
VERIFICATION AND CERTIFICATION REPORT

Çanres Elektrik Üretim A.Ş.

Sadilli Wind Farm Project,

Turkey

in

Türkiye

MONITORING PERIOD:

From 28/09/2023 to 31/07/2025 (both days inclusive)

Organizational Unit	re-carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. (RE Carbon Ltd.)		
Project Title	Sadilli Wind Farm Project, Turkey		
GS Registry No.	Client	Internal project code	
1237	Çanres Elektrik Üretim A.Ş.	1341	
Date of First Issue of this Report	Date of Current Version of this final Report	Version Number of this final Report	Date and Version number of the MR
03/12/2025	06/02/2026	03	02/02/2026 (06)
Verification Number		Monitoring Period	
2 nd Verification within the 2 nd Crediting Period		From: 28/09/2023	To: 31/07/2025
Summary:			
Host Country: Türkiye			
Project is Reviewed Against:			
☒ Kyoto Protocol ☒ UNFCCC CDM rules and regulations and associated documents ☒ Gold Standard rules and regulations ☐ Other (Please Specify)			
Methodology: ACM0002, Grid-connected electricity generation from renewable sources, Version: 20.0			
Activity Requirements applied: Renewable Energy Activity Requirements			
Product Requirements applied: GHG Emissions Reductions & Sequestration			
Verified Emissions Reductions: 131,553 tCO ₂ e			
Project Size: ☒ Large Scale ☐ Small Scale ☐ Micro Scale			
Deviation applicable to the project (accepted and rejected both):			
Project cycle: Regular			
Project Developers:	Net Zero Danışmanlık Anonim Şirketi		
Verification Stages:			
☒ Desk Review ☒ Site Visit ☒ Follow-up Interviews ☒ Resolution of Outstanding Issues			
Verification Findings: During the process of this Verification, 21 Corrective Action Requests and 00 Clarification Requests were raised, all of which were resolved before the issuance of this Verification report. Furthermore, Forward Action Requests were not issued.			
Having applied the requirements of ISO 14064-3 in verifying the project titled " Sadilli Wind Farm Project, Turkey " (GS Registry No. 1237) in Türkiye, RE Carbon Ltd. is of the opinion that the project is monitored in compliance with its registered PDD (Version 09) and the MP therein and complies with all relevant requirements of ISO 14064-2, GS4GG and all applicable Host Party criteria. The project correctly applies the baseline and monitoring methodology "ACM0002: Grid-connected electricity generation from renewable sources" (Version 20.0).			
In conclusion, RE Carbon Ltd. is of the opinion that the GHG emission reductions are calculated correctly as per the applied methodology and the emission reductions given in the MR (Version 06), dated 02/02/2026 are fairly stated.			

Therefore, RE Carbon Ltd. certify that the total emission reductions from the project activity during the monitoring period, spanning from 28/09/2023 to 31/07/2025 (both dates inclusive) amount to 131,553 tCO₂e and request issuance of these GS VERs.

Verification Team Leader:	Mrs. İrem TAŞKIRAN	Indexing Terms:
Verification Team Members:	Ms. Helin TÜZER (Verifier)	☒ No distribution without permission of the client or responsible organizational unit
Approved By (Technical Reviewer):	Name: Mrs. Fikriye Seda ATABEK	Signature: 
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Abbreviations

CAR	: Corrective Action Request
CDM	: Clean Development Mechanism
CL	: Clarification request
CO₂	: Carbon dioxide
CO₂e	: Carbon dioxide equivalent
EF	: Emission Factor
ER	: Emission Reductions
FAR	: Forward Action Request
GHG	: Greenhouse gas
GS	: Gold Standard
GS4GG	: Gold Standard for Global Goals
GS VER	: 1 tCO ₂ e reduction/removal under Gold Standard
IPCC	: Intergovernmental Panel on Climate Change
kWh	: Kilo Watt Hour
MP	: Monitoring Plan
MR	: Monitoring Report
MW	: Mega Watt
MWh	: Mega Watt Hour
PDD	: Project Design Document
PD	: Project Developer
PP	: Project Proponent
SDG	: Social Development Goal
tCO₂e	: Tons of CO ₂ equivalents
UNFCCC	: United Nations Framework Convention on Climate Change
VVB	: Validation & Verification Body

TABLE OF CONTENTS

1. EXECUTIVE SUMMARY AND SUMMARIZED VERIFICATION AND CERTIFICATION OPINION	7
2. INTRODUCTION	8
2.1. Objective	8
2.2. Scope	8
2.3. Description of the Project Activity	8
2.4. Parties Involved	9
2.5. Verification Period Covered.....	9
3. METHODOLOGY.....	10
3.1. Verification Process	10
3.2. Verification Team and ITR Selection	11
3.3. Audit Techniques	12
3.4. Desk Review of Documents	13
3.5. Site Visit and Interviews with stakeholders.....	16
3.6. Reporting of Findings via the Verification Protocol.....	18
3.7. Follow-Up Interviews	19
3.8. Resolution of Outstanding Issues.....	19
3.9. Internal Quality Control	20
4. VERIFICATION FINDINGS	21
4.1. Remaining Issues from the Validation or from Previous Verifications	21
4.2. Compliance of the Project Implementation with the Registered PDD.....	22
4.2.1. Baseline Scenario and Emissions Reduction	23
4.3. Compliance of the Monitoring Plan with the Monitoring Methodology	23
4.4. Compliance of the Monitoring with the Registered Monitoring Plan.....	23
4.5. Completeness of Monitoring	24
4.6. GS4GG Safeguarding Principles and Requirements.....	26
4.7. Compliance with GS4GG Activity and Product Requirements	28

4.8.	Compliance with the Calibration Frequency Requirements for Measuring Instruments ...	30
4.9.	Assessment of Data and Calculation of Emission Reductions	30
4.10.	Quality of Evidence	31
4.11.	Management System and Quality Assurance	31
4.12.	Materiality	32
4.13.	Verification of Sampling Plan	32
4.14.	Post Registration Changes	32
4.14.1.	Temporary deviations.....	32
4.14.2.	Corrections	32
4.14.3.	Changes to the start date of the crediting period	32
4.14.4.	Permanent changes	32
4.14.5.	Changes to the project design	32
5.	VERIFICATION TEAM AND ITR COMPETENCE	33
5.1.	Appointment Certificates	34
6.	VERIFICATION AND CERTIFICATION OPINION	38
	ANNEX 1: VERIFICATION PROTOCOL	39

1. EXECUTIVE SUMMARY AND SUMMARIZED VERIFICATION AND CERTIFICATION OPINION

RE Carbon Ltd. performed the Verification of the “Sadilli Wind Farm Project, Turkey”, a Gold Standard project activity with the registry reference number “GS1237”

The project activity is owned by “Çanres Elektrik Üretim A.Ş.” (PP); for this Verification activity “Net Zero Danışmanlık Anonim Şirketi” acted as the PP’s Consultant.

The project activity comprises a 38.5 MWm/33 MWe greenfield wind power plant located in the provinces of “Çanakkale” and “Tekirdağ” in Türkiye and uses “renewable” wind energy to generate electricity, while displacing fossil fuel dominated electricity generation in the country’s grid and thus resulting in greenhouse gases emission reductions.

The purpose and scope of this Verification was the independent and objective review of the project activity's monitored GHG reductions, as described and calculated in the MR (Version 06), dated 02/02/2026. The MR is based on the MP in the validated and registered PDD (Version 09), dated 11/05/2022. The scope of this Verification covers a Monitoring Period that spans from 28/09/2023 to 31/07/2025 (both dates inclusive).

Although the Verification was conducted rigorously, there remains some uncertainty regarding the accuracy of the emission reductions due to the use of conservative assumptions in the baseline scenario and potential variations in future activity levels. These uncertainties however do not exceed 5%.

As a result of this verification, RE Carbon Ltd. conclude:

Having applied the requirements of ISO 14064-3 in verifying the " Sadilli Wind Farm Project, Turkey " project activity in Türkiye, as outlined in the Monitoring Report (Version 06), dated 02/02/2026, the project activity **complies** with all relevant requirements of 14064-2, GS4GG and all applicable Host Party criteria. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology “ACM0002: Grid-connected electricity generation from renewable sources” (Version 20.0).

Therefore, RE Carbon Ltd. confirm that the total emission reductions from the project activity during the monitoring period, spanning from 28/09/2023 to 31/07/2025 (both dates inclusive) amount to 131,553 tCO₂e and we request issuance of these GS VERs.

2. INTRODUCTION

2.1. Objective

Under a Verification Agreement dated 18/08/2025, “re-carbon Gözetim Denetim ve Belgelendirme Ltd. Şti.” (hereafter referred to as “RE Carbon Ltd.”) was engaged by “Çanres Elektrik Üretim A.Ş.” (hereafter referred to as “PP”) to carry out the 2nd Verification from CP 02 of the “Sadilli Wind Farm Project, Turkey (GS4GG Registry No.: 1237)” project activity. The aim of this Verification was to conduct an independent and objective review to determine whether:

- the MR is in conformity with the requirements of the MP in the validated and registered Project Description (PD) and the approved methodology.
- the project activity is in conformity with the MP and the registered PDD, and
- the data reported in the MR are complete and transparent.

“Verification” is mandatory for all Gold Standard projects and serves to assure stakeholders that the project activity has achieved verified emission reductions (GS VERs).

2.2. Scope

The scope of this Verification covers the independent and objective review of the project activity's monitored GHG reductions for an MP, spanning from 28/09/2023 to 31/07/2025 (both dates inclusive).

Hereby, the MR (Version 06), dated 02/02/2026 was assessed against conformity with the requirements of the MP, as described in the validated and registered PDD (Version 09), dated 11/05/2022, as well as the requirements of “ACM0002: Grid-connected electricity generation from renewable sources” (Version 20.0), the GS4GG Principles and Requirements (Version 2.1), the GS4GG Validation and Verification Standard (Version 2.0) and other relevant GS4GG requirements.

The sole purpose of this Verification and certification is for use in the issuance process as part of the GS4GG project cycle. As such, RE Carbon Ltd. cannot be held liable by any party for decisions made or not made based on the Verification and Certification opinion that extend beyond this purpose.

2.3. Description of the Project Activity

The project activity is located close to the “Sülaymaniye”, “Bayramiç” and “Elmalı” villages in the “Şadıllı” district of Çanakkale and Tekirdağ provinces in Türkiye. During the physical on-site visit, the physical address and the “centroid” geographic decimal coordinates with a WGS84 datum of the project activity were confirmed as N 40.724406° // E 26.825021°.

The project entails the construction and operation of a 38.5 MWm/33 MWe grid-connected wind power plant.

The wind farm comprises 14 GE 2.75-100 wind turbines, each with a rated capacity of 2.75 MW. These turbines feature a rotor diameter of 100 meters and are mounted on towers with hub heights of up to 85 meters, optimized for the site's wind regime. The GE 2.75-100 is known for

its direct-drive technology, which improves efficiency, reduces mechanical wear, and minimizes maintenance needs.

Electricity generated by the wind turbines are connected to 154 kV Keşan, 154 kV Malkara and 154 kV Gelibolu transformers. The electrical infrastructure is designed in full compliance with Türkiye's grid connection standards.

The plant is equipped with a centralized SCADA system, enabling remote monitoring, fault diagnostics, and performance tracking in real-time. Electricity meters are installed at the point of interconnection, calibrated and sealed for accurate measurement of net electricity exported to the grid.

