
VERIFICATION AND CERTIFICATION REPORT

Çanres Elektrik Üretim A.Ş.

Sadilli Wind Farm Project, Turkey

IN

TURKEY

MONITORING PERIOD:

From 01/10/2017 to 30/09/2019 (Both days included)

Organizational Unit:	Re Carbon Ltd. Carbon Department		
Project Title:	Sadilli Wind Farm Project, Turkey		
Project Number:	Client:	Current MR Version:	
574	Çanres Elektrik Üretim A.Ş.	04	
Date of First Issue:	Date of Current Version:	Version Number:	Number of Pages:
18/12/2019	30/04/2020	01	69
Verification Number:	Registration Number:	Monitoring Period:	
03	GS 1237	From: 01/10/2017	To: 30/09/2019
Summary:			
Host Country: Turkey			
Project is Reviewed Against:			
☒ Kyoto Protocol ☒ UNFCCC CDM rules and regulations and associated documents ☒ Gold Standard rules and regulations ☐ Other (Please Specify)			
Methodology: ACM0002 Version: 13.0			
Verified Emissions Reductions: 148,414 tCO ₂ e			
Project Size: ☒ Large Scale ☐ Small Scale ☐ Micro Scale			
Project Participants:	Çanres Elektrik Üretim A.Ş.		
Verification Stages:			
☒ Desk Review ☒ Site Visit ☒ Follow-up Interviews ☒ Resolution of Outstanding Issues			
Verification Findings:			
During the verification 16 Corrective Action Requests and 04 Clarification Requests were issued, all of which were closed out before the issuance of this verification report. No Forward Action Requests were issued during the verification. In summary, it is Re Carbon Ltd.'s opinion that the project activity "Sadilli Wind Farm Project" in Turkey, is in compliance with the monitoring plan described in the registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013. The GHG emission reductions are calculated correctly as per the applied methodology and the emission reductions given in the monitoring report version 04 dated 24/04/2020 are fairly stated.			
Verification Team Leader:	Anıl Söyler		Indexing Terms:
Verification Team Members:	N/A		☒ No distribution without permission of the client or responsible organizational unit ☐ Limited Distribution ☐ Unrestricted Distribution
Approved By (Technical Reviewer):	Name:	Signature:	
	Fikriye Seda Atabek		

Abbreviations

CAR	: Corrective Action Request
CDM	: Clean Development Mechanism
CEF	: Carbon Emission Factor
CER	: Certified Emission Reduction(s)
CL	: Clarification request
CO₂	: Carbon dioxide
CO₂e	: Carbon dioxide equivalent
DNA	: Designated National Authority
DOE	: Designated Operational Entity
DR	: Document Review
EF	: Emission Factor
ER	: Emission Reductions
ERPA	: Emission Reduction Purchase Agreement
FAR	: Forward Action Request
GHG	: Greenhouse gas(es)
GS	: Gold Standard
GWP	: Global Warming Potential
I	: Interview
IPCC	: Intergovernmental Panel on Climate Change
kWh	: Kilo Watt Hour
MP	: Monitoring Plan
MoV	: Means of Verification
MW	: Mega Watt
MWh	: Mega Watt Hour
NGO	: Non-governmental Organisation
ODA	: Official Development Assistance
PDD	: Project Design Document
PP	: Project Participant(s)
tCO₂e	: Tonnes of CO ₂ equivalents
UNFCCC	: United Nations Framework Convention on Climate Change

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1. EXECUTIVE SUMMARY– VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. has performed the third periodic verification of the “Sadilli Wind Farm Project, Turkey” which is a Gold Standard project with the registry reference number “GS 1237” for the period between 01/10/2017-30/09/2019. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report version 04 dated 24/04/2020 of “Sadilli Wind Farm Project, Turkey”.

Re Carbon Ltd. hereby confirms that the project activity “Sadilli Wind Farm Project, Turkey” in Turkey, is implemented in accordance with the validated and registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 version 13.0.

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

The implementation of the project has resulted in 148,414 tCO₂e during the monitoring period 01/10/2017-30/09/2019.

2. INTRODUCTION

2.1. Objective

Re Carbon Ltd. has been appointed by “Çanres Elektrik Üretim A.Ş.” to perform the third periodic verification of the “Sadilli Wind Farm Project, Turkey” with the contract dated 03/10/2019. The objective of this verification activity is to assess, with objective evidence:

- if the monitoring report dated “24/04/2020” conforms with the requirements of the monitoring plan of the registered PDD and the approved methodology
- if the project activity conforms with the monitoring report and the registered PDD, and
- if the data reported in the monitoring report are complete and transparent.

2.2. Scope

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013.

The project activity and the monitoring report are assessed against the requirements of the Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed in the Marrakech Accords under decision 3/CMP.1, the annexes to this decision, “ACM0002 version 13.0”, subsequent decisions and guidance made by COP/MOP & CDM Executive Board and other related rules, according to the guidance given in the CDM Validation and Verification Standard for project activities, version 2.0, CDM Project Standard for project activities, version 2.0 and CDM Project Cycle Procedure for project activities, version 2.0 and GS Toolkit version 2.2.

The only purpose of the verification and certification is its usage during the issuance process as part of the GS project cycle. Therefore, Re Carbon Ltd. can't be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

2.3. Description of the Project Activity

Çanres Elektrik Üretim A.Ş. has installed and commissioned 38.5 MWm/33 MWe plant with 14 GE 2.75-100 type wind turbines of 2.75 MW capacity each located in Çanakkale and Tekirdağ provinces in Turkey. The electricity produced is fed into the national grid of Turkey. The electricity is transmitted to substations Keşan and Malkara-Gelibolu TM, 154 kV bara.

The crediting period start date of the project as verified from the information provided on GS Registry by previous Verification Reports is 27/10/2014 with choice of renewable crediting period.

2.4. Parties Involved

Çanres Elektrik Üretim A.Ş. is the project participant and host country is Turkey.

2.5. Verification Period Covered

This is the 3rd verification period from 01/10/2017 to 30/09/2019 (both days included).

3. METHODOLOGY

The verification of this GS project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013.
- A site visit was conducted on 13/11/2019 to assess that all physical features of the project activity proposed in the registered PDD are in place and that the project participants has operated the project activity as per the registered PDD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology ACM0002 version 13.0.
- Assessment of the compliance of monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request of issuance

The Verification Protocol is used for the assessment of each requirement during the execution of verification activities and is given in Annex-1 of this verification report.

The Verification Protocol consists of three tables:

- Table 1 (Monitoring Report and CDM verification requirements)
- Table 2 (Additional Gold Standard (GS) requirements) and
- Table 3 (Resolution of Corrective Action, Forward Action and Clarification Requests)

The usage description of Table-1 in Verification Protocol is explained in Table 3-1 below:

Table 3-1: Explanation about Table-1 in Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The requirements related with the monitoring report and verification	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elaborate and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-2 in Verification Protocol is explained in Table 3-2 below:

Table 3-2: Explanation about Table-2 in Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The additional requirements related with Gold Standard	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elaborate and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-3 in Verification Protocol is explained in Table 3-3 below:

Table 3-3: Explanation about Table-3 in Verification Protocol

Draft Report Clarifications, Forward Action and Corrective Action Requests by Verification Team	Ref. to Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
The all CL, FAR and CARs determined during the draft verification report should be listed here	Gives reference to the checklist questions in Table-1 of Verification Protocol	Is used to summarize the responses by project participants regarding the non-conformities	Is used to summarize the responses by verification and their conclusions

The Verification Protocol is fulfilled by the verification team in line with the descriptions above and all the CARs, CLs and FARs are listed in a transparent and clear manner.

3.1. Verification Team and ITR Selection

The appointment process of the verification team takes into account the technical area(s), sectoral scope(s), and relevant host country experience required amongst team members for the verification of the emission reductions achieved by the project activity in the relevant monitoring period for this verification. The relevant GS verification and previous ITR experiences are also assessed during the selection of the team members and Independent Technical Reviewer (ITR), respectively. The verification team and ITR are assigned to this

verification activity on 13/09/2019 taking all the above factors into consideration and as a result of the contract review process.

The verification team and ITR details are given in Table 3-4 below:

Table 3-4: Verification team and ITR details

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement *
Anıl Söyler	Team Leader	☒	☒	☒	A, SV, DR, R
Fikriye Seda Atabek	ITR	☒	☒	☒	ITR

* Explanations for the abbreviations used for involvement types are as follows:

- A : Administrative
- DR : Desk Review
- SV : Site Visit
- R : Reporting
- ITR : Independent Technical Review

3.2. Desk Review of Documents

The basis for the verification activity is the monitoring report version 01, dated 28/10/2019 which was submitted to the verification team on 31/10/2019. This monitoring report was revised due to the issued CARs and CLs, version 04 dated 24/04/2020 being the final version. The monitoring report and the monitoring activities were assessed against the registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013, the methodology ACM0002 version 13.0, the relevant CDM rules and regulations, CDM Validation and Verification Standard for project activities version 2.0, Gold Standard Toolkit version 2.2 and the final validation report of RINA Services S.p.A., version 1.3, dated 16/09/2013 and the previous verification report of Re Carbon Ltd. version 02, dated 08/01/2018.

The following actions were involved in the desk review:

- A review of the data and information presented to verify their completeness
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions

A list of all the documents that were reviewed can be found in Section 6 of this verification report.

