ <i>Tool to calculate the emission factor for an electricity system</i> ” – Version 07.0
Purpose of data	For calculation of the combined margin CO ₂ emission factor ($EF_{grid,CM,y}$)
Additional comment	$EF_{grid,CM,y} = EF_{grid,OM,y} * 0.75 + EF_{grid,BM,y} * 0.25$

D.2 Data and parameters monitored

SDG 4

Data / Parameter	Number of people that received training services
Unit	Number of people
Description	The Project Activity aims to contribute to the SDG 4 by achieving number of people imparted relevant skills including modern technical skills and advance vocational skills for employment and decent job.
Source of data	Internal training records/ plan or List of participants or Photos
Value(s) applied	As stated in the registered PDD, the Project is committed to providing training to at least 19 people per. This target is applicable to the monitoring period and is not prorated based on the duration of the monitoring period. During this third monitoring period (01 April 2025 - 31 December 2025), covering 9 months, the Project provided training to 33 people: 01/04/2025 – 31/12/2025 (9 months) = 33 people
Measurement methods and procedures	The total number of people receiving trainings was calculated based on the training records or training plans of the Project Activity
Monitoring frequency	Once per monitoring period
QA/QC procedures	Number of people trained by the Project Activity is monitored through training records/ plans/ materials or Photos. List of Employees engaged to the Project’s training services with details of occupation, gender, location, etc. Cross-checking by interviews.

Purpose of data	To Monitor the SDG 4 net contribution
Additional comment	

SDG 7

Data / Parameter	Quantity of net renewable energy supplied by the Project Activity to the electricity grid																																														
Unit	MWh																																														
Description	The Project Activity generates electricity from the sustainable and renewable energy and then contributes to increase the share of renewable energy mix in the global energy mix																																														
Source of data	Direct measurement or calculated based on continuously measurements from more than one electricity meters.																																														
Value(s) applied	As per registered PDD, the Project is expected to generate at least 1,133,979 MWh of net electricity supplied to the grid per year. Based on the annual target, the pro-rated value for the nine-month monitoring period is 850,484 MWh (1,133,979 x 9/12). During this third monitoring period (01 April 2025 – 31 December 2025), the Project Activity actually generated 503,732 MWh of net electricity supplied to the grid: 01/04/2025 – 31/12/2025 (9 months) = 503,732 MWh [The actual data of meter readings by month, import and export electricity production data, are recorded by the Project] <table> <tr> <th>Vintage</th><th>Exported MWh</th><th>Imported MWh</th><th>NET MWh (Exported – Imported)</th></tr> <tr> <td>Apr 2025</td><td>39,488</td><td>398.000</td><td>39,090</td></tr> <tr> <td>May 2025</td><td>21,539</td><td>612.000</td><td>20,927</td></tr> <tr> <td>Jun 2025</td><td>48,575</td><td>145.000</td><td>48,430</td></tr> <tr> <td>Jul 2025</td><td>100,279</td><td>11.000</td><td>100,268</td></tr> <tr> <td>Aug 2025</td><td>38,250</td><td>240.000</td><td>38,010</td></tr> <tr> <td>Sept 2025</td><td>28,932</td><td>270.000</td><td>28,662</td></tr> <tr> <td>Oct 2025</td><td>35,260</td><td>222.000</td><td>35,038</td></tr> <tr> <td>Nov 2025</td><td>84,317</td><td>187.000</td><td>84,130</td></tr> <tr> <td>Dec 2025</td><td>109,210</td><td>33.000</td><td>109,177</td></tr> <tr> <td>Total 2025 (9 months)</td><td>505,850</td><td>2,118</td><td>503,732</td></tr> </table>			Vintage	Exported MWh	Imported MWh	NET MWh (Exported – Imported)	Apr 2025	39,488	398.000	39,090	May 2025	21,539	612.000	20,927	Jun 2025	48,575	145.000	48,430	Jul 2025	100,279	11.000	100,268	Aug 2025	38,250	240.000	38,010	Sept 2025	28,932	270.000	28,662	Oct 2025	35,260	222.000	35,038	Nov 2025	84,317	187.000	84,130	Dec 2025	109,210	33.000	109,177	Total 2025 (9 months)	505,850	2,118	503,732
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Total 2025 (9 months)	505,850	2,118	503,732																																												

Measurement methods and procedures

Use two-way electricity meters installed at the grid interface for electricity export to grid and import from the grid.

This parameter should be monitored using bi-directional energy meter and calculated as difference between (a) the quantity of electricity supplied by the project plant/unit to the grid; and (b) the quantity of electricity the project plant/unit from the grid.

Net electricity = Export – Import

The readings of electricity meter were continuously measured and recorded monthly. The recorded data was confirmed by the joint balance sheet as signed by the representatives of grid operator (EVN) and the Legal Project Owner.