Throughout the monitoring period, the project has operated efficiently, generating a total of 202,959 MWh of net electricity, delivered to the grid with reducing 131,553 tCO_{2e}. There were no changes to the project or applicable legislation during this sixth monitoring period. RE Carbon Ltd. confirmed the project's technical details during a physical on-site audit through site visit interviews, a walk-over of the project site and a thorough review of the technical specifications, photos and supporting documentation.

2.4. Parties Involved

"Çanres Elektrik Üretim A.Ş." is the PP and owns the project activity. Net Zero Danışmanlık Anonim Şirketi is the consultant, whereas Türkiye is the host country.

2.5. Verification Period Covered

This is the second verification within the second crediting period, that spans from 27/10/2021 to 26/10/2028 (inclusive of both dates) and covers a Monitoring Period from 28/09/2023 to 31/07/2025 (both dates inclusive).

3. METHODOLOGY

3.1. Verification Process

RE Carbon Ltd. apply standard auditing techniques to assess the information provided by the PD. In doing so, RE Carbon Ltd. employ the means of verification specified throughout this document and, where appropriate, standard auditing procedures, including but not limited to:

- Document review
- Follow-up actions (e.g., on-site inspections, telephone or e-mail interviews)
- Reference to available information relating to projects or technologies similar to the activity under verification
- Review—based on the selected methodologies and related documents (e.g., standardized baselines, tools, and guidelines)—of the appropriateness of formulae and the accuracy of all calculations

This assessment is conducted in five phases, as described below, and is planned and executed in line with RE Carbon Ltd.'s "Assessment Planning and Execution SOP":

Phase-1: Desk Review/ Planning Phase:

As part of a desk review, the initial project documentation submitted by the PP (or on her/his behalf the PD or Consultant) is reviewed.

During this phase:

- The Team Leader (TL) performs a strategic analysis to understand the activities and complexity of the project and to determine the nature and extent of the Verification activities.
- The TL develops a Verification Assessment Plan that describes the Verification activities and schedules during the desk review, prior to the site visit. The TL communicates this Verification Assessment Plan to the PP in order to ensure that related PD-Personnel are informed prior to the physical on-site visit. An "Assessment Planning Form" is sent to the PP by the TL for approval (or suggestions of changes) by the PD.
- The TL conducts a risk assessment of the GHG statement to identify potential risks of material misstatements or nonconformities with the criteria. This assessment takes into account the results of the materiality evaluation. The TL evaluates the risk of misstatement and determines the appropriate nature and scope of evidence-gathering activities.
- The evidence-gathering plan is developed based on the results of the TL's risk assessment and aims to reduce Verification risk to an acceptable level. It outlines the type and scope of evidence-gathering activities.

Phase-2: On-Site Visit:

The TL carries out a physical or remote on-site visit to observe the implementation of the project activity and to engage with stakeholders and local individuals potentially affected by the project's implementation and operation.

Phase-3: Verification Protocol and Draft Verification Report:

The Verification is carried out in accordance with Re Carbon Ltd.'s "Assessment Planning and Execution SOP," which includes the use of a Verification Protocol. This Verification Protocol serves as the main tool for communicating findings to the PP and is included in the Verification Report as "Annex 1". Following completion of the Verification process, the TL prepares a draft Verification Report, which includes the Verification Protocol and the draft Verification Opinion.

Phase-4: Independent Technical Review (ITR):

All documentation, including the draft Verification Report and its annexes, undergoes an internal quality control process known as the Independent Technical Review (ITR). This review is conducted by a separate TL who was not involved in this project's Verification. During the ITR, the full set of documents (e.g., MR, EF calculations, additionality evidence, relevant Excel files, etc.) is carefully assessed. As part of this process, the ITR may raise additional Clarification Requests (CLs) or Corrective Action Requests (CARs) to address outstanding issues.

Phase-5: Final Verification Report and Submission:

Once all CLs and CARs are addressed and the ITR is successfully completed, the TL prepares the final Verification Report and has it reviewed by Re Carbon Ltd.'s "Certification Manager". Upon approval, a "submission package" (including the final Verification Report, the positive Verification Opinion and all supporting documents) is delivered to the PP. If the Verification Opinion is negative, the Verification Agreement is terminated.

3.2. Verification Team and ITR Selection

For the Verification of this specific project activity, particularly in assessing the emission reductions achieved during the applicable monitoring period, a Verification Team was appointed, considering their required technical expertise in "wind energy", their knowledge of Project-Level Group 01 and GHG Project Type "Renewable Energy Production", as well as their experience in the host country, Türkiye.

The selection of team members and the Independent Technical Reviewer (ITR) also took into account their relevant GS4GG Verification experience and prior roles in similar Verification Projects. The Verification Team and the ITR were assigned to this Verification activity on 18/08/2025, following the evaluation of these factors and the completion of RE Carbon Ltd.'s internal contract review process.

The details of the Verification Team and the ITR for this project activity are given in the table below:

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement
Mrs. İrem TAŞKIRAN	Team Leader	Yes	Yes	Yes	Administrative, Desk Review, Remote Site Visit, Reporting
Ms. Helin TÜZER	Verifier	Yes	Yes	No	Administrative, Desk Review, Site Visit, Reporting
Mrs. Seda Atabek	ITR	Yes	Yes	Yes	Independent Technical Review (ITR)

3.3. Audit Techniques

Complying with the guidance in the “GS4GG-Audit Techniques Template”, the use of the latest version of the “GS4GG-Site Visit and Remote Audit Requirements (Version 2.0)” renders the completion of the GS4GG-Audit Techniques Template as “non-mandatory”. However, *“the VVB is still required to ensure that all relevant information regarding verification methods and auditing techniques is appropriately documented in the validation/verification report”*.

For this Verification, the “GS4GG-Site Visit and Remote Audit Requirements (Version 2.0)” were applied. To mitigate any potential risks associated with a physical on-site visit was conducted. The mode of site visit and the applied audit techniques are described in detail in lower sections of this Verification Report.

The site visit was carried out by a verification team with local expertise, ensuring context-specific understanding and evaluation.

In conclusion, RE Carbon Ltd. have conducted the audit in full compliance with the GS4GG-Site Visit and Remote Audit Requirements (Version 2.0) and express a positive conclusion regarding all Corrective Action Requests (CARs) raised during the process.

The following audit techniques were employed during the verification of this project:

- ☒ observation; ☒ inquiry; ☒ analytical testing; ☒ confirmation; ☐ recalculation;
☒ examination; ☐ retracing; ☐ tracing; ☒ control testing; ☐ sampling; ☐ estimate testing;
☒ cross-checking; ☒ reconciliation.

Application of Audit Techniques:

The table below summarizes how the audit techniques were applied, the evidence reviewed, and which findings they supported:

Audit Technique	Reference to the key evidence supporting the Conclusion	Conclusion
Observation	Site inspection of wind turbines, generators, transformers and main/sub meters	Confirmed plant components operational, meters sealed and in place
Inquiry	Interviews with plant manager, site technicians, O&M contractor staff	Confirmed procedures for data collection, meter reading, QA/QC, and grievance mechanism

Audit Technique	Reference to the key evidence supporting the Conclusion	Conclusion
Analytical Testing	Review of electricity generation	Verified consistency of performance ratios with expected values
Confirmation	Cross-check with Ministry of Energy publication on grid emission factor	Confirmed applied emission factor (0.6482 tCO ₂ /MWh) is correct and fixed ex-ante
Examination	Review of calibration certificates, maintenance logs, and inverter/SCADA data	Confirmed compliance with calibration intervals and QA/QC requirements
Control Testing	Verification of data management and reporting system	Confirmed records are consistent, secure, and traceable
Cross-checking & Reconciliation	Comparison of SCADA records, EPIAŞ settlement data, and invoices	Confirmed no discrepancies above materiality threshold

3.4. Desk Review of Documents

The basis for the Verification activity is the MR (Version 01), dated 20/08/2025 which was submitted to RE Carbon Ltd. on 20/08/2025. This MR was revised several times due to issued CARs and CLs, with (Version 06), dated 02/02/2026 being the final version. RE Carbon Ltd. reviewed 3 FARs, related to a previous Performance Review and previous Verification Report of the project activity. The MR and the monitoring activities were assessed against:

- the registered PDD (Version 09), dated 11/05/2022.
- “ACM0002: Grid-connected electricity generation from renewable sources”, (Version 20.0,) the relevant GS4GG rules and regulations
- the registered Validation (CP-Renewal) report by “Re-carbon Gözetim Denetim ve Belgelendirme Ltd. Şti.” (Version 05), dated 24/08/2022. Team members of crediting period renewal were Mrs. Fikriye Seda Atabek as the Team Leader and Mr. Sandeep Kanda as the ITR.
- the registered Verification report of 1st MP of 2nd CP is prepared by “Re-carbon Gözetim Denetim ve Belgelendirme Ltd. Şti.” (Version 05), dated 10/03/2025. Team members of previous verification were Mr. Khalid Mahmood as the Team Leader, Ms. Selen Cilasun as the Verifier and Mr. Rohit Badaya as the ITR. Even though Re-carbon conducted the previous verification, team members are different which is in line with GS4GG rules.
- Previous Verification Reports.

The Desk Review included the following actions:

- An assessment of the data and information provided to verify their completeness
- A review of the MP and the methodology with a focus on the measurement frequency, the quality of metering equipment (including calibration requirements) and the quality assurance and quality control procedures
- An evaluation of data management, as well as the quality assurance and quality control system, in terms of their impact on the generation and reporting of emission reductions.

The list of documents which were reviewed during the Verification is given in the table below:

Document No.	Document Name	Version	Date (dd/mm/yyyy)
D01	MR	01	20/08/2025
D02	MR	02	23/09/2025
D03	MR	03	27/10/2025
D04	MR	04	12/11/2025
D05	ER Calculation Excel Sheet	01	20/08/2025
D06	ER Calculation Excel Sheet	02	23/09/2025
D07	ER Calculation Excel Sheet	03	27/10/2025
D08	ER Calculation Excel Sheet	04	12/11/2025
D09	SDG Impact Tool	01	20/08/2025
D10	SDG Impact Tool	02	23/09/2025
D11	SDG Impact Tool	03	27/10/2025
D12	GS4GG Principles and Requirements	2.1	-
D13	ACM0002 - Grid-connected electricity generation from	20.0	-
D14	Technical Specifications of equipment: Energy meter,	-	-
D15	Generation License	-	15/02/2012
D16	SCADA electricity data for the monitoring period	-	Each month of MP
D17	Declaration by PP for No double counting	-	09/09/2025
D18	Signed declaration from the mukhtar of the Şadılı village stating no grievances	-	20/07/2023
D19	Photographic evidence of the logbook	-	-
D20	Social security records of the employees	-	09/2022 to 06/2025

Document No.	Document Name	Version	Date (dd/mm/yyyy)
D21	Employee training certificates	-	09/10/2023, 07/11/2023, 11/11/2023, 04/12/2023, 11/12/2023, 12/12/2023, 25/12/2023, 26/12/2023, 02/01/2024, 23/02/2024, 25/01/2024, 14/02/2024, 18/03/2024, 16/04/2024, 12/05/2024, 12/06/2024, 12/07/2024, 12/08/2024, 15/09/2024, 10/11/2024, 12/10/2024, 22/10/2024, 23/10/2024, 04/12/2024, 05/12/2024, 30/12/2024, 15/01/2025, 17/02/2025, 11/03/2025, 14/04/2025, 13/05/2025
D22	KMZ file	-	-
D23	EPIAŞ Electricity generation documents	-	September 2023- July 2025
D24	EIA Report	-	26/01/2012
D25	EIA Not Required (Revision)	-	12/12/2013
D26	TEIAŞ Electricity generation documents	-	September 2023- July 2025
D27	Waste Disposal records	-	2023 2024 2025
D28	Provisional acceptance documents	-	26/10/2014 14/11/2014 06/12/2014
D29	Generation license	-	15/02/2012
D30	Meter Change Document	-	06/12/2014