3.3. On-Site Visits

As a part of the verification activities a site visit was performed to the project activity site, details of which can be seen in the below Table 3-5:

Table 3-5: Site visit details

Date	13/11/2019	
Location	Tekirdağ	
Participant	Company Name	Role in the Organization / Role in the Site Visit
Ömer Çiftçi	Çanres Elektrik Üretim A.Ş.	Engineer (Head Office)
Serdar Dinçsoy	Çanres Elektrik Üretim A.Ş.	Plant Manager
Musa Çimen	Çanres Elektrik Üretim A.Ş.	Administrative Staff (Local)
Hüseyin Bıyık	Securitas A.Ş.	Security Staff (Local)
Rüya Balcı	Life Enerji Ltd.	Carbon Consultant
Anıl Söyler	Re Carbon Ltd.	Team Leader
Mehmet Çoban	Elmalı Village	Mukhtar (Village Head)
Şevket Çelik	Elmalı Village	Villager
Mümin Dara	Elmalı Village	Villager
Alime Yazar	Elmalı Village	Villager
Emine Çoban	Elmalı Village	Villager
Nilüfer Dara	Elmalı Village	Villager
Nuriye Dara	Elmalı Village	Villager
Points Verified		Source of Information
Implementation and operation of the proposed GS project activity as per the registered PDD		Document review, site visit and interviews
Review of information flows for generating, aggregating and reporting the monitoring parameters		Document review, site visit and interviews
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PDD		Interviews
Cross-check between information provided in the monitoring report and data from other sources such as plant log books, inventories, purchase records or similar data sources		Document review and site visit
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements		Document review, site visit and interviews

of the PDD and the selected methodology	
Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review and interviews

3.4. Reporting of Findings via the Verification Protocol

During the verification period, a Verification Protocol which is attached in Annex 1 to this verification report was used to submit the findings to the project participants.

In line with the CDM Validation and Verification Standard the team reports the non-conformities in the forms of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued are explained below:

- The Verification team raises a **CAR** if one of the following occurs:
 - Non-conformities with the monitoring plan or methodology are found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient;
 - Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions;
 - Issues identified in a FAR during validation to be verified during verification have not been resolved by the project participants.
- The Verification team raises a **CL** if information is insufficient or not transparent not clear enough to determine whether the applicable CDM requirements have been met.
- The Verification team raises a **FAR** during verification for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

According to these principles total of 16 CARs and 04 CLs were issued all of which are listed in the Verification Protocol. No Forward Action Requests were issued during the verification.

3.5. Follow-Up Interviews

During the verification period follow-up interviews were realized by the verification team to further analyze the correctness and accurateness of the information provided. A list of persons interviewed is given in Section 5 of this Verification Report.

3.6. Resolution of Outstanding Issues

During the verification activities CARs and CLs were issued to clarify the issues that are not transparent enough to reach a positive verification opinion and to approve the achieved GHG emission reductions.

If there are any findings issued as Forward Action Requests (FARs) indicated in previous validation and/or verification reports were discussed during this phase.

Issues issued in the FARs from previous reports, and CLs and CARs from this verification activity, were resolved, during the written and oral communications between the Project Participant and Re Carbon Ltd. Verification Team members. These communications are backed up with objective evidences that were sent to the verification team as a proof of compliance. Concerns issued in the desk review, the on-site audit assessments and the follow up interviews and the responses provided for the issued concerns are documented in Annex 1 (Verification Protocol) to guarantee the transparency of the verification process.

Table 3-6: Timeline of verification activities

Activity	Date
Desk review started	06/11/2019
On site assessment	13/11/2019
1 st Protocol submission to client	18/12/2019
Responses received	13/02/2020
2 nd Protocol submission to client	17/02/2020
Responses received	23/03/2020
3 rd Protocol submission to client	06/04/2020
Responses received	20/04/2020
Closure of all CARs and CLs	24/04/2019
Submission for Technical Review	03/05/2020
Submission for final approval	06/05/2020
Final documents submitted to client	07/05/2020

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.7. Internal Quality Control

As a final step of verification, the final documentation including the verification report and its annexes have to undergo an internal quality control by the Re Carbon Ltd. This quality control is also referred to as Independent Technical Review process.

The Independent Technical Review is performed by another Team Leader who hasn't involved in the verification activities of this project activity. When the Team Leader finalizes the

Verification Report, the report is sent to Independent Technical Reviewer, at this stage not only the report but all the supporting documents like emission factor calculations, additionality justifications, relevant excel sheets etc. are reviewed.

Further CLs and CARs can be issued by the Independent Technical Reviewer during this review, to cover all the points that may need further clarification.

After all the CLs and CARs are closed, the verification report is reviewed and approved by the Team Leader, ITR and the Certification Manager/General Manager, and the request of issuance is submitted to the Gold Standard Organization in line with the positive verification opinion and along with the all relevant documents.

4. VERIFICATION FINDINGS

4.1. Remaining Issues From Previous Validation or Verifications

There hasn't been any FARs issued in the previous verification process including its GS review stage in line with the provided verification report and GS review document.

4.2. Compliance of the Project Implementation with the Registered PDD

The project is fully implemented according to the description presented in the registered PDD and 14 wind turbines were seen during the site visit as in the registered project. The DOE confirms through the visual inspection that all physical features of the project activity including data collecting systems and storage have been implemented in accordance with the registered PDD. Electricity meters were also seen on-site. The project activity is completely operational and the same has been confirmed on-site.

The project was operational on 27/10/2014 as confirmed during the initial verification period. The implementation of the 1st phase (3 wind turbines) was on 27/10/2014, the 2nd phase (5 wind turbines) was on 14/11/2014 and the 3rd phase (6 wind turbines) was on 06/12/2014.

According to the registered PDD, the estimated annual emission reduction is 67,074 tCO₂e and corresponding total estimated amount for the monitoring period is 134,148 tCO₂e. The actual values achieved for the current monitoring period is 148,414 tCO₂e. The actual amount of emission reduction for the current monitoring period is 10.63% more than estimated emission reduction amount. However, the achieved emission reduction is slightly higher than the expected amount and difference (10.63%) is in the acceptable range considering fluctuations in wind and the high uncertainty for wind speed estimation throughout the monitoring period.

The difference in the values does not lead to a substantial increment of the ER in this period in relation to the estimates in the registered PDD.

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The monitoring plan is in accordance with the approved methodology, ACM0002 version 13.0, applied by the project activity.

In line with the methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by one main electricity meter at the grid interface and recorded monthly. There is also one backup electricity meter.

The net electricity is measured continuously by one main meter at the grid interface and recorded monthly. The meters used are in line with the regulatory requirements for electricity meters (both were seen during the site visit) and both are EMH brand with the serial number of 8088831 and with the serial number of 8088832 for the main meters and back-up meters, respectively. The accuracy class of the meters is 0.5s as required by the relevant legal regulation for the power plants capacity of which is between 10 MW and 100 MW. These

meters are available as of 03/10/2019 in line with the provided electricity meter change protocols. The Elster brand with the serial number of 401696 and with the serial number of 401727 for the main meter and back-up meter, respectively before 03/10/2019 in line with the same meter change protocols and the accuracy class of both were 0.5s.

They have been controlled and maintained by the grid owner. The quantity of net electricity delivered to the grid has been calculated with the EPIAŞ (the financial settlement centre of TEIAS) records provided to the PP by TEIAS. All readings and billings are done via EPIAŞ system which is the legal database of the Ministry.

There are always internal reviews of the metered data which is checked by different parties. SCADA system is available from which daily reports are taken. The data collected daily is saved in plant manager computer and backed up. Sample log books were checked during site visit and there were no differences in data.

4.5. Completeness of Monitoring

All parameters required by the methodology and Gold Standard are monitored. In line with the methodology, the only information to be monitored is the amount of net electricity exported to the grid by the project activity. The sustainable development indicators indicated in the GS passport relevant for the 3rd periodic verification are:

- Air quality
- Water quality and quantity
- Soil condition
- Other pollutants
- Biodiversity
- Quality of employment
- Livelihood of poor
- Access to affordable and clean energy services
- Quantitative employment and income generation
- Balance of payment and investments

As there are no missing parameters, monitoring is complete.

4.6. Sustainability Monitoring

Sustainability measures are in line with Section G of the registered Gold Standard Passport. For verification of sustainability parameters in the current monitoring period, document review, on site visit observations and interviews with local stakeholders were used.

Compliance check of the parameters indicated in the sustainability monitoring plan of the GS-Passport has been carried out, as follows in Table 4-1 below:

Table 4-1: Sustainability monitoring parameters

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
1	Air quality	Reduction in amount of SO ₂ and NO _x emissions	Continuously based on net annual electricity generation and ex-ante fixed respective emission factor	The net electricity generation has been checked from the EPIAŞ records and the emission intensities of SO ₂ and NO _x emissions due to electricity generation are taken as: 2 kg/MWh and 1.5 kg/MWh respectively, as fixed ex-ante in the registered Passport. Therefore, total of 485.42 tons of SO ₂ and 370.86 tons of NO _x emission reduction (avoidance) has been achieved during this monitoring period in line with the provided and checked calculation.
2	Water quality and quantity	Cooling water discharge prevented	The net electricity generation of the Project will be multiplied with the cooling water discharge intensity. (Continuously)	The amount of amount of avoided wastewater discharge during monitoring period is 4,886,900 m ³ in line with the provided and checked calculations. The net electricity generation has been checked from the EPIAŞ records. During the site visit, a septic tank for collection of wastewater has been checked. The sewage is transferred by sewage truck to local municipality sewage system as per the "Regulation on Control of Water Contamination". The wastewater transfer receipts dated as 03/12/2017, 14/05/2018 and 13/05/2019 were provided to DOE.
		Waste water disposal	By checking whether disposal practices comply with legal requirements (Continuously)	