The meters details are as follows:

Main meter (531C)			
Type of meter	ZMD402CT44.0457 S4		
Location of meter	531 Main		
Accuracy of meter	0.2s		
Serial number of meter	56400949		
Calibration frequency	Once a year		
Reference No. of Calibration Certificate			
	Cert. No	Date	Validity
	241640/CPCETC-PXDL	05/04/2024	30/04/2027
	251330/CPCETC-PXDL	03/04/2025	30/04/2028
Calibration Status	Active		

Main meter (532C)			
Type of meter	ZMD402CT44.0457 S4		

Location of meter	532 Main		
Accuracy of meter	0.2s		
Serial number of meter	56400947		
Calibration frequency	Once a year		
Reference No. of Calibration Certificate	Cert. No	Date	Validity
	241642/CPCETC-PXDL	05/04/2024	30/04/2027
	251331/CPCETC-PXDL	03/04/2025	30/04/2028
Calibration Status	Active		

Back-up meter (531 DP1)			
Type of meter	ZMD405CR44.0457.c2 S4		
Location of meter	531DP1		
Accuracy of meter	0.5s		
Serial number of meter	43702741		
Calibration frequency	Once in every 3 years		
Reference No. of Calibration Certificate	Cert. No	Date	Validity
	241641/CPCETC-PXDL	05/04/2024	30/04/2027

	Calibration Status	Active								
	Back-up meter (532 DP1)									
	Type of meter	ZMD405CR44.0007.c2 S4								
	Location of meter	532DP1								
	Accuracy of meter	0.5s								
	Serial number of meter	56218953								
	Calibration frequency	Once in every 3 years								
	Reference No. of Calibration Certificate	<table><tr><td>Cert. No</td><td>Date</td><td>Validity</td></tr><tr><td>241643/CPCETC-PXDL</td><td>05/04/2024</td><td>30/04/2027</td></tr></table>			Cert. No	Date	Validity	241643/CPCETC-PXDL	05/04/2024	30/04/2027
		Cert. No	Date	Validity						
		241643/CPCETC-PXDL	05/04/2024	30/04/2027						
Calibration Status	Active									
The power meters are calibrated at least every year for the main meter and every three years for back-up meter according to the Circular 07/2019/TT-BKHCN and Circular 03/2024/TT-BKHCN for Digital power meters ^{22,23} . During the Project lifetime, the meter calibration and verification is periodically conducted by third party authorized party (e.g., EVN CPC Electrical Testing Company) as regulated in Power Purchase Agreement with the grid operator EVN.										

Monitoring frequency	Continuous measurement and at least monthly recording
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²² Clause 4, Circular 07/2019/TT-BKHCN dated 26th July 2019, issued by The Ministry of Science and Technology (Amending the Circular 23/2013/TT-BKHCN). Available at <https://vanban.chinhphu.vn/default.aspx?pageid=27160&docid=198190>

²³ Clause 1, Circular 03/2024/TT-BKHCN dated 15th April 2024, issued by The Ministry of Science and Technology of Vietnam (Amending and supplementing a number of articles of Circular No. 23/2013/TT-BKHCN, which provides for metrology requirements for group 2 measuring instruments, as amended and supplemented by Circular No. 07/2019/TT-BKHCN). Available at <https://vbpl.vn/TW/Pages/vbpq-toanvan.aspx?ItemID=170012>

QA/QC
procedures

In cases where electricity meters are regulated (e.g., the electricity is supplied to the electric grid), the electricity meter is subject to regular maintenance and testing in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operators or national requirements as described in the Law No. 04/2011/QH13 of the National Assembly on Measurement²⁴.

The calibration of meters, including the frequency of calibration, should be done in accordance with national standards or requirements set by the meter supplier or requirements set by the grid operator in Circular 07/2019/TT-BKHCN and Circular 03/2024/TT-BKHCN. In detail, meter calibration/ verification frequency is once per year for main meters, and once every 3 years for back-up meters.

The accuracy class of the meters should be in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operator or national requirements in Circular No. 42/2015/TT-BCT, Clause 25, paragraph 2(a-b) issued by the Minister of Industry and Trade regarding Regulations on Electrical Measurement in Electricity System. In detail, accuracy of 0.2s for active power of main meter, and 0.5s for back-up meters.

Data from operating meters is measured continuously. At the end of each month, the electricity meter reading data is cross-checked between the data taken from the operating meters and electronically reported data on monitoring system by the Legal Project Owner and the Grid operator (EVN). Once the Confirmation Report of Meter readings and Electrical power is counter-signed by both Parties (i.e., electronic signature), the final metering data is reported and presented on the electricity sales invoices.

- The export data is recorded and confirmed by the Electricity sales invoice raised by the Legal Project Owner to EVN.
- The import data is recorded and confirmed by the Electricity sales invoice raised by EVN to the Legal Project Owner.

Hence, the data of Quantity of net electricity generation supplied by the proposed Project Activity to the grid would be assessed and calculated of high accuracy and there is no interfere from the Legal Project Owner.

²⁴ Chapter 3 (Clause 19) and Chapter 4, Law on Measurement No. 04/2011/QH13 issued by National Assembly, dated 11th November 2011. Available at <https://vanban.chinhphu.vn/default.aspx?pageid=27160&docid=162349>

Purpose of data	To monitor SDG 7 net contribution
Additional comment	N/A

SDG 8

Data / Parameter	Number of people employed by the Project Activity during operation phase
Unit	Number of people
Description	Project Activity already operated and supported the creation of long-term job opportunities during the operation of the Project Activity to people without discrimination for all
Source of data	Employment contracts or List of employees on the annually basis or HR records
Value(s) applied	As stated in the registered PDD, the Project is expected to employ at least 36 staffs per year during the operation phase. This target reflects the Project's contribution to creating long-term employment opportunities throughout the operation of the Project Activity. This target is applicable to the monitoring period and is not prorated based on the duration of the monitoring period. During this third monitoring period (01 April 2025 – 31 December 2025), covering 9 months, the Project employed 45 full-time staff, comprising 39 males and 06 females. 01/04/2025 – 31/12/2025 (9 months) = 45 full-time employees (including 39 males and 06 females)
Measurement methods and procedures	The total number of persons working in the Project is calculated based on the employment records available at site
Monitoring frequency	Once per monitoring period
QA/QC procedures	It is monitored via employment contracts or annual list of employees or HR records Cross-checking by interviews
Purpose of data	To monitor the SDG 8 net contribution
Additional comment	N/A