Document No.	Document Name	Version	Date (dd/mm/yyyy)
D31	Meter Calibration document	-	03/10/2019
D32	Meter Test document	-	22/11/2023
D33	First index protocol	-	03/10/2019
D34	Last PDD	09	11/05/2022
D35	GS4GG Design Renewal Review	-	11/09/2013
D36	GS4GG Annual reports	-	12/12/2024
D37	Land Acquisition from Çanakkale	-	20/06/2014
D38	Land Acquisition from Tekirdağ	-	20/06/2014
D39	GS4GG Principles and Requirements	2.1	31/01/2025
D40	GS4GG Renewable Energy Activity Requirements	1.4	16/08/2021
D41	GS4GG GHG Emissions Reduction & Sequestration Product Requirements	3.1	24/04/2025
D42	GS4GG Stakeholder Consultation and Engagement Requirements	2.1	14/06/2022
D43	ACM0002 - Grid-connected electricity generation from	20	28/11/2019
D44	MR	05	23/12/2025
D45	ER Calculation Excel Sheet	05	23/12/2025
D46	Ornithology Report	-	2023/2025
D47	Monitoring Report	06	02/02/2026
D47	ER Calculation Excel Sheet	05	02/02/2026

3.5. Site Visit and Interviews with stakeholders

As a part of the verification activities, a physical on-site visit was conducted on 26/08/2025, where the below listed topics were assessed:

Topics Assessed	Source of Information
Implementation and operation of the proposed GS4GG project activity as per the registered PDD	Document review, physical on-site visit and interviews with the PP representatives and stake holders.
Review of information flows for generating, aggregating, and reporting the monitoring parameters	Document review, on-site visit and interviews with the PP representatives and stake holders.
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the MP in the PDD	Interviews with the PP representatives
Cross-check between information provided in the Monitoring Report and data from other sources such as plant logbooks, inventories, purchase records or similar data sources	Document review and on-site visit
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD and the selected methodology	Document review, on site visit and interviews with the PP representatives.
Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review, interviews with the PP representatives.

Grievance mechanism: please indicate how you verified this issue and what kind of evidence you collected and how, please indicate the result of your verification and how the comments received were handled.	Document review, interviews with the PP representatives, and other stakeholders
Legal Dispute: please describe your verification and evidence	Document review, interviews with the PP representatives.
Walk-over of the entire power plant, including a visit to each wind turbine, visit of the switchyard.	Physical walk-over

In order to verify the accuracy and correctness of the information provided by the PP, RE Carbon Ltd. furthermore conducted in-person interviews during the physical on-site visit. In addition to the details in the various documents provided by the PP, further information was gathered during these interviews.

In accordance with the privacy provisions detailed in Section 8 of the “VVB Terms and Conditions”, consent was obtained from relevant stakeholders (including project employees, technology users, and other interviewees) for the disclosure of their personal information on the Gold Standard Impact Registry. This approach upholds transparency while ensuring compliance with applicable data protection requirements.

Grievance book is verified during physical site visit. Grievance book is located in headman of the Elmalı village .

The list of individuals interviewed is provided in the table below:

Reference Number	Means of Interview	Full Name	Affiliation	Organization
I01	Face-to-face	Ms. Şeymanur Sülün	Consultant	Net Zero
I02	Face-to-face	Mr. Si*** Ka****	Plant Manager	Sadilli Windfarm
I03	Face-to-face	Mr. Mu*** Bi***	Wind Farm Technician	Sadilli Windfarm
I04	Face-to-face	Mr. Me*** De****	Operator	Sadilli Windfarm
I05	Face-to-face	Mr. Me**** Ço*****	Headman of Elmalı Village	Elmalı Village
I06	Face-to-face	Mrs. Ha***** Bi***	Villager	Elmalı Village
I07	Face-to-face	Mr. Hü***** Bi***	Villager	Elmalı Village
I08	Face-to-face	Ms. Helin TÜZER	Verifier	RE Carbon Ltd.
I09	Remote	Ms. İrem TAŞKIRAN	Team Leader	RE Carbon Ltd.

In accordance with the privacy provisions detailed in Section 8 of the “VVB Terms and Conditions”, consent was obtained from relevant stakeholders (including project employees, technology users, and other interviewees) for the disclosure of their personal information on the Gold Standard Impact Registry. This approach upholds transparency while ensuring compliance with applicable data protection requirements.

The previous site visit was conducted on 20/07/2023 for the 1st MP of the 2nd CP. The site visit for the current verification (2nd MP of the 2nd CP) was conducted on 26/08/2025. According to the Gold Standard Validation and Verification Standard, “It is mandatory for the VVB to conduct an on-site inspection at verification for the design-certified project activity if: (a) it is the first

verification for the VVB with regard to this project activity; (b) more than three years have elapsed since the last on-site inspection conducted for verification for the project activity.” As 2 years and 1 month elapsed between the two site visits, the timing is in line with the applicable requirement.

For individuals who did not provide consent, their names and personal details are being recorded in a separate annex to this Verification Report. This annex is available for review but is excluded from all publicly accessible documentation to maintain confidentiality.

3.6. Reporting of Findings via the Verification Protocol

The goal of this phase of the Verification is to address any outstanding issues that need clarification for RE Carbon Ltd. in order to reach a (positive or negative) conclusion on the MP and emission reductions.

To ensure transparency, a Verification protocol was tailored for this specific project activity. This protocol clearly outlines the requirements, Verification methods, and results from verifying the identified criteria throughout the Verification process. The part of this Verification protocol that consists of the findings and their resolutions is given in Annex 1 of this Verification report.

A user-guide to this Verification Protocol is given below:

Draft Report Clarifications, Forward Action and Corrective Action Requests by RE Carbon Ltd.	Ref. to Questions in Table-1	Summary of the PD's Response	Conclusion by RE Carbon Ltd.
All CL, FAR and CARs determined during the Verification are listed here	Gives reference to the checklist questions in Table-1 of the Verification Protocol	Is used to summarize the responses by the PP regarding the non-conformities	Is used to summarize the responses and conclusions by RE Carbon Ltd.

The Verification Protocol is filled out by RE Carbon Ltd. in line with the descriptions above; all CARs, CLs and FARs are listed in a transparent and clear manner.

In line with RE Carbon Ltd.'s internal procedures following the requirements of ISO 14064-3 and the GS4GG Validation and Verification Standard, RE Carbon Ltd. identify issues that require further elaboration, research or expansion in order to determine whether the project meets the GS4GG requirements and procedures and can achieve credible emission reductions and SDG impacts, to ensure that these issues are accurately identified, formulated, discussed and concluded in the Verification Report.

RE Carbon Ltd. raise a CAR if one of the following occur:

- Non-compliance with the registered MP, the applied methodologies, the applied standardized baselines or the other applicable regulatory documents (including applicable templates and procedures is found in monitoring and reporting and has not been sufficiently documented by the PP or PD, or if the evidence provided to prove conformity is insufficient;

- Modifications to the implementation, operation and monitoring of the registered project has not been sufficiently documented by the PP or PD;
- Mistakes have been made in applying assumptions, data or calculations of emission and SDG Impacts that will impact the quantity of emission reductions and SDG Impacts;
- Issues identified in a FAR during the Preliminary Review and validation to be verified during the verification or the previous verification(s) have not been resolved by the PP or PD.

RE Carbon Ltd. raise a **CL** if information is insufficient, not transparent or not clear enough to determine whether the applicable CDM and/or GS4GG requirements have been met.

RE Carbon Ltd. raise a **FAR** for actions where the monitoring and reporting require attention and/or adjustment for the next Verification period.

According to these principles a total of 21 CARs, 00 CLs and 00 FARs were issued, all of which are listed in the Verification Protocol.

3.7. Follow-Up Interviews

Follow-up interviews were not deemed necessary, as all information given by the PP and gathered during the physical on-site visit were deemed sufficient by RE Carbon Ltd.

3.8. Resolution of Outstanding Issues

Outstanding issues identified in form of FARs from previous reports, as well as CLs and CARs raised during the current verification, were addressed and/or clarified through written and oral communications between the PP and RE Carbon Ltd. These exchanges were substantiated with objective evidence submitted by the PP to demonstrate compliance.

For all concerns raised during the desk review and/or the on-site audit and follow-up interviews, corresponding responses were documented in Annex 1 to this report in order to ensure full transparency of the verification process. Responses or clarifications submitted in relation to CARs, CLs, or FARs may have resulted in additional requests for information. This iterative process is transparently reflected in the Verification Protocol, provided in Annex 1 of this Report.

The Verification timeframe is given in the table below:

Activity	Timeline		Total Days
	From	To	
Desk Review	21.08.2025	03.12.2025	104
Review of the MR version 01	27.08.2025	01.09.2025	6
Site Visit	26.08.2025	26.08.2025	1
Issuance of the Verification Protocol version 01	27.08.2025	01.09.2025	6
Review of PPs Initial Set of Responses	01.09.2025	23.09.2025	23
Issuance of the Verification Protocol version 02	23.09.2025	09.10.2025	17
Review of PPs Second Loop Responses	09.10.2025	27.10.2025	19
Issuance of the Verification Protocol version 03	27.10.2025	06.11.2025	11
Review of PPs Third Loop Responses	06.11.2025	12.11.2025	7
Closing of all the CARs and CLs	12.11.2025	13.11.2025	2
Issuance of the Verification Report version 01	03.12.2025	05.12.2025	3
ITR Process	05.12.2025	25.12.2025	21
Issuance of the Verification Report version 02	24.12.2025	24.12.2025	1

Submission for Final Approval	25.12.2025	25.12.2025	1
Submission to the PP	25.12.2025	25.12.2025	1

3.9. Internal Quality Control

As a final step of the verification, the full documentation, including the draft Verification Report and its Annexes, undergoes an internal quality control process at RE Carbon Ltd., referred to as the “Independent Technical Review” (ITR). This review is performed by a separate Team Leader who was not involved in the Verification activities for this specific project activity. During the ITR, the draft Verification Report and all supporting documents are thoroughly reviewed. As a result of this process, additional Clarification Requests (CLs) and Corrective Action Requests (CARs) may be issued to the PP to address any points requiring further clarification.

Once all CLs and CARs are resolved and ITR-approval is granted, the final Verification Report is prepared and reviewed by the Certification Manager. A “submission package” is then sent to the PP, along with the positive Verification opinion and all relevant documents. In case of a negative Verification Opinion, the Verification Agreement is terminated.

4. VERIFICATION FINDINGS

4.1. Remaining Issues from the Validation or from Previous Verifications

Two FARs were addressed in the Performance Review of previous verification and one FAR was addressed in the previous verification report (version 05, dated 10/03/2025). FAR#1 and FAR#2 were raised as part of the performance review, whereas FAR#3 was raised in the verification report.