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
3	Soil condition	Erosion risk control at new roads	Visual inspection whether the roads have caused significant erosion (Continuously)	During the verification site visit, it is confirmed based on visual inspection that there is no significant erosion at the newly constructed roads during the construction period. There hasn't been any new road construction within this monitoring period in line with the information by PP. Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding this issue during the verification site visit.
		Earthquake risk	Legal compliance with construction codes (Continuously)	The project structures have been constructed in line with the relevant legal regulation and standards in line with the information by PP.
		Solid waste	Solid household waste: By visual inspection (Continuously) Waste oil: By checking waste oil disposal invoices (Continuously)	Domestic wastes are stored in the waste containers and they are transferred to municipal domestic waste storage area in line with the provided signed letter by Malkara Municipality dated as 19/06/2015. Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding this issue during the verification site visit. The hazardous waste storage area has been seen during the verification site visit. The hazardous waste transfer and disposal records dated as 19/01/2018, 03/08/2018 and 26/11/2018 have been provided.
4	Other	Noise audible	Interviews with	There hasn't been any

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
	pollutants	at the nearest settlements	local stakeholders (Continuously)	complaint by the interviewed local stakeholders regarding the environmental noise during the verification site visit.
5	Biodiversity	Impact on bird migration routes	Interviews with stakeholders and a one-time observation of birds during the breeding season (Continuously for interviews and one-time during the first monitoring period for bird observation)	The ornithology reports prepared by the relevant experts and dated as 2016 and 2017 have been provided and it was stated in the reports that significant impact on bird life hadn't been observed. Besides that, there hadn't been any complaint on this issue by the interviewed local stakeholders during the verification site visit.
6	Quality of employment	Fair labour practices, health and safety precautions	Qualitative assessment of fair labour practices (compensation, social security, proper work safety and health precautions, training etc.) (Continuously)	As per the training records and certificates checked, the trainings were on basic HSE, occupational diseases, hygiene and manual lifting dated as 16/05/2017, 22/05/2018, 19/06/2018, 09/10/2018, 05/02/2019, 28/06/2019, 16/07/2019, 28/08/2018 and 20/11/2018 firefighting dated as 06/04/2018 and 17/07/2019 and all 15 staff including the subcontractors had been given the trainings. The safety equipment was also in place in line with the site visit observations.
7	Livelihood of the poor	Land acquisition	Interviews to check whether the process is carried out properly according to legal requirements and	There hadn't been any complaint on this issue by the interviewed local stakeholders during the verification site visit.

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
			that land owners are compensated fairly (Continuously)	
		Livestock feeding	Interview with stakeholders (Continuously)	There hasn't been any such observed limitation for the livestock feeding during the verification site visit. Besides that, there hadn't been any complaint on this issue by the interviewed local stakeholders during the verification site visit.
8	Access to affordable and clean energy services	Clean energy	Multiplication of fuel intensities with actual net power generation data (Monthly)	The net electricity generation has been checked from the EPIAŞ records and the provided values in the ER calculations found to be correct.
9	Quantitative employment and income generation	Jobs created	Social security system records (Continuously)	As per the social security records checked and the interviews on-site, 15 employees (10 directly on behalf of PP including the plant operation manager and 5 for the subcontractors including the security and turbine companies) have been employed and 9 of them are local employees.
10	Balance of payment and investments	Savings on natural gas imports	Assuming that all natural gas is being imported, the savings will be calculated by multiplying avoided natural gas consumption by average international natural gas price (Continuously)	The net electricity generation has been checked from the EPIAŞ records. The avoided natural gas price that for electricity generation is USD 1,088,323 as indicated ex-ante as in the registered Passport. Therefore, the total payment avoided for natural gas import by the project during the monitoring period is USD 2,407,635.

Therefore, based on site visit observations and provided documents, it can be confirmed that sustainability parameters are monitored in line with the registered Gold Standard Passport and Monitoring Plan.

4.7. Compliance with the Calibration Frequency Requirements for Measuring Instruments

During validation calibrated meters were installed as per the regulations. The initial calibration of the electricity meters was done on 27/10/2014 as confirmed during the initial verification period. Although, re-calibration is required after ten years, nevertheless, in case of irregular difference between main and cross-check spare meters, TEIAS responsible are informed for the intervention. That means, TEIAS is responsible for the calibration and maintenance of the devices. Last two meter tests for the meters were performed on 13/12/2018 and 03/10/2019, respectively.

Currently, the serial numbers of the meters are 8088831 for the main meter and 8088832 for the backup meter, respectively and both are EMH brand. All documents regarding meter quality and test have been presented for the third verification period.

All data collected as part of monitoring will be archived electronically by the project owner and be kept at least for 2 years after the end of the last crediting period.

4.8. Assessment of Data and Calculation of Emission Reductions

EPIAŞ records have been presented to DOE for all months of the monitoring period. All data in emission reductions table are checked with EPIAŞ records. EPIAS records are the main data source whereas TEIAS meter reading protocols have been utilized as the cross check data source. The net electricity generated during the current monitoring period was as follows in Table 4-2 below:

Table 4-2: Net electricity generation

Period	Amount	Compliance check
01/10/2017 – 31/12/2017	Export to Grid: 31,114.681 MWh Import from Grid: 57.875 MWh Net electricity supplied to grid: 31,056.806 MWh	Monthly EPIAŞ records
01/01/2018 – 31/12/2018	Export to Grid: 123,223.688 MWh Import from Grid: 149.395 MWh Net electricity supplied to grid: 123,074.293 MWh	Monthly EPIAŞ records
01/01/2019 – 30/09/2019	Export to Grid: 93,738.114 MWh Import from Grid: 98.007 MWh Net electricity supplied to grid: 93,640.107 MWh	Monthly EPIAŞ records

DOE confirms that the data used for emission reductions are correct. The grid emission factor taken is 0.599 tCO₂/MWh and the value is same as fixed ex-ante in the registered PDD.

DOE also confirms that the methods and formulae used for calculating baseline emissions are in line with the methodology and the registered PDD. The net electricity generation is multiplied with the grid emission factor to arrive at the emission reductions.

The grid emission factor and data and parameters available before validation are also applied in line with the registered PDD and baseline excel sheet for validation.

Besides that, the DOE has checked the I-REC Registry (<https://registry.irecservices.com/Public/ReportDevices/>), wherein only 20 projects from Turkey are listed, namely: Bagarasi Wind Power Plant, Bayramhacili HEPP, Gundogdu Wind Power Plant, Dayıcık 1 Solar Power Plant, Kiyikoy Wind Power Plant, Kuredagi Wind Power Plant, Boreas 1 Enez Wind Power Plant, Seferihisar Wind Power Plant, Manastır Wind Power Plant, Petkim Wind Power Plant, Pamuklu Solar Power Plant, Kargı HEPP, Yedigöl HEPP, Azmak HEPP, Andirin HEPP, Susurluk Wind Power Plant, Sırımtas HEPP, Kayadüzü Wind Power Plant, Killik Wind Power Plant and Menzelet HEPP. Similarly, VCS project database (<http://vcsprojectdatabase.org/#/home>) was checked and this project isn't available within VCS project database. Given that CDM projects are not applicable in Turkey, no domestic REC scheme is implemented yet and the project does not appear on I-REC and VCS registries, it could be confirmed that no RECs and other VER carbon credits are being issued for the project at the time of validation.

4.9. Quality of Evidence

According to the PDD, the estimated emission reduction for this monitoring period would be 134,148 tCO₂e corresponding to the monitoring period. However, the project in operation totally reached 148,414 tCO₂e in this period.

The vintage break-up of the emission reductions during the current monitoring period was as follows in Table 4-3 below:

Table 4-3: Emission reduction

Period	Emission reductions (tCO ₂ e)
01/10/2017 – 31/12/2017	18,603
01/01/2018 – 31/12/2018	73,721
01/01/2019 – 30/09/2019	56,090

Calculations have been reproduced by DOE and the source data (EPIAŞ records) are presented by PP.

4.10. Management System and Quality Assurance

There are two electricity meters as one main and one back up meter attached to the power plant for measurement of the generated electricity which were installed to the plant. The meters used in the power house are in line with the Energy Market Regulatory Authority (EMRA) requirements for the electricity meters. Both these meters are bi-directional (meter the energy in two directions – consumption and production). If there is a measuring difference between these two meters and one of the parties (TEIAS or the PP) requests for calibration of the meters, in this case, the meters will be calibrated without waiting for the periodical check. This calibration process is made by an accredited party under the control of TEIAS and the PP is

not responsible for calibration of the meters in Turkey according to the local standards and requirements.

4.11. Materiality

Verification DOE checked all data set (EPİAŞ records from 01/10/2017 – 30/09/2019) and each day of production is included in these readings. These readings are exact and are the basis for billing. They are recorded and saved automatically by the relevant government authority and there is no base for any option of material information.

Level of materiality is ensured by application of “Guideline on the Application of Materiality in Verifications” version 02. To guarantee this level of assurance all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

4.12. Verification of Sampling Plan

No sampling approach is used.

4.13. Post Registration Changes

4.13.1. Temporary deviations

N/A.

4.13.2. Corrections

N/A.

4.13.3. Changes to the start date of the crediting period

The crediting period start date of the project stated in the registered PDD is 01/05/2013 with choice of renewable crediting period. However, operation start date of the first 3 turbines was 27/10/2014 which is considered as the actual start date of the project as already verified in the previous verification periods.

4.13.4. Inclusion of monitoring plan

N/A.

4.13.5. Permanent changes

N/A.

4.13.6. Changes to the project design

N/A.