SDG 13

Data / Parameter	Annual emission reduction (ER _y)
Unit	tCO ₂ e
Description	The Project Activity generates electricity from the sustainable and renewable energy, which displaces part of the electricity otherwise supplied by fossil fuel fired power plants, thus GHG emission reductions are achieved due to this Project Activity.
Source of data	Quantity of net renewable energy supplied to the electricity grid generated by Ea Nam WPP; and The calculated combined margin (CM) emission factor is used as inputs/ references in the calculation of the emission reduction.
Value(s) applied	As stated in the registered PDD, the Project is expected to achieve at least 933,236 tCO ₂ e of emission reduction per year. Based on this annual target, the pro-rated target for the nine-month monitoring period is 699,927 tCO ₂ e (933,236 x 9/12). During this third monitoring period (01 April 2025 - 31 December 2025), covering 9 months, the Project Activity achieved an actual emission reduction of 414,555 tCO ₂ e 01/04/2025 – 31/12/2025 (9 months) = 414,555 tCO₂e
Measurement methods and procedures	According to ACM0002 version 21.0
Monitoring frequency	Once per monitoring period
QA/QC procedures	The Quantity of net electricity generation supplied by the Project Activity is monthly measured by more than one electricity meters. The related CO ₂ emission reduction is calculated according to the applied methodology ACM0002 (version 21.0).
Purpose of data	To demonstrate the net contribution to SDG 13 regarding direct emission reductions of the Project Activity over the Baseline situation
Additional comment	N/A

D.3. Comparison of monitored parameters with last monitoring period

Data/Parameter	Value obtained in this monitoring period	Value obtained last monitoring period
Not Applicable	Not Applicable	Not Applicable

Not applicable, as the Project is a Renewable Energy Activity and does not apply the Community Services Activity Requirements.

D.4. Implementation of sampling plan

Not applicable.

SECTION E. CALCULATION OF SDG IMPACTS

E.1. Calculation of baseline value or estimation of baseline situation of each SDG Impact

SDG 4: Quality Education

Baseline situation:

In the baseline situation, workers/employees operate and run a conventional electricity generation plant, which is a common practice in Vietnam, and they have no knowledge, experience and expertise related to wind power plants, which represents a new and escalating presence in the realm of clean energy.

Baseline SDG 4 contribution = 0 (the Project Activity would not have been built)

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

Baseline situation:

The national grid comprises mostly fossil-fuel fired power plants, which are not sustainable or modern energy. Hence it will not contribute renewable energy share in the national or global energy consumption.

Prior to the implementation of the Project Activity, electricity in Vietnam is generated mainly from fossil fuel sources and is solely distributed to consumers via the unique national electricity grid. The Project Activity produces electricity that would be generated by coal or gas-fired power stations and caused GHG emissions hence it will not contribute renewable energy share in the national or global energy consumption.

Baseline SDG 7 contribution = 0

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Baseline situation:

In the baseline situation, there is no new job creation in the absence of the Project Activity.

Baseline SDG 8 contribution = 0 (the Project Activity would not have been built)

SDG 13: Take urgent action to combat climate change and its impacts

Baseline situation:

In the baseline, the equivalent amount of electricity would have been generated in the Vietnam national grid (EVN) by the operation of power plants dominated by fossil fuel-

based generation sources. The emission reductions are calculated using the following equation from ACM0002, Grid-connected electricity generation from renewable sources (Version 21.0).

$$ER_y = BE_y - PE_y$$

Where:

ER_y Emission reductions in year y (tCO₂e/yr).

BE_y Baseline emissions in year y (tCO₂e/yr).

PE_y Project emissions in year y (tCO₂e/yr).

Baseline emissions (BE_y):

Baseline emissions include only CO₂ emissions from electricity generation from fossil fuel fired power plants that are displaced due to the Project Activity, calculated as follows:

$$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$$

Where:

BE_y Baseline emissions in year y (tCO₂/yr).

$EG_{PJ,y}$ Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr).

$EF_{grid,CM,y}$ Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system".

- Calculation of Quantity of Net electricity generation ($EG_{PJ,y}$)

As the Project Activity is the installation of a new grid-connected renewable power plant/unit at a site where no renewable power plant was operated prior to the implementation of the Project Activity, then:

$$EG_{PJ,y} = EG_{facility,y}$$

In which, $EG_{facility,y}$ is the Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh/yr).

Therefore, the baseline emissions in Equation (1) are calculated as follows:

(a)
$$BE_y = EG_{facility,y} \times EF_{grid,CM,y}$$

- Calculation of Emission Factor ($EF_{grid,CM,y}$)

As per Tool 07 "Tool to calculate the emission factor for an electricity system" version 7.0, the CO₂ emission factor for the displacement of electricity generated by power

plants in an electricity system is determined by calculating the Combined Margin emission factor ($EF_{grid,CM,y}$) of the electricity system.

The data to calculate $EF_{grid,CM,2021}$ for specific renewable power projects in Vietnam in 2021 was published by the Vietnam Department of Climate Change (DCC) – Ministry of Natural Resources and Environment in December 2022 (Document No. 1278/BĐKH-TTBVTOD²⁵) and has been used for the calculation of emission factor of the proposed Project Activity.