- **FAR#1:** As per Rule Clarification on Assessment Approach for Reporting Higher Ex-Post Emission Reductions, PD shall carry out root cause analysis as higher emission reductions are observed in many monitoring periods, PD shall also be update PDD following the relevant provisions of Design change requirements – Gold Standard for the Global Goals. VVB shall assess the same.
- **PD's Answer to FAR#1:** Estimated annual emission reduction in the ex-ante calculation of the registered PDD is 72,598 tCO₂/year, which corresponds to 133,660 tCO₂ for 673 days. The actual emission reduction achieved during this monitoring period (28/09/2023 – 31/07/2025, 673 days) is 131,553 tCO₂. The difference between estimated and actual emission reductions is –1.58%, which is below the 10% threshold. This difference is mainly due to the variation in wind potential. Since the change is within the allowed sensitivity range, the emission reductions are accepted as the actual monitored value.
- **VVB Response to FAR#1:** The ex-ante calculation in the registered PDD estimated the annual emission reduction at 72,598 tCO₂/year, corresponding to 133,660 tCO₂ for the monitoring period. Following a review conducted by Re-Carbon, the actual emission reduction achieved during the monitoring period was verified to be 131,553 tCO₂. The observed difference of –1.58% between estimated and actual reductions is below the 10% threshold. This minor variation is primarily attributed to fluctuations in wind potential. As the difference falls within the allowed sensitivity range, the reported emission reductions are considered accurate and accepted as the verified monitored values. Accordingly, the VVB considers the requirements of the FAR to be satisfactorily addressed and the FAR as closed.
- **FAR#2:** As the change in emission reductions is more than 10% in this monitoring period and higher emission reductions are observed in many monitoring periods, the emission reductions are capped to 153,369 tCO₂e as the upper bound of the sensitivity analysis (10%) in line with paragraphs 2.1.3 (b) and 2.1.4 of the Rule clarification on Assessment Approach For Reporting Higher Ex-Post Emission Reductions.
The remaining emission reductions that are over and above the upper bound of the sensitivity range may be claimed during the next issuance if the change is found to be temporary.
- **PD's Answer to FAR#2:** The estimated annual emission reduction in the ex-ante calculation of the registered PDD is 72,598 tCO₂/year, which corresponds to 133,660 tCO₂ for 673 days. The actual emission reduction achieved during this monitoring period (28/09/2023 – 31/07/2025) is 131,553 tCO₂. The difference between estimated and actual emission reductions is –1.58%, which is below the 10% threshold defined in the “Rule Clarification on Assessment Approach for Reporting Higher Ex-Post Emission Reductions.” This variation is mainly due to changes in wind potential. As the deviation

is within the allowed sensitivity range, the emission reductions are accepted as the actual monitored value.

- **VVB Response to FAR#2:** The ex-ante calculation in the registered PDD estimated the annual emission reduction at 72,598 tCO₂/year, corresponding to 133,660 tCO₂ for the monitoring period. Following a review conducted by Re-Carbon, the actual emission reduction achieved during the monitoring period was verified to be 131,553 tCO₂. The observed difference of –1.58% between estimated and actual reductions is below the 10% threshold. This minor variation is primarily attributed to fluctuations in wind potential. As the difference falls within the allowed sensitivity range, the reported emission reductions are considered accurate and accepted as the verified monitored values. Accordingly, the VVB considers the requirements of the FAR to be satisfactorily addressed and the FAR as closed.
- **FAR#3:** As per Rule Clarification on Assessment Approach for Reporting Higher Ex-Post Emission Reductions, PD shall carry out root cause analysis, and as higher emission reductions are observed in many monitoring periods, PD shall also be updated PDD following the relevant provisions of Design change requirements – Gold Standard for the Global Goals. VVB shall provide its assessment on the same for the upcoming verification.
- **PD's Answer to FAR#3:** The estimated annual emission reduction in the ex-ante calculation of the registered PDD is 72,598 tCO₂/year, which corresponds to 133,660 tCO₂ for 673 days. The actual emission reduction achieved during this monitoring period (28/09/2023 – 31/07/2025) is 131,553 tCO₂. The difference between estimated and actual emission reductions is –1.58%, which is below the 10% threshold defined in the “Rule Clarification on Assessment Approach for Reporting Higher Ex-Post Emission Reductions.” This variation is mainly due to changes in wind potential. As the deviation is within the allowed sensitivity range, the emission reductions are accepted as the actual monitored value
- **VVB Response to FAR#3:** The ex-ante calculation in the registered PDD estimated the annual emission reduction at 72,598 tCO₂/year, corresponding to 133,660 tCO₂ for the monitoring period. Following a review conducted by Re-Carbon, the actual emission reduction achieved during the monitoring period was verified to be 131,553 tCO₂. The observed difference of –1.58% between estimated and actual reductions is below the 10% threshold. This minor variation is primarily attributed to fluctuations in wind potential. As the difference falls within the allowed sensitivity range, the reported emission reductions are considered accurate and accepted as the verified monitored values. Accordingly, the VVB considers the requirements of the FAR to be satisfactorily addressed and the FAR as closed.

4.2. Compliance of the Project Implementation with the Registered PDD

During a physical on-site visit on 26/08/2025, RE Carbon Ltd. confirmed by cross-referencing observations with documentary evidence (review of permit-related documents, technical specifications, photos, etc.), personal interviews and a physical walk-over of the project site:

- The project comprises a 38.5 MWm/33 MWe wind power plant located near the “Sülaymaniye”, “Bayramiç” and “Elmalı” villages of the Şadıllı district in the provinces of “Tekirdağ” and “Çanakkale” in Türkiye. The electricity generated by the plant is fed into the national transmission grid of Türkiye.

- The wind farm includes 14 x GE 2.75-100 wind turbines, each with a rated power of 2.75 Mwe. The generated electricity is fed into the national transmission grids via 154 kV transmission line, 154 kV Keşan, 154 kV Malkara and 154 kV Gelibolu transformers.
- The data collection and storage system (SCADA) is implemented and operating.
- 2 electricity meters (1 main meters and 1 back-up meters) are installed and operate.

Hence, RE Carbon conclude and affirm that the project is fully implemented and operational, consistent with the specifications outlined in the registered PDD (Version 09), dated 11/05/2022. The electricity meters were checked and confirmed by verifying their serial numbers, calibration dates and their validity, their accuracy class and technical specifications.

The project start date is 26/10/2014. Details regarding the commissioning date and installed capacities of the wind turbines are provided below and were verified during the physical on-site visit through observations, cross-checked with the wind turbines' provisional acceptance protocols.

Wind Turbine No.	Commissioning Date	Installed Capacity
T12-T13-T14	26/10/2014	8,25 MW
T1-T5-T9-T10-11	14/11/2014	13,75 MW
T2-T3-T4-T6-T7-T8	06/12/2014	16,5 MW

4.2.1. Baseline Scenario and Emissions Reduction

According to the validated PDD, the estimated annual emission reduction is 72,598 tCO₂e, whereas the calculated reduction for this monitoring period (from 28/09/2023 to 31/07/2025) is 133,660 tCO₂e. The actual (and measured) electricity generation for the entire monitoring period is 202,959 MWh, with an actual (and calculated) emission reduction of 131,553 tCO₂e. Hence, the emission reduction for the current monitoring period is approximately 1.58% lower than the value, estimated in the PDD. This difference is likely due to the natural variability in wind power generation, as turbine electricity output scales with the cube of wind speed, which itself can deviate by up to 15% from the long-term average.

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The MP is in accordance with the approved methodology, "ACM0002: Grid-connected electricity generation from renewable sources" (Version 20.0), applied by the project activity.

In line with this methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by one main electricity meter at the grid interface and is recorded monthly. A back-up electricity meter is installed adjacent to the main electricity meter. Both meters used are in line with the Turkish regulatory requirements for electricity meters. The technical details of these electricity meters are as follows:

	Model	Serial No.	Accuracy Class	Last Test Date	First Index Date / Calibration date

Main Meter	EMH-LZQJ-XC	8088831	0.5s	22/11/2023	03/10/2019
Main Meter	EMH-LZQJ-XC	8088832	0.5s	22/11/2023	03/10/2019

The grid operator (TEİAŞ) is responsible for the control and maintenance of the electricity meters. Net electricity delivered to the grid is determined from monthly meter readings, while net generation figures are obtained from EPIAŞ records and cross-verified with those readings.

All data is stored electronically throughout the crediting period and for two years thereafter. The PP is responsible for maintaining the data from the measurement devices and additionally for storing electronically the SCADA Forms and the EPIAŞ system archive reports, ensuring access for the PP whenever needed.

The ex-ante parameter details were verified by referencing with the registered PDD (Version 09), dated 11/05/2022 of the project activity.

4.5. Completeness of Monitoring

All parameters required to be monitored by the applied methodology and by GS4GG were duly monitored. In accordance with the methodology, the sole parameter to be monitored is the net amount of electricity exported to the grid by the project activity.

The sustainable development indicators relevant to this second periodic verification of the project activity's second crediting period, as outlined in the registered PDD (Version 09), dated 11/05/2022) are:

- ERY (SDG 13, Indicator 13.3.1)
- Quality of Employment (SDG 8, Indicator 8.8.2)
- Quantitative Employment and Income Generation (SDG 8, Indicator 8.8.2)
- EGfacility,y (SDG 7, Indicator 7.2.1)
- Water Quality and Quantity (SDG 6, Indicator 6.3.1)
- Balance of Payments and Investment (SDG 7, Indicator 7.2.1)

Since all required parameters were monitored without omission, the monitoring is considered complete.

The project activity's "Sustainable Development Contributions" can be seen in the table below:

The project contributes to SDG 7 (Affordable and Clean Energy) with 202,959 MWh net electricity generation) and (balance of payments) 9,523,951 EUR avoided for natural gas import by the project, SDG 8 (Decent Work and Economic Growth) with total staff of 9 employees in the recent year of the operation period and the employee's training records, SDG 13 (Climate Action) with an achieved emission reduction of 131,553 tCO₂e during this monitoring period and SDG 6 (Clean Water and Sanitation) with avoidance of 5,011 x1000 m³ waste water during this monitoring period

Based on the on-site visit observations, interviews conducted and review of the supporting documents submitted, RE Carbon Ltd. confirm that sustainability parameters are monitored in line with the registered MP.

Sustainable development goals targeted	Chosen Data / Parameter	Way of Monitoring	Compliance check
SDG 13, Indicator 13.3.2	ER _y	Checking monthly EPIAŞ meter readings	The net electricity generation was checked from the monthly EPIAŞ electricity meter readings (and cross-checked with SCADA records). The details of the electricity generation are provided in Section 4.8 of this report. The electricity values were multiplied by the ex-ante emission factor of 0.6482 tCO ₂ /MWh.
SDG 7, Indicator 7.2.1	EG _{facility,y}	Checking monthly TEİAŞ meter readings	Net electricity generation was determined using monthly EPIAŞ electricity meter readings and cross-verified with SCADA records. Further details on the electricity generation calculations are provided in Section 4.9 of this verification report.
SDG 8, Indicator 8.5.2	Quantitative Employment and Income Generation	Checking social security records of the employees	Social security records of 9 employees were provided to RE Carbon Ltd. All social security records are verified.
SDG 8, Indicator 8.8	Quality of Employment	Checking the training and social security records	Training records for employees dated 09/10/2023, 07/11/2023, 11/11/2023, 04/12/2023, 11/12/2023, 12/12/2023, 25/12/2023, 26/12/2023, 02/01/2024, 23/02/2024, 25/01/2024, 14/02/2024, 18/03/2024, 16/04/2024, 12/05/2024, 12/06/2024, 12/07/2024, 12/08/2024, 15/09/2024, 10/11/2024, 12/10/2024, 22/10/2024, 23/10/2024, 04/12/2024, 05/12/2024, 30/12/2024, 15/01/2025, 17/02/2025, 11/03/2025, 14/04/2025 and 13/05/2025 were submitted to RE Carbon Ltd. During the on-site visit, employees confirmed that no occupational injuries had occurred during the current monitoring period. They also expressed satisfaction with receiving annual health and safety training
SDG 6, Indicator 6.3.1	Water Quality and Quantity	Checking monthly EPIAŞ meter readings	Approximately $5,011 \times 10^3 \text{ m}^3$ of wastewater discharges to the environment were avoided during the monitoring period. The coefficient used to quantify wastewater avoidance from potential cooling water operations was derived using the ratio of the total wastewater discharged by thermal power plants to the net electricity generated in the corresponding year.
SDG 7, Indicator 7.2.1	Balance of Payments and Investment	Checking monthly EPIAŞ meter readings	Total payment avoided for natural gas import by the project is 9,523,951 EUR. Parameter is calculated with projections of TEİAŞ, in 2018, a total of 19,568,140 thousand m ³ of natural gas was consumed for electricity generation, resulting in 92,483 GWh of electricity produced from natural gas-fired power plants. Given that 99.16% of the natural gas consumed in Türkiye is imported, it is calculated that approximately 209,809.44 m ³ of

Sustainable development goals targeted	Chosen Data / Parameter	Way of Monitoring	Compliance check
			natural gas was imported per 1 GWh of electricity generated in 2018. Avoidance of around 42,582,662 m3 natural gas import during monitoring period, which is worth about 9,523,951 EUR.