5. LIST OF PERSONS INTERVIEWED

The list of people who were interviewed during the verification period is given in the Table 5-1 below:

Table 5-1: List of persons interviewed

Reference Number	Means of Interview ¹	Full Name	Title	Organization
I01	SV	Ömer Çiftçi	Engineer (Head Office)	Çanres Elektrik Üretim A.Ş.
I02	SV	Serdar Dinçsoy	Plant Manager	Çanres Elektrik Üretim A.Ş.
I03	SV	Musa Çimen	Administrative Staff (Local)	Çanres Elektrik Üretim A.Ş.
I04	SV	Hüseyin Bıyık	Security Staff (Local)	Securitas A.Ş.
I05	SV	Rüya Balcı	Carbon Consultant	Life Enerji Ltd.
I06	SV	Mehmet Çoban	Mukhtar (Village Head)	Elmalı Village
I07	SV	Şevket Çelik	Villager	Elmalı Village
I08	SV	Mümin Dara	Villager	Elmalı Village
I09	SV	Alime Yazar	Villager	Elmalı Village
I10	SV	Emine Çoban	Villager	Elmalı Village
I11	SV	Nilüfer Dara	Villager	Elmalı Village
I12	SV	Nuriye Dara	Villager	Elmalı Village

The local stakeholders stated in the Table 5-1 above were interviewed about the following issues and there hadn't been any complaint by the interviewed local stakeholders during the site visit:

- Noise due to the project activity
- Sufficiency of local employment
- Waste management practices implemented by PP
- Impact of the project on flora and fauna including bird life
- Land acquisition process of the project activity
- Livestock feeding activities

It was also concluded that the grievance mechanism is in place and this was also confirmed by the interviewed local stakeholders during the site visit. The document showing the contact details of the relevant person within PP with the signature of Elmalı Village Mukhtar (Village Head) and dated as 13/11/2019 was also provided to DOE.

¹ SV: Site visit; T: Telephone; EM: E-mail

6. LIST OF DOCUMENTS REVIEWED

The list of the documents which were reviewed during the verification period is given in the Table 6-1 below:

Table 6-1: List of documents reviewed

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D01	Registered PDD	1.5	11/09/2013
D02	Registered GS Passport	1.5	15/08/2013
D03	ACM0002	13.0	-
D04	Verification Service Agreement	-	03/10/2019
D05	Monitoring Report	01	28/10/2019
D06	Monitoring Report	02	13/02/2020
D07	Monitoring Report	03	23/03/2020
D08	Monitoring Report	04	24/04/2020
D09	ER Calculation Excel Sheet	01	28/10/2019
D10	ER Calculation Excel Sheet	02	13/02/2020
D11	ER Calculation Excel Sheet	03	23/03/2020
D12	ER Calculation Excel Sheet	04	24/04/2020
D13	CDM Validation and Verification Standard For Project Activities	2.0	29/11/2018
D14	CDM Project Standard For Project Activities	2.0	29/11/2018
D15	CDM Project Cycle Procedure For Project Activities	2.0	29/11/2018
D16	Gold Standard Toolkit	2.2	-
D17	Final Issuance Review of Previous Verification	-	22/01/2018
D18	Final Validation Report	1.4Aa	15/04/2015
D19	Previous Verification Report (2nd Monitoring Period)	02	08/01/2018
D20	TEIAS Monthly Reading Protocols	-	10/2017 –09/2019
D21	EPIAS Screenshots	-	10/2017 –09/2019
D22	EIA Not Necessary Decision	-	26/01/2012
D23	Meter Initial Calibration Records	-	27/10/2014
D24	Meter Test Reports	-	13/12/2018 03/10/2019
D25	Training Records and Certificates (As detailed in the Section 4.6)	-	16/05/2017 06/04/2018 22/05/2018 19/06/2018

Document Number	Document Name	Version	Date (dd/mm/yyyy)
			28/08/2018 09/10/2018 20/11/2018 05/02/2019 28/06/2019 16/07/2019 17/07/2019
D26	Social Security Records for PP Site Employees	-	-
D27	Wastewater Transfer Receipts	-	03/12/2017 14/05/2018 13/05/2019
D28	Hazardous Waste Disposal Records	-	19/01/2018 03/08/2018 26/11/2018
D29	Signed and Sealed Declaration by PP (About the Domestic Waste Transfer and Disposal)	-	19/06/2015
D30	ESIA Report	-	05/2012
D31	Ornithology Reports	-	2016 2017
D32	Fauna Assessment Report	-	02/2015
D33	Electricity Generation Licence (Last Revision)		13/05/2013
D34	GS Transition Document	-	19/03/2020
D35	Plant Performance Analysis Excel Spreadsheet	-	10/2017 –09/2019
D36	Technical Description Document of GE 2.75-100 Turbines	-	17/06/2011
D37	Letters by the Village Head (Mukhtar) (About the Contact Details of PP Relevant Staff in case of Any Complaint)	-	13/11/2019
D38	Provisional Acceptance Protocols	-	27/10/2014 14/11/2014 06/12/2014
D39	Site Visit Photos	-	13/11/2019

7. VERIFICATION TEAM AND ITR COMPETENCE

Anıl SÖYLER, Bsc. in Environmental Engineering, has completed his Bachelor degree in Middle East Technical University, Turkey. His Master study in the same field is at thesis stage and has totally 15 years of professional experience in environmental management, monitoring and auditing, waste and waste water management, environmental and social impact assessment, GHG emission report and projects' validation and verification, environmental reports, and quality management systems. He has been involved in both national and international projects supported by IFC and World Bank. He has been working as Certification Manager and GS and VCS projects Team Leader in the context of Re Carbon.

Fikriye Seda ATABEK, B.Sc. in Chemical Engineering has completed her M.Sc. degree in Istanbul Technical University in Energy Science and Technology. She is a lead auditor and trainer for ISO 50001 and has been working about management systems, ISO 14064 and energy management in industry since 2004. She has been involved in more than 80 GS and VCS projects as a team leader/validator/verifier especially in the energy sector. She has been working as contracted voluntary market projects' team leader/validator/verifier and CDM validator/verifier in the context of Re Carbon.

7.1. Appointment Certificates

Re Carbon Gözetim Denetim ve Geliştirme Ltd. Şti. Raçi's Plaza Muhsin Yazıcıoğlu Cad. 43/11 TR / 08520 Balgat-Ankara Tel.: 0300-312-287 5122 Fax: 0300-312-287 5373	Certificate of Appointment	
	Carbon Division	Page: 1/1

This Certificate of Appointment is given to **Mr. Anil SÖYLER** as a confirmation of compliance with internal qualification requirements as follows:

Clean Development Mechanism				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	N/A	N/A	05-05-2017

Verified Carbon Standard, Gold Standard, World Commission on Dams, Social Carbon				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	N/A	05-05-2017

Speciality	Regional expertise	Financial expertise	Technical area
N/A	Turkey, China and Saudi Arabia	N/A	1.2 and 13.1

Within the scope and in strict accordance to the appointment indicated above, the bearer can:

1. Participate in the assessments conducted by Re Carbon Ltd.
2. Take the roles within and outside of the assessment team
3. Bring specific expertise to the assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the person's work agreement is terminated and there is no defined validity period for this Certificate.

However, The Certificate may be updated, suspended or cancelled at any time, as a result of the performance assessments and/or other reasons as defined above.

APPOINTMENT IS GRANTED BY			
Mr. Christian JOHANNES	General Manager	05-05-2017	
Name	Position	Date	Signature

RC-003/02/04/2017-00

Re Carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. Bağış Plaza Muhsin Yazıcıoğlu Cad. 43/11 TR / 06520 Beştepe-Ankara Tel.: 0090-312-267 5122 Fax: 0090-312-267 5373	Certificate of Appointment		
	Carbon Division		

This Certificate of Appointment is given to **Mrs. Fikriye Seda ATABEK** as a confirmation of compliance with internal qualification requirements as follows:

Clean Development Mechanism				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	N/A	N/A	05-05-2017

Verified Carbon Standard, Gold Standard, World Commission on Dams, Social Carbon				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	N/A	05-05-2017

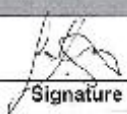
Speciality	Regional expertise	Financial expertise	Technical area	
N/A	Turkey and China	N/A	1.2	

Within the scope and in strict accordance to the appointment indicated above, the bearer can:

1. Participate in the assessments conducted by Re Carbon Ltd.
2. Take the roles within and outside of the assessment team
3. Bring specific expertise to the assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated and there is no defined validity period for this Certificate.

However, The Certificate may be updated, suspended or cancelled at any time, as a result of the performance assessments and/or other reasons as defined above.

APPOINTMENT IS GRANTED BY			
Mr. Anil SOYLER	Certification Manager	05-05-2017	
Name	Position	Date	Signature

*C-003 / 05.05.2017 - 09



8. VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. has performed the third periodic verification of Gold Standard “Sadilli Wind Farm Project, Turkey” which is a project with the registry reference number “GS 1237” for the period between 01/10/2017 and 30/09/2019. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report version 04 dated 24/04/2020 of “Sadilli Wind Farm Project, Turkey”.

Çanres Elektrik Üretim A.Ş. is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring Plan indicated in the final PDD. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project, is the responsibility of the management of the Project. The development and maintenance of the records and the related monitoring procedures are in accordance with the Monitoring Report version 04.

The verification has been performed by a verification team consisting of “Anıl Söyler as team leader and Fikriye Seda Atabek as ITR” and the project activity was checked against the applicable rules and regulations of CDM including Section I of CDM Modalities and Procedures, the relevant guidance and decisions of the COP/MOP, CDM EB and CDM Validation and Verification Standard for project activities, version 2.0, CDM Project Standard for project activities, version 2.0, and CDM Project Cycle Procedure for project activities, version 2.0, and GS Toolkit version 2.2.