The combined margin emission factor ($EF_{grid,CM,y}$) is calculated by the result of a weighted average CM of two emission factors including the Operating Margin (OM) and Build Margin (BM).

$$(b) \quad EF_{grid,CM,y} = EF_{grid,OM,y} \times W_{OM} + EF_{grid,BM,y} \times W_{BM}$$

Where:

$EF_{grid,OM,y}$ Operating margin CO₂ emission factor in year y (tCO₂/MWh)

$EF_{grid,BM,y}$ Build margin CO₂ emission factor in year y (tCO₂/MWh)

W_{OM} Weighting of operating margin emissions factor (percent)

W_{BM} Weighting of build margin emissions factor (percent)

The default values shall be used for the weight of the operating margin emission factor (W_{OM}) and weight of the building margin emission factor (W_{BM}) for wind and solar power generation Project Activities. The Tool 07 allows to take 75% weightage of $EF_{grid,OM,y}$ and 25% weightage of $EF_{grid,BM,y}$.

Hence, the emission factor in year 2021 equals:

$$\begin{aligned} EF_{grid,CM,2021} &= EF_{grid,OM,2021} \times W_{OM} + EF_{grid,BM,2021} \times W_{BM} \\ &= 0.9239 \times 0.75 + 0.5202 \times 0.25 \text{ (tCO}_2\text{/MWh)} \\ &= \mathbf{0.8230} \text{ (tCO}_2\text{/MWh)} \end{aligned}$$

For the third monitoring period 01/04/2025 – 31/12/2025:

$$\begin{aligned} BE_y &= EG_{facility,y} \times EF_{grid,CM,y} \\ &= 503,732 \text{ MWh} \times 0.8230 \text{ tCO}_2\text{/MWh} \\ &= \mathbf{414,555} \text{ (tCO}_2\text{e)} \end{aligned}$$

The vintage-wise values are presented in Table 7 below.

E.2. Calculation of project value or estimation of project situation of each SDG Impact

SDG 4: Quality Education

Project's outcome:

²⁵ Available at [http://dcc.gov.vn/van-ban-phap-luat/1102/Nghien-cuu,-xay-dung-he-so-phat-thai-\(EF\)-cua-luoi-dien-Viet-Nam-nam-2021-\(k%C3%A8m-CV-1278/BĐKH-TTBVTOD\).html](http://dcc.gov.vn/van-ban-phap-luat/1102/Nghien-cuu,-xay-dung-he-so-phat-thai-(EF)-cua-luoi-dien-Viet-Nam-nam-2021-(k%C3%A8m-CV-1278/BĐKH-TTBVTOD).html) (Published in 31st December 2022)

Under the Project scenario, it is a new wind power plant hence the Project Activity leads to provide additional and advanced training for its human resources.

1. Project Activity provides not only basic training including Occupational safety, Electrical safety, and Firefighting, etc to its employees for normal business but also capacity building through advanced training services including additional technical skillsets for their employees using remote monitoring systems, technical software, SCADA, wind turbines, etc for new wind technology together with relevant E&S, SDGs monitoring training through its project lifetime. The employees would have not obtained these knowledge and trainings in the baseline scenario which only has basic vocational training program for electrical employees.

2. The Project Activity maximizes to recruiting the local labour force to work at the Project. The Project Activity therefore creates indirect positive impacts to the local labour force employed by the Project by increasing the quality of labour force with quality education programmes offering practical value in accordance with the needs of society and labour markets.

Net SDG 4 contribution: = Project's outcome – Baseline situation = Number of people receiving training services by the Project

- *Total in this third monitoring period 01/04/2025 – 31/12/2025 (9 months) = 33 people*

SDG 7: Ensure access to affordable, reliable, sustainable and modern energy for all

Project's outcome:

The Project Activity generates electricity from the sustainable and renewable energy and then contributes to increase the share of renewable energy mix in the global energy mix. It supplements 503,732 MWh of clean and sustainable electricity to the national grid, during the monitoring period (01/04/2025 – 31/12/2025).

Net SDG 7 contribution: = Project's outcome – baseline situation = Quantity of net renewable energy supplied by the Project Activity to the electricity grid

- *Total in this third monitoring period 01/04/2025 – 31/12/2025 (9 months) = 503,732 MWh*

SDG 8: Promote sustained, inclusive, and sustainable economic growth, full and productive employment and decent work for all

Project's outcome:

Project Activity has already operated and supported the creation of full-time job opportunities since the implementation of the Project Activity to people without discrimination.

Net SDG 8 contribution = Project's outcome – baseline situation = Number of people employed by the Project

- Total in this third monitoring period 01/04/2025 – 31/12/2025 (9 months) = 45 full-time employees (including 39 males and 06 females)

SDG 13: Take urgent action to combat climate change and its impacts

Project's outcome:

For the climate combat action, the Project Activity generates renewable energy-based electricity and mitigates the CO₂ emissions which would have been generated from the fossil-fuel based power plants. This Project Activity directly reduces 414,555 tons of CO₂ emission during the third monitoring period.

Net SDG 13 contribution = Baseline situation – Project's outcome = Emission reductions

This SDG outcome is measured in accordance with ACM0002 "Grid-connected electricity generation from renewable sources" version 21.0 for the emission reductions generated by the Project Activity, E_{Ry} (tCO₂e).

(Equation 1)
$$E_{Ry} = BE_y - PE_y$$

Where:

E_{Ry} Emission reductions in year y (tCO₂e/yr).

BE_y Baseline emissions in year y (tCO₂e/yr).

PE_y Project emissions in year y (tCO₂e/yr).

Note that: Regarding the Leakage (LE_y), according to ACM0002, Version 21.0 paragraph 61, no leakage emissions are considered. The main emissions potentially giving rise to leakage in the context of electric sector projects are emissions arising due to activities such as power plant construction and upstream emissions from fossil fuel use (e.g., extraction, processing, transport). These emissions sources are neglected (LE_y = 0).