4.6. GS4GG Safeguarding Principles and Requirements

The Safeguarding Principles and Requirements are consistent with those outlined in the registered PDD and the GS4GG Safeguarding Principles & Requirements (Version 2.1).

To assess the project activity's compliance with the Principles and Requirements, as well as the related data and parameters for this MP, a combination of document reviews, on-site observations, and interviews with local stakeholders was used. The results are presented in the table below:

No.	SGP	Means of Verification	Compliance Check
Safeguarding Principle: 9.1 Landscape Modification and Soil	Erosion risk control at new roads	Only once during the first verification for the second crediting period.	During the onsite visit and interview with the local stakeholders and interview with Sadilli WPP personnel, there is no problem with erosion at the new roads. The roads are maintained regularly. Based on its local and sectoral expertise, VVB confirms that the parameter is correctly monitored.
Safeguarding Principle: 9.2 Vulnerability to Natural Disaster	Earthquake risk	Only once during the first verification for the second crediting period.	The project owner is aware of the importance of raising awareness and informing its employees about earthquakes. Evidence documents of relevant trainings have been presented to VVB. During the onsite visit, the employees of the company were interviewed, and they confirmed the same that PD provided earthquake awareness training. The same information has been cross-checked with provided supported documents provided to VVB.
Safeguarding Principle: 9.4 Release of pollutants	a) Noise level during operation of the project activity. b) Waste oil amount c) Solid household waste	At least once for each monitoring period	During the onsite visit and interview with the local stakeholders, it was confirmed by the local people that they do not have any complaints about the noise of the wind turbines. It was also confirmed by local people that the project owner has good

No.	SGP	Means of Verification	Compliance Check
			communication with local people and will take action if local people have any complaints about noise in the future. Solid household waste from daily operations is disposed of properly by licensed companies according to the legal requirements of the host country as well as waste oil. The Removal receipts and garbage bins' photos are checked during the on-site visit by the VVB team. Garbage bins were seen during the onsite visit VVB team. Disposal dates are 19/09/2023, 16/02/2024, 29/10/2024, 19/02/2025 and 27/01/2025.
Safeguarding Principle:9.10 High Conservation Value Areas and Critical Habitats	Impact on bird migration routes	Once in a monitoring period	A new ornithology reports for the year 2023 and 2025 have been provided and the assessment regarding the mortality effect of the turbines on birds in the project area of Şadılı WPP. In light of the obtained data, assuming that the number of dead individuals not detected within the boundaries of the carcass study is low, especially when considering that the population of songbirds is expressed in millions, it can be said that the mortality effect of the turbines on birds in the wind power plant where the study was carried out is quite low. This result is consistent with the studies carried out in the area since 2013. Based on its local and sectoral expertise, VVB confirms that the parameter is correctly monitored.
Safeguarding Principle: 4 Cultural Heritage, Indigenous Peoples, Displacement and Resettlement	Land acquisition	Only once during the first verification for second crediting period	During the onsite interview with local stakeholders, no one complained about any dispute about land acquisition. Based on onsite interviews and based on its local and sectoral expertise, RE Carbon confirms that Local people stated that they had no problems in this regard that everything was carried out fairly, and that they were satisfied with this. In addition to this, local people confirmed that land acquisitions were carried out in accordance

No.	SGP	Means of Verification	Compliance Check
			with the law and landowners were fairly compensated. 100% of the land acquisition process has been completed. Based on its local and sectoral expertise, VVB confirms that the parameter is correctly monitored.
Safeguarding Principle: 4 Cultural Heritage, Indigenous Peoples, Displacement and Resettlement	Livestock feeding	Continuously	During the onsite interview with local stakeholders, the local people have no negative comments about the project activity and the livestock feeding. The local people also confirmed that they have no access limitation at the Project site for livestock. Based on its local and sectoral expertise, VVB confirms that the parameter is correctly monitored.

4.7. Compliance with GS4GG Activity and Product Requirements

The project activity meets the applicable GS4GG activity- and product requirements as outlined below:

- The project contributes positively to at least four Sustainable Development Goals:
 - SDG 6:** Clean Water
 - SDG 7:** Affordable and Clean Energy and Balance of Payments
 - SDG 8:** Decent Work and Economic Growth
 - SDG 13:** Climate Action
- An eligible Gold Standard Validation and Verification Body (Re-Carbon Ltd.), was appointed to conduct the verification of the Renewable Energy Label.
- The project activity seeking issuance of both Gold Standard Verified Emission Reductions (GS VERs) and Gold Standard Renewable Energy Labels, was verified concurrently by the same GS VVB (Re-Carbon Ltd.).
- The MR includes data on MWh of electricity generated and supplied to the grid, supported by relevant evidence from the grid regulator.
- In accordance with GHG Emissions Reduction & Sequestration Product Requirements (para. 4):
 - Only CO₂, CH₄, and N₂O are eligible for GS VERs or GS CERs, provided all GS4GG requirements are met. The project activity reduces CO₂ emissions, thereby fulfilling the eligibility criteria.
 - Projects involving both eligible and non-eligible GHG reductions may only claim credits for the eligible gases. The project activity reduces CO₂ emissions, thereby fulfilling the eligibility criteria.
- As per para 2.1.2 of the “Renewable Energy Activity Requirements”, the project meets the following eligibility criteria:

- *“Projects shall generate and deliver energy services (e.g. mechanical, work, electricity, heat) from non-fossil fuel and renewable energy sources”*. Since this project activity generates electricity from a non-fossil fuel renewable source (wind energy) it meets this eligibility criteria.
- *“Projects shall comprise of renewable energy generation units, such as solar photovoltaic, tidal/wave, wind, hydro, geothermal, waste to energy and renewable biomass that are (i) Supplying energy to a national or a regional grid or (ii) Supplying energy to an identified consumer facility via national/regional grid through a contractual agreement such as wheeling”*. Since the project activity comprises of wind turbines generation units that are connected to the Turkish national grid, it meets this eligibility criteria.
- *“Any Project supplying electricity to a mini-grid shall refer to Community Services Activity Requirements”*. The project activity does not supply electricity to a “mini grid”.
- *“Projects generating on-site energy for captive consumption at an industrial facility shall refer to the requirements in this document”*. Since this project activity generates electricity and feeds it into the national grid, this is not applicable.

In line with the GS4GG Principles & Requirements (Section 5.1) and the Renewable Energy Activity Requirements (Section 2.1.2), Re Carbon Ltd. conducted an assessment to ensure that the project activity does not result in double counting, double issuance, or double claiming of environmental attributes.

To this end, Re Carbon Ltd. reviewed the following databases to confirm that the project is not registered under any other standard for issuance of carbon credits or renewable energy attributes:

- the CDM Project Registry (<https://cdm.unfccc.int/Projects/projsearch.html>),
- the VSC registry (<https://registry.verra.org/app/search/VCS/All%20Projects>),
- the GCC Registry (https://projects.globalcarboncouncil.com/pages/submitted_projects),
- the ICR Registry (<https://iceland.itmoregistry.net/Public/Project>),
- the Biocarbon Registry (<https://biocarbonregistry.com/en/>),
- the I-Rec Registry (<https://fotonplatform.com/santraller/>),
- the Cercarbono Registry (<https://www.ecoregistry.io/projects-list/cercarbono-co2>) and
- the GCR Registry (<https://gcr.globalcarbon.net/Public/Project>)

Based on this review, the project is not listed in any of the above registries. Re Carbon Ltd. therefore confirm, to the best of its knowledge and based on available evidence, that no other Verified Emission Reductions (VERs) or similar environmental claims have been or are being issued for this project activity. This satisfies the GS4GG requirements on exclusive environmental claims.

Based on the above assessment, Re Carbon Ltd. confirm that the project activity complies with all relevant GS4GG activity and product requirements, including the requirements on eligibility, additionality, and prevention of double counting.

4.8. Compliance with the Calibration Frequency Requirements for Measuring Instruments

As per Turkish regulations, the calibration validity period for electricity meters is 10 years. At the project activity's validation phase, calibrated meters were installed in accordance with applicable regulations. Initial calibration was carried out on 03/10/2019, as confirmed through meter test protocols.

In cases where significant discrepancies arise between the main and backup meters, "Çanres Elektrik Üretim A.Ş." (the authorized distribution company for the area where this project activity is located) is notified for further investigation and intervention. This entity is responsible for the calibration and maintenance of all meters within its electricity distribution area.

All documentation related to meter quality and testing (calibration certificates and supporting documents) related to this monitoring period was submitted to RE Carbon Ltd. by the PP and was verified through both, a document review and during the physical on-site assessment.

4.9. Assessment of Data and Calculation of Emission Reductions

Monthly electricity meter readings and EPIAŞ records were provided to RE Carbon Ltd. for all months within this monitoring period. The data presented in the emission reductions table was verified against the monthly electricity meter readings (see the "Baseline Emissions" sheet within the ER Calculation Excel file).

EPIAŞ records served as the primary data source, while the monthly meter readings were used as a cross-check by RE Carbon Ltd. The net electricity generation was determined based on EPIAŞ data and was validated through comparison with the meter readings. After cross-checking the EPIAŞ data and the meter reading data, the minimum of the two values is used for emission reduction calculations in order to ensure a conservative approach.

For September 2023, the daily generation data from EPIAŞ and the SCADA forms were used to calculate the net electricity generation for the initial 2 days of the monitoring period (28/09/2023 to 31/07/2025), and a partial month calculation was performed.

The net electricity generated during this monitoring period is presented in the table below:

Period	Amount	Compliance check
28/09/2023 to 31/12/2023	Sadilli wind power plant Export to Grid: 36,171.34 MWh Import from Grid: 41.36 MWh Net electricity supplied to grid: 36,116.02 MWh	Monthly EPIAS records (Sadilli wind power plant)
01/01/2024 – 31/12/2024	Sadilli wind power plant Export to Grid: 110,070.23 MWh Import from Grid: 152.00 MWh Net electricity supplied to grid: 109,911.68 MWh	Monthly EPIAS records (Sadilli wind power plant)
01/01/2025 – 31/07/2025	Sadilli wind power plant Export to Grid: 57,030.14 MWh Import from Grid: 95.26 MWh Net electricity supplied to grid: 56,931.05 MWh	Monthly EPIAS records (Sadilli wind power plant)

Period	Amount	Compliance check
Total (28/09/2023 – 31/07/2025)	Sadilli wind power plant Export to Grid: 203,271.71MWh Import from Grid: 288.62MWh Net electricity supplied to grid: 202,958.75 MWh Sadilli wind power plant (Whole Project) Net electricity supplied to grid: 202,958.75 MWh	Monthly EPIAS records (Sadilli wind power plant) Cross-checked with: the SCADA electricity meter readings

Electricity generation is continuously monitored through the SCADA system. However, since the initial period of the monitoring phase (28/09/2023 to 31/07/2025) does not cover a full calendar month, daily electricity generation during this timeframe was verified using EPIAŞ daily generation records and SCADA forms.