Re Carbon Ltd. hereby confirms that the project activity “Sadilli Wind Farm Project, Turkey” in Turkey, is implemented in accordance with the validated and registered PDD, version 1.5 dated 11/09/2013 and GS-Passport, version 1.5 dated 15/08/2013. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 version 13.0.

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

Project Title	Sadilli Wind Farm Project, Turkey
Applicable Period	3rd Monitoring Period (01/10/2017 and 30/09/2019 both days included)
Baseline Emissions	148,414 tCO ₂ e (01/10/2017-31/12/2017: 18,603 tCO ₂ e; 2018: 73,721 tCO ₂ e; 01/01/2019-30/09/2019: 56,090 tCO ₂ e)
Project Emissions	0 tCO ₂ e
Leakage Emissions	0 tCO ₂ e
Emission Reductions	148,414 tCO ₂ e (01/10/2017-31/12/2017: 18,603 tCO ₂ e; 2018: 73,721 tCO ₂ e; 01/01/2019-30/09/2019: 56,090 tCO ₂ e)



Anıl SÖYLER
Team Leader
30/04/2020



Fikriye Seda Atabek
ITR
30/04/2020



Anıl SÖYLER
Certification Manager
30/04/2020

ANNEX 1: VERIFICATION PROTOCOL

Table 1 – CDM Monitoring Report (MR) Form Requirements

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Cover Page					
1. Has the following information been provided on the cover page of the MR?	GS4GG-MR-FORM version 1	DR	Please see in below.	OK	OK
1.1. Title of the project;	GS4GG-MR-FORM version 1	DR	The title is available as “Şadıllı Wind Farm Project, Turkey” as in the registered PDD.	OK	OK
1.2. Gold Standard project ID;	GS4GG-MR-FORM version 1	DR	This is available as GS 1237.	OK	OK
1.3. Version number of the monitoring report;	GS4GG-MR-FORM version 1	DR	The version is 01.	OK	OK
1.4. Completion date of the monitoring report (DD/MM/YYYY);	GS4GG-MR-FORM version 1	DR	This is available.	OK	OK
1.5. Date of the project design certification (DD/MM/YYYY);	GS4GG-MR-FORM version 1	DR	Please include the project design certification date in the cover page of the MR.	CAR-1	OK
1.6. Start date of crediting period	GS4GG-MR-FORM version 1	DR	Please correct the project start date of crediting period in line with the previous verification and monitoring periods.	CAR-2	OK
1.7. Duration of this monitoring period (DD/MM/YYYY– DD/MM/YYYY);	GS4GG-MR-FORM version 1	DR	This is available as 01/10/2017 to 30/09/2019.	OK	OK
1.8. Duration of previous monitoring period (DD/MM/YYYY– DD/MM/YYYY);	GS4GG-MR-FORM version 1	DR	This is available as 01/04/2016 to 30/09/2017.	OK	OK

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1.9. Project representative(s);	GS4GG-MR-FORM version 1	DR	This is available as Çanres Elektrik Üretim A.Ş.	OK	OK
1.10. Host Party;	GS4GG-MR-FORM version 1	DR	This is available.	OK	OK
1.11. Certification pathway (activity certification/impact certification);	GS4GG-MR-FORM version 1	DR	This is available as impact certification.	OK	OK
1.12. SDG Contributions targeted (as per approved PDD);	GS4GG-MR-FORM version 1	DR	These have been indicated ad SDG 6,7,8 and 13 but please provide the final version of the transition review and please correct accordingly, if required.	CL-1	OK
1.13. Gold Standard statement/product certification sought (GSVER/ADALYs/RECs etc.)	GS4GG-MR-FORM version 1	DR	This is available as GS VER.	OK	OK
1.14. Selected methodology(ies);	GS4GG-MR-FORM version 1	DR	This is available as ACM0002 version 13.	OK	OK
1.15. Estimated amount of annual average certified SDG impact (as per approved PDD);	GS4GG-MR-FORM version 1	DR	Please correct the amount and unit of estimated amount of annual average certified SDG impact in the cover page of MR.	CAR-3	OK
1.16. Total amount of certified SDG impact (as per approved methodology) achieved in this monitoring period;	GS4GG-MR-FORM version 1	DR	a) Please include only total achieved ER value along with the relevant SDG in the cover page of MR. b) Please include the EPIAS values as the main reference and TEIAS meter values as the cross check reference for both generation and consumption values in the Excel calculation spreadsheet and please correct the calculations accordingly. c) Please include the ER values as an integer value in the Excel calculation spreadsheet.	CAR-4	OK
A. Description of project					
A.1. Purpose and general description of project					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.1.1. Has a brief summary of the detailed description given in the section B.1 provided under section A.1 of the MR?	GS4GG-MR-FORM version 1	DR	a) Please include the total capacity of the project as MWe. b) Please provide the latest available generation licence of the project. c) Please include the current status of the project instead of past tense sentences since the project is already operational.(e.g. the generation was expected to start on 01/05/2013 partially with 7 turbines. Remaining 7 turbines were planned to start operating in July 2013). d) Please include the turbine model along with the relevant reference document for the turbine properties. e) Please include the start and end date of the current monitoring period in the Table-1 of the MR.	CAR-5	
A.1.2. Has the purpose of the project and the measures taken to reduce greenhouse gas emissions been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1	DR	Yes, these are available in the Section A.1 of the MR.	OK	OK
A.1.3. Has a brief description of the installed technology and equipments been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1	DR	The brief description is available in the Section A.1 of the MR.	OK	OK
A.1.4. Has the relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.) been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1	DR	The relevant dates (e.g. construction, commissioning, continued operation periods, etc.) for the project activity have been provided under section A.1 of the MR.	OK	OK
A.2. Location of project					
A.2.1. Has complete information on the location of the project activity, including town, city, country and GPS coordinates been provided under section A.2 of the MR?	GS4GG-MR-FORM version 1	DR	The location of the project activity, including town, city and country information has been provided in the Section A.2 of the MR but please provide the reference evidence document for the turbine coordinates.	CL-2	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.3. Reference of applied methodology					
A.3.1. Has a complete reference of the methodology applied been provided under section A.3 including the version numbers and titles?	GS4GG-MR-FORM version 1	DR	Please include all relevant tools referred in the registered PDD in the Section A.3 of the MR.	CAR-6	OK
A.4. Crediting period of project					
A.4.1. Has the crediting period including the crediting period start date, choice and length of the crediting period been provided under section A.4 of the MR?	GS4GG-MR-FORM version 1	DR	These are available in the Section A.4 of the MR.	OK	OK
B. Implementation of project					
B.1. Description of implemented project					
B.1.1. Has the installed technology(ies), technical process and equipment, including the diagrams, where appropriate, been included in section B.1 of the MR?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §257a	DR	The installed technology(ies), technical process and equipment, are available but please see the option d of CAR-5.	CAR-5	OK
B.1.2. Has the information on the implementation and actual operation of the project activity (including relevant dates, construction, commissioning, continued operation periods etc.) been provided under section B.1 of the MR?	EB93 Report Annex 4 §257b	DR	The relevant dates (e.g. construction, commissioning, continued operation periods, etc.) for the project activity have been provided under section A.1 of the MR.	OK	OK
B.1.3. If the project activity consists of more than one site, has the status of	EB93 Report Annex 4 §257b	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
implementation and starting date of operation for each site been clearly described under section B.1 of the MR?					
B.1.4. If the implementation of the project planned to be realized in different phases, has the progress of the proposed GS project achieved in each phase been indicated under section B.1 of the MR?	EB93 Report Annex 4 §257b	DR	N/A	OK	OK
B.1.5. Do the actual project and its operation comply with the registered PDD?	EB93 Report Annex 5 §357a	DR	This is in line with the registered PDD.	OK	OK
B.1.6. Have the PPs implemented and operated the GS project as per the descriptions contained in the registered PDD?	EB93 Report Annex 5 §357a	DR	This is in line with the registered PDD.	OK	OK
B.2. Post registration changes					
B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.1.1. Is it indicated whether any temporary deviations have been applied during this monitoring period?	EB93 Report Annex 4 §232 EB93 Report Annex 5 §282 GS4GG-MR-FORM version 1	DR	Please include the mentioned change for three indicators regarding the soil condition parameter in the Section B.2.4 of the MR.	CAR-7	OK
B.2.1.2. If there are temporary deviations from the registered monitoring plan or applied methodology or	EB93 Report Annex 4 §232	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
standardized baseline, have PPs described the nature, extent and duration of the non-conforming monitoring and the proposed alternative monitoring of the project activity in the MR?	GS4GG-MR-FORM version 1				
B.2.1.3. If there are temporary deviations from the registered monitoring plan or applied methodology or standardized baseline, do the description of deviations include the following?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.1.3.1. How it deviates from the monitoring plan and/or applied methodology(ies),	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.1.3.2. The duration for which the deviation(s) is(are) applicable	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.1.3.3. Justification on the conservativeness of the approach.	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.1.4. If there are temporary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PPs applied conservative assumptions or discount factors to the calculations to the extent required to ensure that GHG emission reductions will not be over-estimated as a result of the deviation?	EB93 Report Annex 4 §232a EB93 Report Annex 5 §284	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.1.5. If there are temporary deviations from the registered monitoring plan and/or monitoring methodology or standardized baseline, is the deviation likely to lead to a reduction in the accuracy of the calculation of emission reductions?	EB93 Report Annex 5 §284	DR	N/A	OK	OK
B.2.1.6. If the deviation(s) require prior approval by GS-TAC, do they include the date of approval and reference number?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.2. Corrections					
B.2.2.1. Is it indicated whether any corrections to project information or parameters fixed at validation have been approved during this monitoring period or submitted with this monitoring report?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §233	DR	N/A	OK	OK
B.2.2.2. If the correction(s) and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.2.3. If the correction(s) and the revised PDD aren't approved prior to the submission of this monitoring report for request for issuance, are the version number and the	GS4GG-MR-FORM version 1	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
completion date of the revised PDD provided?					
B.2.2.4. Is the corrected information an accurate reflection of actual project information?	EB93 Report Annex 5 §288a	DR	N/A	OK	OK
B.2.2.5. Are the corrected parameters in accordance with the applied methodology, selected monitoring plan and/or the applied standardized baseline?	EB93 Report Annex 5 §288b	DR	N/A	OK	OK
B.2.3. Changes to start date of crediting period					
B.2.3.1. Is it indicated whether any changes to the start date of the crediting period had been approved during this monitoring period or submitted with this monitoring report?	EB93 Report Annex 4 §236 §237 EB93 Report Annex 5 §290	DR	The crediting period start date of the project stated in the registered PDD is 01/05/2013 with the choice of renewable crediting period. However, operation start date of the first 3 turbines was 27/10/2014 which is considered as the actual start date of the project.	OK	OK
B.2.3.2. Have the changes been notified to the GS by the PPs?	EB93 Report Annex 4 §235	DR	N/A	OK	OK
B.2.3.3. If where the changes and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.4. Permanent changes from registered					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
monitoring plan, applied methodology or applied standardized baseline					
B.2.4.1 Is it indicated whether any permanent changes from the registered monitoring plan or applied methodologies or standardized baseline had been approved during this monitoring period or submitted with this monitoring report?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §239	DR	Please see CAR-7.	OK	OK
B.2.4.2 Are the changes to the monitoring plan contained in the registered PDD in compliance with the applied methodology and, where applicable, the applied standardized baseline?	EB93 Report Annex 5 §296	DR	N/A	OK	OK
B.2.4.3 Do the changes reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	EB93 Report Annex 5 §297	DR	N/A	OK	OK
B.2.4.4 If the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission reductions, do the PPs apply conservative assumptions or discount factors to the calculations to the extent required to ensure that emission reductions will not be over-estimated as a result of the permanent change?	EB93 Report Annex 5 §298	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4.5 If the permanent changes and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.4.6 If permanent changes and the revised PDD aren't approved prior to the submission of this monitoring report for request for issuance, are the version number and the completion date of the revised PDD provided?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.5. Changes to project design of approved project					
B.2.5.1. Are there proposed or actual changes to the project design of the approved project?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.5.2. Is the change to the design of the project has been approved by GS-TAC?	GS4GG-MR-FORM version 1	DR	N/A	OK	OK
B.2.5.3. In case of actual changes, does the description of actual changes accurately reflect the implementation, operation and monitoring of the modified project?	EB93 Report Annex 5 §301	DR	N/A	OK	OK
B.2.5.4. Do the actual changes comply with the monitoring plan, the applied monitoring methodology and tools	EB93 Report Annex 5 §302	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
and/or, where applicable, the applied standardized baseline, and/or the level of accuracy of the monitoring activity?					
C. Description of monitoring system applied by the project					
C.1. Has a description of the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §259	DR	The monitoring system details have been provided in the Section C of the MR.	OK	OK
C.2. Has information about the data collection procedures, including following been provided under section C of the MR?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §259	DR	Please see in below.	OK	OK
C.2.1. Information flow including data generation		DR	This is available in the MR.	OK	OK
C.2.2. Data aggregation		DR	This is available in the MR.	OK	OK
C.2.3. Data recording		DR	This is available in the MR.	OK	OK
C.2.4. Data calculation		DR	N/A	OK	OK
C.2.5. Data reporting		DR	This is available in the MR.	OK	OK
C.3. Has organizational structure, roles and responsibilities of personnel, and emergency procedures for the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1 EB93 Report	DR	This is available in the MR.	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	Annex 4 §259				