Project emission (PE_y)

According to ACM0002, Version 21.0, the project emissions are calculated using the following equation:

$$PE_y = PE_{FF,y} + PE_{GP,y} + PE_{HP,y} + PE_{BESS,y}$$

Where:

PE_y Project emissions in year y (tCO₂e/yr)

PE_{FF,y} Project emissions from fossil fuel consumption in year y (tCO₂/yr)

$PE_{GP,y}$ Project emissions from the operation of geothermal power plants due to the release of non-condensable gases in year y (tCO₂e/yr)

$PE_{HP,y}$ Project emissions from water reservoirs of hydro power plants in year y (tCO₂e/yr)

$PE_{BESS,y}$ Project emissions from charging of a BESS using electricity from the grid or from fossil fuel electricity generators (tCO₂e/yr)

The Project Activity is a wind power plant that neither uses fossil fuel nor operates geothermal power plants or requires water reservoirs or BESS (i.e. $PE_{FF,y} = 0$; $PE_{GP,y} = 0$; $PE_{HP,y} = 0$; $PE_{BESS,y} = 0$); therefore, the project emission is zero:

(c) $PE_y = 0$

From **(a)**, **(b)**, **(c)**, the Equation 1 of Emission Reductions will be as below:

$$\begin{aligned} ER_y &= BE_y - PE_y \\ &= 414,555 - 0 \\ &= 414,555 \text{ (tCO}_2\text{e/year)} \end{aligned}$$

- Emission reductions (ER_y) = 414,555 tCO₂e during this third monitoring period (01/04/2025 – 31/12/2025).

The calculation is summarized in the Table below.

Table 7 – The Actual Net Quantity of Electricity Generated and Supplied by the Project in This Monitoring Period

Vintage	Exported MWh	Imported MWh	EG _{facility,y} (Net = Exported – Imported)	EF _{grid,CM,y}	ER _y
Apr 2025	39,488	398.000	39,090	0.8230	32,170
May 2025	21,539	612.000	20,927	0.8230	17,222
Jun 2025	48,575	145.000	48,430	0.8230	39,856
Jul 2025	100,279	11.000	100,268	0.8230	82,518
Aug 2025	38,250	240.000	38,010	0.8230	31,281
Sept 2025	28,932	270.000	28,662	0.8230	23,588
Oct 2025	35,260	222.000	35,038	0.8230	28,835
Nov 2025	84,317	187.000	84,130	0.8230	69,236
Dec 2025	109,210	33.000	109,177	0.8230	89,849
Total 2025 (9 months)	505,850	2,118	503,732	/	414,555

E.3. Calculation of leakage

Not Applicable.

E.4. Calculation of net benefits or direct calculation for each SDG Impact

SDG	SDG Impact	Baseline estimate	Project estimate	Net benefit
4	Quality Education – Substantially increase the number of youth and adults who have relevant skills for employment (Number of people)	0	33	33
7	Affordable and Clean Energy – Net amount of electricity generated and supplied to grid (MWh)	0	503,732	503,732
8	Decent work and Economic Growth – Number of jobs created	0	45 full-time employees (including 39 males and 06 females)	45 full-time employees (including 39 males and 06 females)
13	Climate Action – Emission Reductions (tCO ₂ e)	414,555	0	414,555

E.5. Comparison of actual SDG Impacts with estimates in approved PDD

SDG 4 Number of people that receiving trainings per year

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ²⁶ achieved during this monitoring period
4	01/04/2025-31/12/2025: 19 people	33 people
Third monitoring period: Min 19 people		33 people

The approved PDD present estimate value is 19 people for a full 12 months. The impacts achieved from SDG 4 increase with the estimated value in approved PDD. Refer to

²⁶ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

Section E.6 for further remarks on the increase in achieved SDG 4 Impacts from estimated value in approved PDD.

SDG 7 Net amount of electricity generated and supplied to grid (MWh)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ²⁷ achieved during this monitoring period
7	01/04/2025-31/12/2025: 850,484 MWh	503,732 MWh (↓41%)
Third monitoring period: 850,484 MWh		503,732 MWh (↓41%)

The net amount of electricity generated and supplied to the grid during the third monitoring period was 503,732 MWh, representing a 41% decrease compared with the estimated value of 850,484 MWh reported in the approved PDD (see the Table above). The reasons for this decrease are the fluctuation and low of wind resources at the Project site during the monitoring period.

The Project continuously monitored wind speed and wind resources at Project site throughout the monitoring period. Under favorable conditions, wind speeds of approximately 12-13 m/s enable the WTGs to achieve high electricity generation. However, during the 09-month monitoring period, the actual average wind speed at the site ranged from only 3.3 to 7.5 m/s, indicating less favorable wind conditions than assumed in the approved PDD. Consequently, the net electricity generation achieved during the monitoring period was lower than the ex-ante estimate.

The Project will continue to monitor wind conditions and electricity generation to optimize plant performance under the prevailing wind resource conditions.

Although the net electricity generation during this monitoring period was lower than the ex-ante estimate in the approved PDD, the Project Activity continues to generate and supply renewable electricity to the national grid, thereby making a positive contribution to SDG 07.

SDG 8 Number of people employed by the Project per year (people)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ²⁸ achieved during this monitoring period
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²⁷ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

²⁸ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

8 01/04/2025-31/12/2025: 36 people 45 people

Third monitoring period: Min 36 people 45 people

The approved PDD present estimate value is 36 staffs full 12 months. The impacts achieved from SDG 4 increase with the estimated value in approved PDD. Refer to Section E.6 for further remarks on the increase in achieved SDG 8 Impacts from estimated value in approved PDD.