4.10. Quality of Evidence

As outlined in the PDD, the estimated emission reductions projected for this monitoring period are 133,660 tCO₂e. However, the **actual emission reductions achieved** during this monitoring period amounted to **131,553 tCO₂e**.

The breakdown of emission reductions by vintage for the current monitoring period, spanning from 28/09/2023 to 31/07/2025 is:

Period	Emission reductions (tCO ₂ e)
28/09/2023 to 31/12/2023	23,410
01/01/2024 to 31/12/2024	71,242
01/01/2025 to 31/07/2025	36,901
Total (28/09/2023 to 31/07/2025)	131,553

The PP may only claim ERs for this second monitoring period in between 28/09/2023 and 31/07/2025.

4.11. Management System and Quality Assurance

Project activity is equipped with one main electricity meter each and one backup meter each for measuring the generated electricity. These meters, installed as detailed in Section 4.4 of this Verification Report, comply with the requirements of the Energy Market Regulatory Authority (EMRA).

Both, the main and the backup meters are bi-directional, capable of measuring the electricity flow in both directions (consumption and production). In the event of discrepancies between the two meters and upon request by either party (TEİAŞ, the PP or Çanres Elektrik Üretim A.Ş., the local distribution company), a calibration can be performed without waiting for the scheduled periodic check. This calibration is carried out by an accredited third-party under the supervision of EPIAŞ. According to national standards, the PP is not responsible for the calibration of meters in Türkiye.

During this monitoring period, the PP provided written assurance (through a signed and sealed letter on official company letterhead) that no legal disputes or claims had arisen. RE Carbon Ltd. confirmed this during the physical on-site visit, where the absence of legal issues was reaffirmed.

4.12. Materiality

RE Carbon Ltd. conducted a thorough review of all relevant datasets, including EPIAS records covering the period from September 2023 to July 2025. These records capture daily production data with complete coverage and the readings (used as the basis for billing) are precise, automatically recorded and securely stored by the relevant government authority. No material discrepancies or inconsistencies were identified in the data.

Given that the project activity is classified as “large-scale” but has achieved less than 300,000 tonnes of CO₂ emission reductions, a materiality threshold of 2% was applied in accordance with Gold Standard guidelines. This threshold is consistent with the “Guideline on the Application of Materiality in Verifications,” (Version 02). To meet the required level of assurance, all data used in the GHG emission reduction calculations were reviewed in full, with no sampling applied.

RE Carbon Ltd. confirm that the claimed emission reductions for the project activity are free from material misstatements and were verified with a reasonable level of assurance. The baseline scenario, data integrity and calculation methodologies were assessed and found to be in full compliance with Gold Standard rules and requirements. All sources of data, including monitoring records and grid emission factors, were verified as accurate and reliable. Any minor deviations identified fell within the permissible materiality thresholds. The project activity adhered to its approved monitoring plan and the emission reductions were found to be both accurate and credible.

4.13. Verification of Sampling Plan

No sampling approach is used.

4.14. Post Registration Changes

4.14.1. Temporary deviations

N/A

4.14.2. Corrections

N/A

4.14.3. Changes to the start date of the crediting period

N/A

4.14.4. Permanent changes

N/A

4.14.5. Changes to the project design

N/A

5. VERIFICATION TEAM AND ITR COMPETENCE

The competence and independence of the personnel finalizing this verification have been re-confirmed in accordance with GS4GG and ISO 14065 requirements. All team members hold the required qualifications for the technical area of renewable energy (wind) and have relevant knowledge of the host country (Türkiye) and applicable host country frameworks. Each individual submitted a signed Individual Impartiality Declaration (IID) and no conflicts of interest were identified. The Independent Technical Reviewer (ITR) was not involved in the verification execution.

SHORT CVs

Mrs. Fikriye Seda Atabek holds B.Sc. degree in “Chemical Engineering” and a M.Sc. degree in “Energy Science and Technology”. She is a lead auditor and trainer for ISO 50001 and has been working in the fields of “Management systems”, “ISO 14064” and “Energy Management in Industry” since 2004. Seda has been involved in more than 100 GS and VCS projects as an ITR, Team Leader, Validator and Verifier. With re-carbon, Seda is a free-lance Team Leader, ITR and a “Project-Level Group 1 - GHG Project Types: Renewable Energy Production and Energy Efficiency Improvements” Expert. Seda is also a Regional Expert for Türkiye.

Ms. İrem Taşkıran holds a B. Sc. in “Energy Systems Engineering” from Ankara Yıldırım Beyazıt University. With re-carbon, İrem is an internal Team Leader and a Technical Expert for “Project-Level Group 1 - GHG Project Type: Renewable Energy Production”. Furthermore, İrem is a Regional Expert for Türkiye. Currently she undergoes a training program for “Project-Level Group 1 - GHG Project Type: Energy Efficiency Improvements”.

Ms. Helin Tüzzer holds a B.Sc. degree in “Agriculture” from Ankara University. With re-carbon, Helin is an internal Validator/Verifier Trainee in “Project-Level Group 1 - GHG Project Type: Renewable Energy Production”. She is also a Technical Expert for “Project-Level Group 1 - GHG Project Type: Renewable Energy Production” and a Regional Expert for Türkiye.

5.1. Appointment Certificates

CERTIFICATE OF APPOINTMENT



Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.



This Appointment Certificate is granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)



This Certificate of Appointment is given to

Mrs. Fikriye Seda Atabek

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2	08.02.2022	08.02.2022	06.02.2022	08.02.2022	08.02.2022	06.02.2022	08.02.2022	08.02.2022	06.02.2022	08.02.2022					
1	Energy Efficiency Improvements	3.2	08.02.2022	08.02.2022	06.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022					
5	Methane Collection & destruction	23.2															
5	Livestock & other anaerobic digester operations	23.2															
5	Agricultural methane emission reduction	25.1															
5	Agricultural carbon emission reduction	25.1															
6	Capture & destruction of landfill gas	23.1															
6	Capture & use of landfill gas	23.1															
6	Avoidance of methane production in wastewater treatment	23.1															
SDS Criteria:			08.02.2022	08.02.2022	06.02.2022	08.02.2022	08.02.2022	06.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022					



PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2											07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
1	Energy Efficiency Improvements	3.1											07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
5	Methane Collection & destruction	23.2															
5	Livestock & other anaerobic digester operations	23.2															
5	Agricultural methane emission reduction	25.1															
5	Agricultural carbon emission reduction	25.2															
6	Capture & destruction of landfill gas	23.1															
6	Capture & use of landfill gas	23.1															
6	Avoidance of methane production in wastewater treatment	23.1															
SDS Criteria:													07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022

COUNTRY EXPERTISE:

Türkiye & China for all above listed GHGRSs

F-C-044 / 27.03.2024 - 02

CERTIFICATE OF APPOINTMENT



Within the scope and in strict accordance to the appointments indicated below, the bearer may:

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- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.



This Appointment Certificate is granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)



This Certificate of Appointment is given to

Ms. İrem Taşkıran

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2	23.10.2023	23.10.2023	11.12.2023		09.11.2022
1	Energy Efficiency Improvements	2.2	Trainee	Trainee	Trainee		Trainee
5	Methane Collection & destruction	23.2					
5	Livestock & other anaerobic digester operations	23.2					
5	Agricultural methane emission reduction	23.1					
5	Agricultural carbon emission reduction	23.1					
6	Capture & destruction of landfill gas	23.1					
6	Capture & use of landfill gas	23.1					
6	Avoidance of methane production in wastewater treatment	23.1					
SDS Criteria:			23.10.2023	23.10.2023	11.12.2023		09.11.2022



PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2	23.10.2023	23.10.2023	11.12.2023		09.11.2022
1	Energy Efficiency Improvements	2.1	Trainee	Trainee	Trainee		Trainee
5	Methane Collection & destruction	23.2					
5	Livestock & other anaerobic digester operations	23.2					
5	Agricultural methane emission reduction	23.1					
5	Agricultural carbon emission reduction	23.1					
6	Capture & destruction of landfill gas	23.1					
6	Capture & use of landfill gas	23.1					
6	Avoidance of methane production in wastewater treatment	23.1					
SDS Criteria:			23.10.2023	23.10.2023	11.12.2023		09.11.2022

COUNTRY EXPERTISE:

Türkiye for all above listed GHGRs

Fa	15.03.2024	15.03.2024	15.03.2024	15.03.2024
Di	15.03.2024	15.03.2024	15.03.2024	15.03.2024
Diğer	15.03.2024	15.03.2024	15.03.2024	15.03.2024

F-C-044 / 27.03.2024 - 02

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.



This Appointment Certificate is
granted on the date of **27.03.2024** by

Christian Johannes
(General Manager)



PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2	Trainee	Trainee			Trainee	Trainee	Trainee			Trainee					
1	Energy Efficiency Improvements	2.2															
5	Methane Collection & destruction	23.2															
5	Livestock & other anaerobic digester operations	23.2															
5	Agricultural methane emission reduction	26.1															
5	Agricultural carbon emission reduction	25.1															
6	Capture & destruction of landfill gas	23.1															
6	Capture & use of landfill gas	23.1															
6	Avoidance of methane production in wastewater treatment	23.1															
SDS Criteria:																	



PROJECT LEVEL GROUP	GHG PROJECT TYPE EXPERTISE	EQUIVALENT GHG TECHNICAL AREA EXPERTISE (reference only)	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
1	Renewable Energy Production	2.2	Trainee	Trainee			Trainee	Trainee	Trainee			Trainee	Trainee	Trainee			Trainee
1	Energy Efficiency Improvements	2.1															
5	Methane Collection & destruction	23.2															
5	Livestock & other anaerobic digester operations	23.2															
5	Agricultural methane emission reduction	26.1															
5	Agricultural carbon emission reduction	25.1															
6	Capture & destruction of landfill gas	23.1															
6	Capture & use of landfill gas	23.1															
6	Avoidance of methane production in wastewater treatment	23.1															
SDS Criteria:																	

COUNTRY EXPERTISE:

Trainee for Türkiye for all above listed GHGRSS

F1	15.03.2024	15.03.2024			15.03.2024
S1	15.03.2024	15.03.2024			15.03.2024
OTHER	15.03.2024	15.03.2024			15.03.2024

F-C-044 / 27.03.2024 - 02

6. VERIFICATION AND CERTIFICATION OPINION

RE Carbon Ltd. conducted the 2nd Verification of the Sadilli Wind Farm Project, Turkey”, a project with the GS4GG registry reference number “1237” for the period in between 28/09/2023 and 31/07/2025 (both dates inclusive). The Verification scope includes the assessment and certification of GHG emission reductions reported in the MR (Version 06), dated 02/02/2026.