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
C.4. Regarding to the management and operational system, are the responsibilities and authorities for monitoring and reporting in accordance with the responsibilities and authorities stated in the monitoring plan?	EB93 Report Annex 5 §364b-(iv)	DR	This is available in the MR.	OK	OK
C.5. Have quality assurance and quality control procedures been applied in accordance with the monitoring plan?	EB93 Report Annex 5 §364e	DR	This is available in the MR.	OK	OK
C.6. Has line diagram(s) showing all relevant monitoring points been provided under section C of the MR?	CDM-MR-FORM version 5.1 EB93 Report Annex 4 §259	DR	This is available in the MR.	OK	OK
C.7. Have the monitoring plan been properly implemented and followed by the PPs?	EB93 Report Annex 5 §364a	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK
C.8. Has the monitoring of parameters (baseline / project / leakage / emission reduction) in the project activity been implemented in accordance with the monitoring plan contained in the registered PDD or any accepted revised monitoring plan?	EB93 Report Annex 5 §364b-(i)-(ii)-(iii)	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK
C.9. Have all parameters stated in the monitoring plan, the applied methodology and relevant CDM EB decisions been sufficiently monitored and updated as applicable?	EB93 Report Annex 5 §364b	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK
C.10. Are monitoring results consistently recorded and stored as per the approved frequency?	EB93 Report Annex 5 §364d	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D. Data and Parameters					
D.1. Data and parameters fixed ex ante or at renewal of crediting period					
D.1.1. Has all the data that is determined only once for the crediting period but are used after registration of the project, been listed under section D.1 using the tabular format?	GS4GG-MR-FORM version 1	DR	Please include all data and parameters fixed ex ante in line with the registered PDD.	CAR-8	OK
D.1.2. If all the data that is determined only once for the crediting period but are used after registration of the project, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and the monitoring plan?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.3. In the data/parameter tables provided under section D.1 of the MR, for each SDG Indicator given in accordance with the approved PDD?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.4. In the data/parameter tables provided under section D.1 of the MR, for each data has the name of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.5. In the data/parameter tables provided under section D.1 of the MR, for each data has the unit of the data/parameters	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
given in accordance with the approved PDD and the applied approved methodology?					
D.1.6. In the data/parameter tables provided under section D.1 of the MR, for each data has the description of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.7. In the data/parameter tables provided under section D.1 of the MR, for each data has the source of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.8. In the data/parameter tables provided under section D.1 of the MR, for each data has the values applied of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.9. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what measurement methods and procedures have been used?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	OK
D.1.10. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what the data/parameters are used for (baseline/project/leakage emission calculations)?	GS4GG-MR-FORM version 1	DR	Please see CAR-8.	CAR-8	

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2. Data and parameters monitored					
D.2.1. Has all the data that are monitored been listed under section D.2 of the MR using the tabular format?	GS4GG-MR-FORM version 1	DR	a) Please include the name of relevant SDG indicator for EGfacility,y parameter in the Section D.2 of the MR. b) Please correct the primary and cross check source of EGfacility,y parameter in the Section D.2 of the MR. c) Please include the unit of EGfacility,y parameter in line with the registered PDD. d) Please include the meter change details in the Section D.2 of the MR along with the meter change protocols. e) Please include the latest meter test dates in the Section D.2 of the MR. f) Please correct the monitoring frequency of EGfacility,y parameter in line with the registered PDD. g) Please delete the reference to another project (Ziyaret RES). h) Please include QA/QC procedures relevant to this project in line with the registered PDD and previous monitoring period. i) Please correct the cooling water discharge prevented parameter calculation in the ER calculation Excel spreadsheet considering the monitoring period. j) Please provide domestic waste transfer and discharge records or the signed and sealed declaration about the proper domestic waste transfer and discharge process. k) Please include the details about the other pollutants (noise) parameter in the Section D.2 of the MR. l) Please include the details about the biodiversity (impact on bird migration routes) parameter in the Section D.2 of the MR. m) Please correct the list of local employees in line with the provided social security records. n) Please include the details about the livelihood of the poor parameter in the Section D.2 of the MR.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			o) Please include the details about the livestock feeding parameter in the Section D.2 of the MR. p) Please include the details about the quantitative employment and income generation parameter in the Section D.2 of the MR. q) Please include the details about the balance of payments and investment parameter in the Section D.2 of the MR. r) Please correct the calculation for the balance of payments and investment parameter in the ER calculation Excel spreadsheet considering the monitoring period. s) Please revise the links for the balance of payments and investment parameter in the ER calculation Excel spreadsheet since they aren't accessible. t) Please provide the following records: -The noise assessment report, if any, -The document about the contact details of the PP relevant staff in case of any complaint by Elmalı village -The donation records to the surrounding villages		