SDG 13 Emission Reductions per year (VERs)

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ²⁹ achieved during this monitoring period
13	01/04/2025-31/12/2025: 699,927 tCO ₂ e	414,555 tCO ₂ e (↓41%)
Third monitoring period: 699,927 tCO₂e		414,555 tCO₂e (↓41%)

Regarding the comparison for SDG 13, the amount of electricity generated by the Project Activity during this monitoring period decreased, and therefore the amount of emissions also decreased. However, this still demonstrates that the Project Activity is contributing positively to Goal 13.

E.5.1. Explanation of calculation of value estimated ex ante calculation of approved PDD for this monitoring period

SDG 4 Number of people that receiving trainings per year

Estimated SDG 4 net contribution = Project's outcome – baseline situation = 19 - 0 = 19 people per year

For SDG 4, number of people imparted relevant skills including modern technical skills and advance vocational skills for employment were determined by training records or plans or list of employees engaged to the Project's training services. In this third monitoring period, 33 people received technical training, skill development from the Project Activity, which increased with the estimated outcomes in the approved PDD.

SDG 7 Net amount of electricity generated and supplied to grid (MWh)

²⁹ Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

Estimated SDG 7 net contribution = Project's outcome – baseline situation = 1,133,979 MWh – 0 = 1,133,979 MWh per year

The estimated amount of renewable energy of SDG 7 in this third monitoring period is 850,484 MWh (based on estimated annual production of 1,133,979 MWh), which is sourced from the Project Feasible Study Report³⁰. This is considered as gross electricity generated by the Project Activity as did not exclude the Project's self-consumption electricity amount.

In details,

(i) Annual electricity generation = 1,133,979 MWh

(ii) Monthly electricity generation = 1,133,979 MWh/ 12 months = 94,498 MWh

(iii) Total estimation of this monitoring period (9 months) = 850,484 MWh

For SDG 7, the quantity of net electricity generated and supplied to the grid by the Project Activity was measured directly at the connection point using power meters that comply with the national standards and technologies. During this 9-months monitoring period, a total of 503,732 MWh of net electricity was generated and supplied to grid, equivalent to an average monthly generation of $503,732/9 = 55,970$ MWh, which decreased with the estimated outcomes in the approved PDD.

SDG 8 Number of people employed by the Project per year (people)

Estimated SDG 8 net contribution = Project's outcome – baseline situation = 36 - 0 = 36 people per year

For SDG 8, the number of people employed directly by the Project Activity during the operation phase was determined by the contractor contracts, or labour contracts, or the social insurance, or internal List of employee's record. In this monitoring period, 45 full-time jobs were created (including 39 males and 06 females) were employed from the Project Activity per year, which increased with the estimated outcomes in the approved PDD.

SDG 13 Emission Reductions per year (VERs)

Estimated SDG 13 net contribution = Project's outcome – baseline situation = 933,236 tCO₂e – 0 = 933,236 tCO₂e per year

The estimated value of the outcomes of SDG 13 for this monitoring period is 699,927 tCO₂e (based on estimated annual emission reductions of 933,236 tCO₂e), while the actual outcomes of SDG 13 is 414,555 tCO₂e.

³⁰ FSR Volume 1.1, page 112 (P50)

The calculation of the estimated and actual value of SDG 13 is based on methodology ACM0002: Grid-connected electricity generation from renewable sources (version 21.0). The main difference between the estimated value and actual value is due to the change electricity production of the Project Activity. However, the Project Activity still demonstrates that it is contributing positively to Goal 13.

E.6. Remarks on increase in achieved SDG Impacts from estimated value in approved PDD

In this third monitoring period, one SDG Impacts achieved a greater value than the amount based on the ex-ante estimation in the approved PDD as below. The difference of other SDG Impacts has been clarified in Section E5.

SDG 4 Number of people that receiving trainings per year

Monitoring period	Values in approved PDD	Actual values achieved	Justification
01/04/2025 – 31/12/2025	19	33	The ex-ante estimation conservatively considered 19 trained people by the Project Activity per year (12 months), which is lower than the actual value at 33 people in nine months of 2025.
			The actual number of the trained people is higher than value in approved PDD because the Project has been conducting various training and educational activities for its staff.
			To maintain optimal performance of the Project Activity, it is necessary to require additional trainings and education for the Project team.
			Overall, the SDG actual impact values demonstrates that the Project Activity is contributing positively to Goal 4.

SDG 8 Number of people employed by the Project per year (people)

Monitoring period	Values in approved PDD	Actual values achieved	Justification
01/04/2025 – 31/12/2025	36	45	The ex-ante estimation conservatively considered 36 employed staffs by the Project Activity per year (12 months), which is lower than the actual value at 45 staffs in nine months of 2025. The actual number of the employees is higher than value in approved PDD because the Project needs to hire additional staff to meet the necessary requirements and activities, ensuring the progress and quality of the Project's work. Overall, the SDG actual impact values demonstrates that the Project Activity is contributing positively to Goal 8.

The actual number of people trained and employed to ensure the optimal performance and operation of the Project Activity is essential. Hence, it is clearly observed that the increase in achieved SDG impacts for Goals 4 and 8 is realistic and reasonable.