“Net Zero Danışmanlık Anonim Şirketi” (as the consultant) was responsible, on behalf of Çanres Elektrik Üretim A.Ş. (PP), for preparing the GHG emissions data and reporting of the project’s GHG emission reductions, based on the framework outlined in the project’s MR (Version 06), as specified in the project activity’s registered PDD. The PP is responsible for developing and maintaining records and reporting procedures in line with this MP, including the calculation and determination of GHG emission reductions, detailed therein.

Having applied the requirements of ISO 14064-3 in verifying the monitoring period for the project activity “Sadilli Wind Farm Project, Turkey” in Türkiye, RE Carbon Ltd. hereby confirm that the project has been implemented in accordance with the validated and registered PDD (Version 09), dated 11/06/2022 and the MR therein. The monitoring system is in place, and the emission reductions were calculated without material misstatements, in accordance with ISO 14064-2 and the approved methodology “ACM0002: Grid-connected electricity generation from renewable sources” (Version 20.0)”.

Based on the results of our document review and the physical on-site assessment, RE Carbon Ltd. is of the opinion that the implementation of the project activity has resulted in the avoidance of 131,553 tCO₂e during the monitoring period, spanning from 28/09/2023 to 31/07/2025 (both dates inclusive).

Therefore, RE Carbon Ltd. recommend the issuance of GS VERs for the emission reductions, achieved during the monitoring period, as shown in the table below:

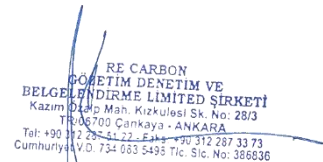
Project Title	Sadilli Wind Farm Project, Turkey
Applicable Period	28/09/2023 to 31/07/2025
Baseline Emissions	131,553 tCO ₂ e
Project Emissions	00 tCO ₂ e
Leakage Emissions	00 tCO ₂ e
Emission Reductions	131,553 tCO₂e



İrem TAŞKIRAN
Team Leader



Fikriye Seda ATABEK
ITR and Decision Maker
25/12/2025



RE CARBON
GÖRÜŞTÜRME DENETİM VE
BELGELENDİRME LİMİTED ŞİRKETİ
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Christian Johannes
General Manager

ANNEX 1: VERIFICATION PROTOCOL

Table 1 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-1 a) Project name must match the name registered in the registry. b) All highlighted text should be removed from the Monitoring Report. c) Project design certification document, and finalized PDD has not been provided. d) Project Representative row is incorrect. e) Last annual report has not been provided. f) Future tense used sentences should have been corrected throughout the MR since this a verification process.	Cover Page	Response-1: a) The project name is written in line with the final PDD. b) All highlighted text has been removed from the Monitoring Report. c) The project design certification document and the final PDD have been provided. d) The Project Representative row has been updated. e) The last annual report has been provided. f) Sentences written in future tense have been corrected throughout the Monitoring Report. Response-2: c) Design certification date has been added for 2nd CP in KPI. f) No future tense sentences were found in the MR.	Review-1: a) OK, closed. (No need revise.) b) OK, closed. (Has been removed.) c) Design certification date for 2nd CP is missing in KPI. d) OK, closed. (Has been corrected.) e) OK, closed. (Provided) f) Future tense is still used in some sentences in the MR and should be corrected as this is a verification process. Review-2: c) OK, closed. (Has been indicated.) f) OK, closed. (Has been revised.)
CAR-2 a) "Number of days in February included in the MP" stated in ER Excel sheet but MP start month is not February.	ER Excel Sheet	a) The MP start month has been corrected as September. b) The MP1 and MP2 dates in the SDG impact tool document have been corrected. MP3 has been removed.	Review-1: a) MP start date has been corrected but for July 2025 value incorrect in the ER excel sheet. Moreover, in ER Excel workbook, SDGs sheet, row B9 is named wrongly, that table shows actual values not estimated

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
b) In SDG impact tool document MP1 and MP2 dates are wrong. Also, there is no MP3, so MP3 date should be removed. c) The OM, BM, and CM values do not correspond to those stated in the referenced link for the Turkey National Electricity Grid Emission Factor. d) According to social security records of June 2025 there are 9 employees shows but in MR employment number is indicated as 10. Contradiction needs to be explained.		c) The OM, BM, and CM values have been updated in line with the referenced link for the Turkey National Electricity Grid Emission Factor. d) Since employment was provided to 10 different people during the monitoring period, the number of employees has been indicated as 10. Response-2: a) The July 2025 value has been corrected in the ER Excel sheet. The naming in row B9 on the SDGs sheet has been corrected. The difference between estimated and actual values in the ER Excel sheet has been calculated using total values. b) No difference was found between the baseline and project values in the SDG Impact Tool and the ER Excel sheet. c) The reference link for the Turkey National Electricity Grid Emission Factor in the ER Excel sheet for OM, BM, and CM values has been corrected. d) The number of employed people has been updated as 9 in all MR and ER Excel files. Response-3: a) The July 2025 value has been corrected in the ER Excel sheet. b) There seems to be no mistake in the SDG Impact Tool.	values. Furthermore, while calculating the difference between estimated and actual values, the total values should be considered, not the annualized values. b) For all SDGs baseline and project values are indicated wrong in SDG Impact Tool. c) In ER excel sheet OM, BM, and CM values do not correspond to those stated in the referenced link for the Turkey National Electricity Grid Emission Factor. Reference link is wrong in ER excel sheet. d) During the on-site visit interview, it was stated that there are 9 employees, and this 10th employee does not appear in the social security records. (The number of employees may vary, but what matters is how many were employed during the monitoring period.) Review-2: a) For July 2025 value still incorrect in the ER excel sheet; even the value after the decimal point must be consistent. b) For all SDGs baseline and project values are still indicated wrong in SDG Impact Tool. c) OK, closed. (Has been revised.) d) OK, closed. (Has been revised.) Review-3: a) OK, closed. (Has been revised.)

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-3 a) Generation License has not been provided. b) Provisional acceptance protocols are not provided. c) There is no information about actual/average emission reduction and electricity generation value in section A.1 d) Section A.1 should be revised since all information is related to validation. e) Milestone table is missing in section A.1. f) Baseline scenario and project boundary with showing reference to applied methodology is missing. g) Brief information about installed technology is missing such as brand model etc.	A.1	a) The Generation License has been provided. b) The provisional acceptance protocols have been provided. c) Information about actual/average emission reduction and electricity generation value has been added in section A.1. d) Section A.1 has been reviewed and updated. e) The milestone table has been added to Section A.1. f) The baseline scenario and project boundary with reference to the applied methodology have been added. g) Information about the installed technology such as brand, model, etc. has been added. Response-2: c) Information about actual/average emission reduction and electricity generation during the 2nd MP has been added. f) The relevant version of the mentioned methodology for the project boundary has been added. g) Brief information about the installed technology such as brand and model has been added.	Review-1: a) OK, closed. (Has been provided.) b) OK, closed. (Has been provided.) c) There is unrelated information for achieved values during 1st MP. Moreover, there is no information about achieved actual/average emission reduction and electricity generation value during 2nd MP. d) OK, closed. (Explanation has been changed.) e) OK, closed. (Has been added.) f) For the project boundary, the relevant version of the mentioned methodology is missing. g) Brief information about installed technology is still missing such as brand model etc. Review-2: c) OK, closed. (Has been revised.) f) OK, closed. (Has been revised.) g) OK, closed. (Has been revised.)
CAR-4 a) KMZ file has not been provided. b) UTM Decimal format of the coordinate has not been provided.	A.2	a) The KMZ file has been provided. b) The coordinates in UTM decimal format have been added to Table 5.	Review-1: a) KMZ file has been provided but, the sentence '<i>The coordinates of the turbines are given in Table 3.</i>' refers to Table 3;

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
		Response-2: a) Table 3 has been updated as Table 5. b) The coordinates in the Monitoring Report were checked and found to be the same as in the latest approved Generation License (EÜ/3696-3/2248) and its amendment dated 13/05/2013 (Decision No. 17681, Daire Başkanlığı Oluru). All turbine coordinates (T1–T14) match the revised coordinates in this amendment. Therefore, there is no difference between the Monitoring Report and the EMRA-approved license. Response-3: b) The T1 coordinate has been corrected.	however, this table is not related to the coordinates, and typos should be corrected." b) Has been added but the coordinates (in decimal degrees) do not match the post-amendment coordinates in the generation license. Review-2: a) OK, closed. (Has been revised.) b) The coordinates in the Generation License before the amendment are invalid, and the coordinates after the amendment still do not match Table 5. Review-3: - b)
CAR-5 ACM0002 version does not match with the PDD in registry. Moreover, tool 11 is irrelevant to verification process.	A.3	The ACM0002 version has been aligned with the PDD in the registry. Tool 11 has been removed.	Review-1: OK, closed. (Has been revised.)
CAR-6 a) Description of project is missing in section B.1. b) Generation license and provisional acceptance protocol has not been provided. Please see CAR-1. c) Evidence documents for dates indicated in milestone are not provided. Such a EIA, provisional acceptance protocols, performance	B.1	a) The project description has been added to Section B.1. b) The generation license and provisional acceptance protocol have been provided. c) Evidence documents for the milestone dates (such as EIA, provisional acceptance protocols, performance review, and verification report of the last monitoring period) have been provided, and the	Review-1: a) Indicated statement "...while the remaining 11 turbines started operating on 30/12/2014" is wrong. b) OK, closed. (Has been provided.) c) Indicated statement "The GE 2.75-100 turbines start operating at a wind speed of 3.0 m/s, shut down at average wind speeds of 25 m/s (600 s), 28 m/s (30 s), or 30 m/s (3

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
review and verification report of the last monitoring period. d) Technology description document of the wind turbine 'GE 2.75MW 100m CI 2-3.pdf' has not been provided. e) Cut-in wind and Cut-out speed are missing in turbine specification table. f) Meters details in tabular format are missing in section B.1. g) Single line diagram is missing. h) Achieved electricity generation and monitoring period dates are missing.		milestone table has been moved to Section A.1. d) The technology description document of the wind turbine 'GE 2.75MW 100m CI 2-3.pdf' has been provided. e) Cut-in and cut-out wind speeds have been added to the turbine specification table (Table 7). f) Meter details have been added in tabular format in Section B.1 as Table 8. g) The single line diagram is already given in Figure 3. h) The achieved electricity generation and monitoring period dates have been added. Response-2: a) The wrong statement has been removed. c) The incorrect technical values have been updated according to the technical data in the provisional acceptance protocols. f) All meter test reports have been submitted. (2015-2017-2021-2023) g) The single line diagram has been added. Response-3: a) Three different provisional acceptance dates are specified. g) A single line diagram has been added to section B.1.	s), and cut in again when the wind speed falls below 22 m/s." do not match with the technical values in provisional acceptance protocols. d) OK, closed. (Has been provided.) e) OK, closed. (Has been added.) f) There is only one meter test provided for 2023 year. Other meter tests are not provided and not indicated in meter table. g) Figure 3 is a flow diagram, single line diagram is still missing. Also, the single line diagram document is requested to be provided to the VVB. h) OK, closed. (Has been indicated.) Review-2: a) There are three separate provisional acceptance protocols, and each of them has a different date. c) OK, closed. (Has been provided.) f) OK, closed. (Has been provided.) g) Single line diagram is not in section B.1. Review-3: a) OK, closed. (Has been revised.)