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.2. In the data/parameter tables provided under section D.2 of the MR, for each data has the name of the SDG Indicator and data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.3. In the data/parameter tables provided under section D.2 of the MR, for each data has the unit of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.4. In the data/parameter tables provided under section D.2 of the MR, for each data has it been described how the data is monitored?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.5. In the data/parameter tables provided under section D.2 of the MR, for each data has the source of data been indicated (like logbooks, daily records, surveys, etc.)?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.6. In the data/parameter tables provided under section D.2 of the MR, for each data has the values of the monitoring parameter been indicated?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.7. In the data/parameter tables provided under section D.2 of the MR, for each data has the QA/QC procedures being applied been given?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.8. In the data/parameter tables provided under section D.2 of the MR, for each data has it been indicated what types of equipment are used to monitor each parameter, including following, if applicable as per the monitoring plan?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.8.1. Details on accuracy class	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.8.2. Calibration frequency	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.8.3. Serial number	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.8.4. Calibration date	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.8.5. Validity of the calibration	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.9. In the data/parameter tables provided under section D.2 of the MR, for each data has the measurement and recording frequency been indicated?	GS4GG-MR-FORM version 1	DR	Please see CAR-9.	CAR-9	OK
D.2.10. Is the calibration frequency for measuring equipments specified in the monitoring methodology, in the applied standardized baselines or in the monitoring plan?	EB93 Report Annex 5 §368	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.11. If the calibration frequency for measuring equipments isn't specified in	EB93 Report Annex 5	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
the monitoring methodology, in the applied standardized baselines or the monitoring plan, are the equipments calibrated either in accordance with the specifications of the local/national standards, or as per the manufacturer's specification?	§373				
D.2.12. If neither local/national standards nor the manufacturer's specification are available, have the international standards been used?	EB93 Report Annex 5 §373	DR	The relevant regulation is available in the MR for the relevant parameter.	OK	OK
D.2.13. Is the calibration of the measuring equipments that have an impact on the claimed emission reductions conducted by the PPs at a frequency specified in the applied monitoring methodology and/or the monitoring plan?	EB93 Report Annex 5 §374	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.14. Has the calibration been delayed and has the calibration been implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period?	EB93 Report Annex 5 §369	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.15. If the calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, are one of the following approaches adopted by the PPs for the calculation of emission reductions?	EB93 Report Annex 5 §369	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.8.1. Applying the maximum permissible error of the instrument to the measured values taken during the period between the scheduled date of calibration and the actual date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error; or	EB93 Report Annex 5 §369a	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.8.2. Applying the error identified in the delayed calibration test, if the error is beyond the maximum permissible error of the measuring equipment.	EB93 Report Annex 5 §369b	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.16. If calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, has the error been applied in following ways?	EB93 Report Annex 5 §370	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.16.1. The adjusted measured values of the delayed calibration result in fewer claimed emission reductions?	EB93 Report Annex 5 §370a	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.16.2. For all measured values taken during the period between the scheduled date of calibration and the actual date of calibration?	EB93 Report Annex 5 §370b	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.17. If the results of the delayed calibration aren't available, have Pss calculated the emission reductions conservatively?	EB93 Report Annex 5 §371	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.18. If the results of the delayed calibration aren't available, have post registration requirements been followed by the PPs?	EB93 Report Annex 5 §372	DR	The calibration frequency is available in the MR for the relevant parameter but please option d and e in CAR-9.	CAR-9	OK
D.2.19. Have any information about appropriate emission factors, IPCC default values and any other reference values that have been used in the calculation of emission reductions been given in detail in the MR?	GS4GG-MR-FORM version 1	DR	The calculated value of EF _{grid,CM,y} (0.599 tCO ₂ /MWh) during the validation process is available in the MR and in compliance with the registered PDD.	OK	OK
D.2.20. If the data that are monitored been listed under section D.2 using the tabular format, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and, where applicable, the applied standardized baseline and the monitoring plan?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §260	DR	The parameters are in compliance with the registered PDD.	OK	OK
D.2.21. Is a complete set of data available for the specified monitoring period?	EB93 Report Annex 5 §376	DR	The parameters are in compliance with the registered PDD.	OK	OK
D.3. Implementation of sampling plan					
D.3.1. If data and parameters monitored described in section D.2 of the MR are	GS4GG-MR-FORM version 1	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
determined by a sampling approach, has the description on how PPs implemented the sampling for those data and parameters according to the sampling plan been provided?	EB94 Report Annex 2 EB86 Report Annex 4				
D.3.2. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the following been included? (• •	GS4GG-MR-FORM version 1 EB94 Report Annex 2 §29 §30 §31 §32 §33	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK
D.3.2.1. Description of implemented sampling design;	GS4GG-MR-FORM version 1	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK
D.3.2.2. Collected data (electronic spreadsheets may be attached and referenced);	GS4GG-MR-FORM version 1	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK
D.3.2.3. Analysis of the collected data;	GS4GG-MR-FORM version 1	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK
D.3.2.4. Demonstration on whether the required confidence/precision has been met.	GS4GG-MR-FORM version 1	DR	N/A (There hasn't been any sampling plan implemented within the context of the project).	OK	OK
E. Calculation of SDG Outcomes					
E.1. Calculation of baseline value or estimation of baseline situation of each SDG outcome					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.1.1. Has all the formulae used to calculate the baseline value been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1	DR	a) Please clarify why EPIAS values aren't included as the main source in the Excel spreadsheet calculation since they are utilized for the invoicing. b) Please include the calculation baseline value or estimation of baseline situation of each SDG outcome in the Section E.1 of the MR.	CAR-10	OK
E.1.2. Has sample calculations for all formulae used and calculation of baseline values been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1	DR	Please see CAR-10.	CAR-10	OK
E.1.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1	DR	Please see CAR-10.	CAR-10	OK
E.1.4. Have any assumptions used in baseline calculations been justified?	EB93 Report Annex 5 §376d		Please see CAR-10.	CAR-10	OK
E.1.5. If applicable, are the appropriate factors used for the baseline calculations in line with the good guidance practices? (e.g. IPCC default values and other reference values)	EB93 Report Annex 5 §376e	DR	N/A	OK	OK
E.2. Calculation of project value or estimation of project situation of each SDG outcome					
E.2.1. Has all the formulae used to calculate the project value been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1	DR	Please include the calculation project value or estimation of project situation of each SDG outcome in the Section E.2 of the MR.	CAR-11	OK
E.2.2. Has sample calculations for all formulae used and calculation of project values been provided under section E.2 of	GS4GG-MR-FORM version 1	DR	Please see CAR-11.	CAR-11	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
the MR?					
E.2.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1	DR	The ER calculation spreadsheet including such details is available.	OK	OK
E.2.4. Have any assumptions used in project calculations been justified?	EB93 Report Annex 5 §376d	DR	N/A	OK	OK
E.2.5. If applicable, are the appropriate factors used for the project calculations in line with the good guidance practices? (e.g. IPCC default values and other reference values)	EB93 Report Annex 5 §376e	DR	N/A	OK	OK
E.3. Calculation of net benefits as difference of baseline and project values or direct calculation for each SDG outcome					
E.3.1. Has all the net benefits as difference of baseline and project values or direct calculations for each SDG outcome provided under section E.3 of the MR?	GS4GG-MR-FORM version 1	DR	Please include the calculation of net benefits as difference of baseline and project values or direct calculation for each SDG outcome in the Section E.3 of the MR. Please also see the option a of CAR-10.	CAR-10 CAR-12	OK
E.3.2. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1	DR	Please see CAR-12.	CAR-12	OK
E.4. Summary of ex-post values of each SDG outcome for the current monitoring period					
E.4.1. Have the total baseline estimate for each SDG outcome during the monitoring	GS4GG-MR-FORM	DR	a) Please include all relevant indicators associated with the relevant SDG in the Section E.4 of the MR. b) The baseline and project estimates and net benefit of all SDG	CAR-13	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
period been given under section E.4 of the MR?	version 1		indicators haven't been provided fully and correctly.		
E.4.2. Has the total project estimate for each SDG outcome during the monitoring period been given under section E.4 of the MR?	GS4GG-MR-FORM version 1	DR	Please see CAR-13.	CAR-13	OK
E.4.3. Has the net benefit for each SDG outcome during the monitoring period been given under section E.4 of the MR?	GS4GG-MR-FORM version 1	DR	Please see CAR-13.	CAR-13	OK
E.5. Comparison of actual value of outcomes with estimates in approved PDD					
E.5.1. Has a comparison of actual values of the SDG outcome of the project achieved during the monitoring period with the estimations in the approved PDD been given under section E.5 of the MR?	GS4GG-MR-FORM version 1 EB93 Report Annex 4 §268	DR	Please include the comparison of actual value of outcomes with estimates for all SDG indicators in the Section E.5 of the MR in line with the transition review.	CAR-14	OK
E.5.2. If the comparison of actual values of the SDG outcome of the project achieved during the monitoring period with the estimations in the approved PDD is given under section E.5 of the MR, has this comparison been given using the tabular format provided?	GS4GG-MR-FORM version 1	DR	Please see CAR-14.	CAR-14	OK
E.6. Remarks on difference from estimated value in approved PDD					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.6.1. Has an explanation of the cause of any increase in the actual values achieved during the current monitoring period (e.g. higher water availability, higher load plant factor, etc.), including all information (i.e. data and/or parameters) that is different from that stated in the approved PDD, been provided under section E.6 of the MR?	GS4GG-MR-FORM version 1	DR	a) Please include the remarks on difference from estimated value for all SDG indicators. b) Please provide the relevant reference document (e.g. feasibility report) if the increase in terms of expected electricity generation is within the acceptable range. c) Please include the difference between the estimated and actual ER value and that difference for other SDG indicators in the Excel spreadsheet calculation.	CAR-15	OK
F. Stakeholder Inputs and Legal Disputes					
F.1. Is the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions provided in section F.1 of the MR?	GS4GG-MR-FORM version 1	DR, SV	Please include the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions in the Section F.1 of the MR.	CAR-16	OK
F.2. If there any remaining inputs/grievances from previous monitoring period where follow up action is to be verified in this monitoring period from the validation and/or previous verification activities, have the PPs addressed these in section F.2 of the MR?	GS4GG-MR-FORM version 1	DR, SV	Please provide the issuance review final document for the previous monitoring period.	CL-3	OK
F.3. Has there been any legal contest or dispute that has arisen with the project during the monitoring period and are such details and resolution provided in section F.3 of the MR?	GS4GG-MR-FORM version 1	DR	Please clarify in the Section F.3 of the MR if any legal contest or dispute that has arisen with the project during the monitoring period.	CL-4	OK
G. Other Issues					
G.1. Forward action requests (FARs) identified					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
during validation and/or previous verification					
G.1.1. Is there any remaining FARs from the validation and/or previous verification activities?	EB93 Report Annex 5 §38 §349	DR	There hasn't been any FARs issued in the previous verification report but please see CL-3.	CL-3	OK
G.1.2. If there any remaining FARs from the validation and/or previous verification activities, have the PPs addressed these FARs in the MR?	EB93 Report Annex 5 §38 §349	DR	Please see CL-3.	CL-3	OK
G.1.3. Has the FARs been resolved?	EB93 Report Annex 5 §38 §349 §347d	DR	Please see CL-3.	CL-3	OK