SECTION F. SAFEGUARDS REPORTING

Principle 3

Data / Parameter	Safeguarding Principle 3 - Community Health, Safety and Working Conditions
Unit	Health, Safety and Environment Plan (HSE) for workers
Description	Measures are taken to eliminate safety hazards related to the construction and operation of the Project Activity. A HSE Plan is prepared and implemented and best efforts are made to manage any occupational health and safety risks in compliance with national regulations. For example:

	Law on Occupational Safety and Hygiene No 84/2015/QH13 ³¹
Source of data	Internal policies and regulations such as HSE or OHS Procedures or Equipment Safety Operation, or Guidance on Operation and Equipment Troubleshooting of the Project Activity
Value(s) applied	In this monitoring period: The project continues to comply with local regulations regarding Occupational health and safety for workers. No incidents and accidents occurred. 100% staff have received HSE training in this third monitoring period.
Measurement methods and procedures	The HSE Plan and Procedure are implemented mandatorily at all Project levels and in according to the national regulations. The HSE trainings are conducted periodically to the Project workers with records. Annual HSE report is submitted to local authorities.
Monitoring frequency	Once per monitoring period
QA/QC procedures	On-going process since COD; Training HSE records or plan; or List of HSE Training Attendances or Photos; or HSE reports of incidents and accidents comply to local regulations.
Purpose of data	To monitor the Safeguarding Principle 3 Community Health, Safety and Working Conditions
Additional comment	N/A

Principle 9.4

Data / Parameter	Safeguarding Principle 9.4 – Noise Pollution
Unit	Noise level - Decibels (dBA)
Description	Measures are taken to eliminate the environmental risks associated with Noise. No noise pollution is created during the operation phase of the Project Activity. In detail, the noise level from WTGs and in the workplace are well-maintained below regulated national standard levels (e.g., 85 dB(A) as per QCVN 24:2016/BYT)

³¹ Available at <https://thuvienphapluat.vn/van-ban/Lao-dong-Tien-luong/Luat-an-toan-ve-sinh-lao-dong-2015-281961.aspx>

	• Law on Environmental Protection, No. 72/2020/QH14³² • QCVN 24:2016/BYT³³
Source of data	The approved periodic monitoring reports of the Environmental Protection Plan including Noise monitoring from a contracted 3-rd party
Value(s) applied	In this monitoring period: The Project continues to comply with local regulations regarding noise levels. Noise levels in this third monitoring period is under 85 dB(A).
Measurement methods and procedures	1. Already constructed the wind turbines >300m away at least from receptors as per the national regulation³⁴ 2. Manage the active hour for machineries. 3. Periodic monitoring reports of the Environmental Protection Plan including Noise monitoring from a contracted 3-rd party.
Monitoring frequency	Once per monitoring period
QA/QC procedures	On-going process since COD. Contracts and records to be maintained in terms of noise monitoring.
Purpose of data	To monitor the Safeguarding Principle 9.4 – Release of Pollutants
Additional comment	N/A

Principle 9.5

Data / Parameter	Safeguarding Principle 9.5 - Hazardous and non-hazardous waste
Unit	Quantity of the Hazardous and Non-hazardous waste to be managed
Description	Measures are taken to eliminate the environmental risks associated with hazardous and non-hazardous waste. Only small amounts of waste is generated from the Project Activity, and this is managed in compliance with national

³² Available at <https://thuvienphapluat.vn/van-ban/Tai-nguyen-Moi-truong/Luat-so-72-2020-QH14-Bao-ve-moi-truong-2020-431147.aspx>

³³ QCVN 24:2016/BYT: Permissible Exposure Levels of Noise in the Workplace, available at <https://chinhphu.vn/default.aspx?pageid=27160&docid=186574>. National Technical Regulation on Noise QCVN 26:2010/BTNMT, available at <https://luatvietnam.vn/tai-nguyen/quy-chuan-qcvn-26-2010-btnmt-tieng-on-163093-d3.html>

³⁴ Refer to Circular 02/2019/TT-BCT. Available at <https://vanban.chinhphu.vn/?pageid=27160&docid=196456>

	regulations for waste storage and waste collection and disposal. For examples: • Law on Environmental Protection, No. 72/2020/QH14³⁵ • Hazardous Wastes Management, Circular 36/2025/TT-BTNMT³⁶ Circular on Waste and Scrap Management, No. 09/VBHN-BTNMT³⁷
Source of data	The approved Environmental Protection Plan (EPP)
Value(s) applied	In this monitoring period: 100% Hazardous and Non-hazardous wastes were managed during the third monitoring period 01/04/2025 – 31/12/2025. The Project continues to contract a licensed waste collector as required by national regulations regarding waste management.
Measurement methods and procedures	Collect and store waste in appropriate bins/ storages with cover lid, separate by type of waste before contacting the contracted agencies authorized by the government to pick up for further disposal. Contracts and manifest records are maintained. Annual monitoring reports of the Environmental Protection Plan including Waste management from a contracted 3-rd party.
Monitoring frequency	Once per monitoring period
QA/QC procedures	On-going process since COD. Contracts and records to be maintained in terms of waste management activities.
Purpose of data	To monitor the Safeguarding Principle 9.5 - Hazardous and non-hazardous waste
Additional comment	N/A

Principle 9.10

Data / Parameter	Safeguarding Principle 9.10 – High Conservation Value Areas and Critical Habitats
Unit	Monitoring Program for Carcass Search Survey

³⁵ Available at <https://thuvienphapluat.vn/van-ban/Tai-nguyen-Moi-truong/Luat-so-72-2020-QH14-Bao-ve-moi-truong-2020-431147.aspx>

³⁶ Available at <https://thuvienphapluat.vn/van-ban/Tai-nguyen-Moi-truong/Thong-tu-36-2015-TT-BTNMT-quan-ly-chat-thai-nguy-hai-282119.aspx>