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-7 a) There were 2 FARs raised from previous verification report and performance review document. All FARs should be indicated in section B.1. b) Performance review document has not been provided. c) Verification report of last MP is not provided.	B.1.1	a) There were 2 FARs raised from the previous verification report. All FARs have been indicated in Section B.1. b) The performance review document has been provided. c) The verification report of the last monitoring period has been provided. Response-2: a) The term "Karova" has been corrected as "Şadıllı." The explanation for FAR2 has been revised accordingly.	Review-1: a) Karova Wind is mentioned but this project is not Karova. Moreover, response to FAR2 should be reassessed since there is no finding raised for electricity generation. b) OK, closed. (Has been provided.) c) OK, closed. (Has been provided.) Review-2: a) OK, closed. (Has been revised.)
CAR-8 Section B.2.3 should be deleted since this is the 2nd verification of 2nd CP and start date of the CP has changed in the beginning of the project.	B.2.3	Section B.2.3 has been deleted.	Review-1: OK, closed. (Has been updated.)
CAR-9 a) 'Life İklim ve Enerji LTD. ŞTİ.' is written, but consultant of this project is not Life. This information should also be revised throughout the entire MR. b) Footnote 17, which refers to the meter test date, should be revised according to the meter test documents. The relevant year '2021' is not in the MP. c) Meter test dates and first index dates should be written in tabular format. d) For 20/12/2021 meter test date evidence document is not provided. Moreover, there is missing meter test date. Furthermore,	C.	a) The consultant of the project has been revised as Net Zero Danışmanlık Anonim Şirketi throughout the entire Monitoring Report (MR). b) Footnote 17, which refers to the meter test date, has been revised according to the meter test documents and added to Table 9. c) Meter test dates and first index dates have been written in tabular format. d) The evidence document for the meter test date of 20/12/2021 has been provided. All meter test evidence documents after the first index date have been provided. e) The calibration date has been added.	Review-1: a) OK, closed. (Has been revised.) b) OK, closed. (Has been revised.) c) OK, closed. (Has been added.) d) There is only one meter test provided for 2023 year. Other meter tests are not provided and not indicated in meter table. e) There are still statements like "will". Future tense sentences should be corrected. Review-2: d) OK, closed. (Has been provided.) e) OK, closed. (Has been revised.)

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only 2023 dated meter test is provided, PP is requested the provide all meter test evidence documents after first index date. e) Calibration date is missing.		Response-2: d) All meter test reports have been submitted. (2015-2017-2021-2023) e) Future tense sentences has been corrected.	
CAR-10 a) Main and cross-check source of electricity generation is not clearly mentioned in EG parameter table. b) For the parameter of Water Quality and Quantity, in the 'Value(s) applied' row, the figure '24,815.56 x1000 m ³ ' includes 'x1000', which may not be necessary as the value already appears to be in thousand cubic meters. c) For Quality of employment parameter all trainings and dates should be listed in Measurement methods and procedures row. d) For "Quantitative of employment" parameter, 10 employments have indicated but according to social security record of June 2025, 9 employment shows. e) Meter test dates are missing for EG parameter. f) In section D.2, indicated values for "Balance of payments and investment" parameter do not match with ER excel sheet values. g) Wording of the parameter tables such as "During the verification, the results shall be	D.2	a) In the EG parameter table, the main and cross-check source of electricity generation has been clearly indicated. b) For the Water Quality and Quantity parameter, in the "Value(s) applied" row, the figure "24,815.56 x1000 m ³ " does not mean cubic meters, but represents the amount multiplied by 1000. c) For the Quality of Employment parameter, all trainings and their dates have been listed in the Measurement methods and procedures row. d) For the "Quantity of Employment" parameter, the total number of different people employed during the monitoring period has been written. e) Meter test dates have been added for the EG parameter. f) The values for the "Balance of Payments and Investment" parameter in Section D.2 have been aligned with the ER excel sheet. g) All explanations in the parameter tables have been checked and revised accordingly. Response-2:	Review-1: a) It should be clarified whether the data cross-check is with EPIAŞ or TEİAŞ, as it's written inconsistently in other sections of the MR. main and cross-check source not indicated correctly and clearly. b) OK, closed. (Has been revised.) c) The training on 15.09.2024 is missing. d) During the on-site visit interview, it was stated that there are 9 employees, and this 10th employee does not appear in the social security records. e) There is only one meter test provided for 2023 year. Other meter tests are not provided and not indicated in meter table. f) OK, closed. (Has been revised.) g) OK, closed. (Has been revised.) Review-2: a) The explanations in the MR still do not clearly specify the cross-check data, and the main source has not been reviewed again. c)OK, closed. (Has been added.) d) OK, closed. (Has been revised.)

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obtained from the Actual ER excel file." Should be revised since this is a verification process not validation. All explanation should be checked and statements for validation process should be revised.		a) Revisions have been made in the MR based on the use of TEİAŞ as the technical data source (meter readings, SCADA verification) and EPIAŞ as the commercial data source (settlement, invoice, data publication). c) Training dated 15 September 2024 has been added. d) The number of employed people has been updated as 9 in all MR and ER Excel files. e) All meter test reports have been submitted. (2015-2017-2021-2023) Response-3: a) The main source and cross-check source have been added.	e) OK, closed. (Has been provided.) Review-3: a) OK, closed. (Has been added.)
CAR-11 a) Indicated emission reduction values do not match with ER excel sheet. All values should be checked. b) Values of Amount of Wastewater Discharged per each GWh Electricity Generation does not match with ER Excel sheet. c) BE calculation of the Amount of Wastewater Discharged is wrong. d) For SDG 7 it has been stated that: "There is no clean energy generation for the baseline situation of the project site. The project generates 215.254 MWh for this monitoring period according to generation report..." if there is no generation for baseline, why a	E.1	a) The indicated emission reduction values have been aligned with the ER Excel sheet. b) The values of wastewater discharged per 1 GWh electricity generation have been aligned with the ER Excel sheet. c) The BE calculation of the wastewater discharged has been corrected. d) The contradiction in the explanation given for SDG 7 has been corrected. Response-2: a) Revisions have been made in accordance with the corrections indicated in the CARs above. d) It is stated that the values generated in the baseline scenario for SDG 7 are provided.	Review-1: a) The revisions have been made, but they should be redone according to the corrections in the above CARs. b) OK, closed. (Has been revised.) c) OK, closed. (Has been revised.) d) Statement is still wrong. Section should be indicating baseline values not project values. Review-2: a) OK, closed. (Has been revised.) d) Baseline estimated electricity generation value is incorrect.

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value is indicated. Contradiction needs to be corrected.		Response-3: d) No mistake is observed in the baseline estimated electricity generation calculation.	Review-3: d)OK, closed. (Has been correct.)
CAR-12 a) Baseline estimate is wrong for SDG 13. b) All values should be updated according to above CARs.	E.4	a) The baseline estimate for SDG 13 has been corrected. b) All values have been updated according to the above CARs. Response-2: b)All values have been updated according to the above CARs. The SDG 6 calculation has been made considering the crediting period renewal ER. No errors have been identified.	Review-1: a) OK, closed. (Has been revised.) b) All values should be updated according to above CARs. Moreover, SDG 6 should be reassessed since it's wrong. Review-2: b)OK, closed. (Has been revised.)
CAR-13 Estimated values do not match with PDD. Also, the latest PDD has not been provided.	E.5	The estimated values have been calculated based on the number of days in the MP to be consistent with the PDD. The latest PDD has been provided. Response-2: No error has been identified in the calculation of the comparison between actual and estimated SDG impacts in the ER Excel sheet. Response-3: No error has been identified in the calculation of the comparison between actual and estimated SDG impacts in the ER Excel sheet.	Review-1: Calculation of Comparison of actual SDG Impacts with estimates is wrong in ER Excel Sheet. Review-2: Calculation of Comparison of actual SDG Impacts with estimates is still wrong in ER Excel Sheet. Review-3: OK, closed. (Has been corrected.)

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CAR-14 Estimated values do not match with PDD. Please check all values	E.6	The estimated values have been calculated based on the number of days in the MP to be consistent with the PDD. Response-2: No error has been identified in the calculation of the comparison between actual and estimated SDG impacts in the ER Excel sheet. Response-3: No error has been identified in the calculation of the comparison between actual and estimated SDG impacts in the ER Excel sheet.	Review-1: Calculation of Comparison of actual SDG Impacts with estimates is wrong in ER Excel Sheet. Review-2: Calculation of Comparison of actual SDG Impacts with estimates is still wrong in ER Excel Sheet. Review-3: OK, closed. (Has been corrected.)
CAR-15 a) Principle numbers do not match with the PDD in registry. b) Waste dates are missing for hazardous/non-hazardous principle. c) There is no evidence document for Land acquisition principle. d) EIA study is not provided.	F	a) The principle numbers have been aligned with the PDD in the registry. b) The waste dates for hazardous/non-hazardous waste have been added. c) The evidence document for the land acquisition principle has been provided. d) The EIA study has been provided. Response-2: a) The principle number of "Livelihood of the Poor" has been corrected and aligned with the PDD.	Review-1: a) Livelihood of the Poor principle's, principle number is still wrong and do not match with PDD. b) OK, closed. (Has been added.) c) OK, closed. (Has been provided.) d) OK, closed. (Has been provided.) Review-2: a) OK, closed. (Has been revised.)
CAR-16 a) It is required to provide the photographic evidence of the grievance book. b) Signed and sealed declaration from mukhtar for complaints has not been provided.	G.	a) The photographic evidence of the grievance book has been provided. b) The signed and sealed declaration from the mukhtar for complaints has been provided.	Review-1: a) Has been provided, the LSC meeting document dated 26/08/2025 is also required. b) OK, closed. (Has been provided.)

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c) Signed and sealed declaration from PD for double counting is not provided.		c) The signed and sealed declaration from the project owner for double counting has been provided. Response-2: a) The evidence document for the first LSC, "GS1237 Local Stakeholder Consultation Report_30.10.2012_v1.1," has been provided.	c) OK, closed. (Has been provided.) Review-2: a) OK, closed. (Has been provided.)
CAR-17 a) ER excel states "131,553" and MR states "131,552". b) Round down function is not used in ER calculations. c) Table 2 of MR states 23.409 but it is different in excel, use decimals or a round down value, check with all table 2 values and all MR and SDG impact tool in this aspect. d) In MR in FAR1 and FAR2 "72,490 tCO ₂ /year" is wrong, PDD number is different.	ITR	a) It has been updated to 131,553 in the MR. b) The round down function has been used in the ER calculations. c) The value 23,409 in MR Table 2 has been updated as a decimal value. This has been checked for all values in Table 2 and for all MR and the SDG impact tool. d) For FAR #1 and FAR #2, the estimated annual emission reduction has been revised to 72,598 tCO ₂ /year.	Review-1: a) OK, closed. (Corrected) b) OK, closed. (Used in rows CD32 to CD58) c) OK, closed. (Corrected) d) OK, closed. (Corrected)
CAR-18 MR does not explain that the minimum of EPIAS and meter reading values have been used in MP.	ITR	It is explained in the MR and the MP that the minimum of the EPIAŞ data and the meter reading values is used.	Review-1: OK, closed. (Indicated)
CAR-19 Table 1 of MR for 9,523,951 EUR, it is not clear that it is for "Balance of payments".	ITR	The amount of 9,523,951 EUR in Table 1 of the MR is stated as "Balance of Payments".	Review-1: OK, closed. (Corrected)

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CAR-20 In B.1.1 of the MR and also refer to previous verification GS review FARs and answer them if any.	ITR	In Section B.1.1 of the MR, references to the GS review FARs from the previous verification have already been made and explained.	Review-1: OK, closed. (Corrected)
CAR-21 Typo in MR "Sadilli WWP1". Remove blank page in MR.	ITR	The typo "Sadilli WWP1" in the MR has been corrected. The blank page in the MR has been removed.	Review-1: OK, closed. (Corrected)