³⁷ Available at <https://thuvienphapluat.vn/van-ban/Tai-nguyen-Moi-truong/Van-ban-hop-nhat-09-VBHN-BTNMT-2019-Nghi-dinh-quan-ly-chat-thai-va-phe-lieu-427463.aspx>

Description	Even though there are no risks to bird and bat biodiversity were identified during the baseline study in the above EIA report and the recent study, the Project Activity has still established monitoring plans on Bird and Bats Carcass Search Survey for technician workers at the Site with the assistant from Experts. Measures are taken to eliminate the collision impacts for local birds and bats during the Project operation lifetime.
Source of data	Carcass Search Survey Program and collected data
Value(s) applied	In this monitoring period: The Project complies with monitoring program for carcass search survey plan. No bat carcasses were found during the entire survey period.
Measurement methods and procedures	Carcass Search Survey Plan and data record Cross-checking by experts
Monitoring frequency	Survey once every week
QA/QC procedures	Cross-checking by interviews.
Purpose of data	To monitor the Safeguarding Principle 9.10.
Additional comment	N/A

SECTION G. STAKEHOLDER INPUTS AND LEGAL DISPUTES

G.1. List all Inputs and Grievances which have been received via the Continuous Input and Grievance Mechanism together with their respective responses/mitigations.

The Project Activity has set up a Continuous Input and Grievance Mechanism as described in the separate Stakeholder Consultation Report and approved PDD. The stakeholders, especially affected communities around the Project site, were informed about the grievance mechanism and available methods for sharing inputs and concerns. The Continuous Input and Grievance Mechanism is compliance at all Project levels as below.

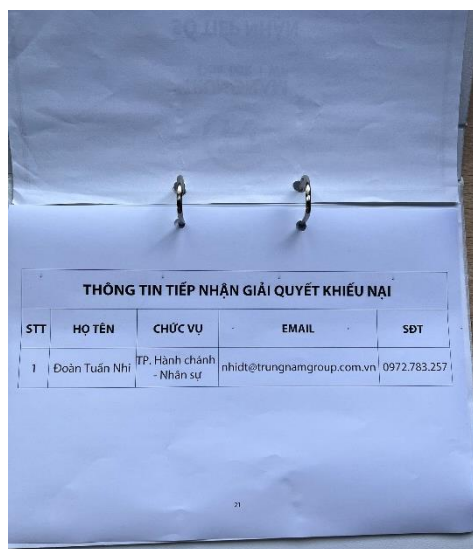
METHOD	INCLUDE ALL DETAILS OF CHOSEN METHOD (S) SO THAT THEY MAY BE UNDERSTOOD AND, WHERE RELEVANT, USED BY READERS.
Continuous Input / Grievance Expression	Grievance Expression Process Book is maintained at the Project's security office in Ea Khal Commune, Dak Lak Province, Vietnam. Prior to the commune-level administrative reorganization effective from 1

Process Book (mandatory)	July 2025, this location was situated within Ea Nam Commune, Ea H'Leo District, Dak Lak Province. Local stakeholders could give their comments directly to the Grievance Expression Process book at the Site. The PO checks the comments in the book on a regular basis, and record responses. They are respectful to the views of stakeholders and suggest alternative solutions or compromises wherever possible.
GS Contact (mandatory)	help@goldstandard.org
Telephone access	+84 (0) 972 783 257 Mr. Doan Tuan Nhi – Human Resource Manager
Email	amcewin@monsooncarbon.com
Other	N/A

Continuous Input / Grievance Expression Process Book

The Grievance Expression Process Book is placed at the Project site (e.g., at the gate of the Project's operational house). The book was established with the below template:

Continuous Inputs and Grievance Expression Process Book							
No.	Date	Name	Description of Inputs/ Grievances	Checked by Project Manager (Yes/No)	Contact the grievance if needed (Yes/No)	Details of the mitigation actions	Inputs/ Grievances are solved (Yes/No)
1							
...							



Communication Channel

The communication channel is used by the Local authorities' representatives and Project representatives for any inputs/ grievance that needed to be addressed during entire the Project lifetime.

Grievance addressing process is reported as below:

- Local people submit their grievances to the local authority;
- Local authority collects all the grievances and informs the Project Activity on a regular basis (e.g. via contacting Mr. Doan Tuan Nhi, Human Resource Manager, via telephone (+84 (0) 972 783 257) and/or by submitting a written grievance directly to the Project Office);
- The Project Activity will receive all the validated and approved grievances from the local authority and then coordinate to resolve such grievances with the witness from local authority during the entire process;
- A meeting with affected local people will be held with the participants from the Project representatives, local authority, and local people to conclude the grievance results;
- All records will be stored.

During the monitoring period 01/04/2025 to 31/12/2025, the project does not receive any complaints from local stakeholders about the Project Activity.

G.2. Report on any stakeholder mitigations that were agreed to be monitored.

There were no mitigations that required to be monitored.

G.3. Provide details of any legal contest that has arisen with the project during the monitoring period

No legal contests have arisen during the third monitoring period.

Revision History

Version	Date	Remarks
1.1	14 October 2020	Hyperlinked section summary to enable quick access to key sections Improved clarity on Key Project Information Section for POA monitoring Forward action request section Improved Clarity on SDG contribution/SDG Impact term used throughout Clarity on safeguard reporting Clarity on design changes Leakage section added for VER/CER projects Addition of Comparison of monitored parameters with last monitoring period Provision of an accompanying Guide to help the user understand detailed rules and requirements
1.0	10 July 2017	Initial adoption