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Table 2 – Additional Gold Standard Requirements (In the Reference section, Gold Standard references are given by stating T for the Toolkit and R for the Requirements and the section number. All references given are from Gold Standard Toolkit Version 2.2 unless otherwise stated)

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1. Has the host country implemented a cap on its GHG emissions, after the registration of the project activity?	T 1.2.2	DR	N/A	OK	OK
2. If the host country implemented a cap on its GHG emissions after the registration of the project activity, has a proof of retirement of an equal amount of allowances been submitted by the project owners?	T 1.2.7	DR	N/A	OK	OK
3. Has there been any grievances raised by the local stakeholders?	T 4.5	SV	There haven't been any grievances raised by the interviewed local stakeholders.	OK	OK
4. If there are any grievances raised by the local stakeholders, has the PPs responded clearly to these comments?	T 4.5	SV	There haven't been any grievances raised by the interviewed local stakeholders.	OK	OK

*DR= Document Review, I= Interview, SV= Site Visit

Table 3 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
CAR-1 Please include the project design certification date in the cover page of the MR.	1.5	Project design certification date has been included in the cover page of the MR. <u>Response to Review-1:</u> Project design certification date is now corrected and is now in line with the previous verifications GS review documents.	Review-1: Please correct the project design certification date in line with the previous verifications GS review documents. Review-2: Ok Closed (The date has been corrected in the cover page of the MR).
CAR-2 Please correct the project start date of crediting period in line with the previous verification and monitoring periods.	1.6	Project start date of crediting period has been corrected in the MR. <u>Response to Review-1:</u> Start date of crediting period is now corrected as 27/10/2014 and is now in line with the previous verifications GS review documents.	Review-1: Please correct the start date of crediting period in line with the previous verifications GS review documents. Review-2: Ok Closed (The date has been corrected in the cover page of the MR).
CAR-3 Please correct the amount and unit of estimated amount of annual average certified SDG impact in the cover page of MR.	1.15	Amount and unit of estimated amount of annual average certified SDG impact have been corrected in the MR.	Review-1: Ok Closed (MR has been revised accordingly).
CAR-4 a) Please include only total achieved ER value along with the relevant SDG in the cover page of MR. b) Please include the EPIAS values as the main reference and TEIAS meter values as the cross check reference for both generation and consumption values in the Excel calculation spreadsheet and please correct the calculations accordingly. c) Please include the ER values as an integer value in	1.16	a) Total achieved ER value along with the relevant SDG has been included in the cover page of MR. b) EPIAS values as the main reference and the TEIAS meter values as the cross check reference have been updated and calculations have been corrected in the Excel calculation spreadsheet. c) ER values as an integer value have been updated in the Excel spreadsheet.	Review-1: a) Please include only SDG13 achieved ER reduction value in the cover page of MR. b) Ok Closed (EPIAS values have been taken as a basis and the ER calculation has been corrected). c) Please include the ER values as an integer value in the Excel calculation

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
the Excel calculation spreadsheet.		<u>Response to Review-1:</u> a) In the cover page of the MR, it is only written ER value under SDG 13 and it is now corrected. c) ER excel is now updated and all ER values are now reported as integers.	spreadsheet. Review-2: a) Ok Closed (The cover page has been corrected and MR has been revised accordingly). c) Ok Closed (Excel calculation spreadsheet has been revised and ER values has been included as an integer value).
CAR-5 a) Please include the total capacity of the project as MWe. b) Please provide the latest available generation licence of the project. c) Please include the current status of the project instead of past tense sentences since the project is already operational.(e.g. the generation was expected to start on 01/05/2013 partially with 7 turbines. Remaining 7 turbines were planned to start operating in July 2013). d) Please include the turbine model along with the relevant reference document for the turbine properties. e) Please include the start and end date of the current monitoring period in the Table-1 of the MR.	A.1.1	a) Total capacity has been included as MWe. b) Latest available generation licence of the project has been provided. c) The necessary updates have been done. d) Relevant document has been added for turbine properties. e) Related dates were already provided in the Table-1 which is under the section A.1 of the MR.	Review-1: a) Ok Closed (Section A.1 of the MR has been revised accordingly). b) Ok Closed (The generation licence has been provided). c) Ok Closed (Section A.1 of the MR has been revised accordingly). d) Ok Closed (The relevant reference document has been provided). e) Ok Closed (Table-1 in the MR has been revised accordingly).
CAR-6 Please include all relevant tools referred in the registered PDD in the Section A.3 of the MR.	A.3.1	All relevant tools has added in the Section A.3 of the MR.	Review-1: Ok Closed (The relevant tools have been included in the Section A.3 of the MR).
CAR-7 Please include the mentioned change for three	B.2.1.1	Necessary explanation has been provided in the section	Review-1: Ok Closed (Section B.2.4 of the MR has

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
indicators regarding the soil condition parameter in the Section B.2.4 of the MR.		B.2.4 of the MR.	been revised accordingly).
CAR-8 Please include all data and parameters fixed ex ante in line with the registered PDD.	D.1.1	All data and parameters fixed ex ante have been included in the MR. <u>Response to Review-1:</u> All data and parameters fixed ex ante in line with the registered PDD are now added under section D.1. <u>Response to Review-2:</u> All relevant SDGs for the fixed ex ante parameters in the Section D.1 are now added.	Review-1: Please include all data and parameters fixed ex ante in line with the registered PDD. Review-2: Please include all relevant SDGs for the fixed ex ante parameters in the Section D.1 of the MR. Review-3: Ok Closed (All relevant SDGs including the relevant indicators for the fixed ex ante parameters have been included in the Section D.1 of the MR).
CAR-9 a) Please include the name of relevant SDG indicator for EGfacility,y parameter in the Section D.2 of the MR. b) Please correct the primary and cross check source of EGfacility,y parameter in the Section D.2 of the MR. c) Please include the unit of EGfacility,y parameter in line with the registered PDD. d) Please include the meter change details in the Section D.2 of the MR along with the meter change protocols. e) Please include the latest meter test dates in the Section D.2 of the MR. f) Please correct the monitoring frequency of EGfacility,y parameter in line with the registered	D.2.1	a) Name of relevant SDG indicator for EGfacility,y parameter has been included in the Section D.2 of the MR. b) Primary and cross check source of EGfacility,y parameter has been corrected in the Section D.2 of the MR. c) Unit of EGfacility,y parameter has been added in line with the registered PDD. d) Meter change details have been added in the section D.2 of the MR along with the meter change protocols. e) Latest meter test dates for both meters have been added in the section D.2 of the MR. Related document is provided now. f) Monitoring frequency of EGfacility,y parameter is now corrected in the section D.2 of the MR.	Review-1: a) Ok Closed (The name of relevant SDG indicator has been included). b) Ok Closed (Section D.2 of the MR has been revised accordingly). c) Ok Closed (The unit of EGfacility,y parameter has been revised accordingly). d) Please include the meter change details in the Section D.2 of the MR along with the meter change protocols since the observed meter serial numbers during the site visit are different than the stated ones. e) Ok Closed (Latest meter test date has been included in the Section D.2 of the

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
PDD. g) Please delete the reference to another project (Ziyaret RES). h) Please include QA/QC procedures relevant to this project in line with the registered PDD and previous monitoring period. i) Please correct the cooling water discharge prevented parameter calculation in the ER calculation Excel spreadsheet considering the monitoring period. j) Please provide domestic waste transfer and discharge records or the signed and sealed declaration about the proper domestic waste transfer and discharge process. k) Please include the details about the other pollutants (noise) parameter in the Section D.2 of the MR. l) Please include the details about the biodiversity (impact on bird migration routes) parameter in the Section D.2 of the MR. m) Please correct the list of local employees in line with the provided social security records. n) Please include the details about the livelihood of the poor parameter in the Section D.2 of the MR. o) Please include the details about the livestock feeding parameter in the Section D.2 of the MR. p) Please include the details about the quantitative employment and income generation parameter in the Section D.2 of the MR. q) Please include the details about the balance of payments and investment parameter in the Section D.2 of the MR.		g) This reference has been deleted. h) QA/QC procedures have been included to this project. i) Waste water discharge prevented parameter calculation has been corrected in the ER calculation Excel spreadsheet., j) Domestic waste water transfer and discharge records have been now provided. k) Details about the noise parameter have been provided in the section D.2 of the MR. l) Details about the biodiversity parameter have been provided in the section D.2 of the MR. m) List of local employees has been corrected in line with the provided social security records in the Excel spreadsheet and MR. n) Details about the livelihood of the poor parameter have been provided in the section D.2 of the MR. o) Details about the livestock feeding parameter has been provided in the section D.2 of the MR p) Details about the quantitative employment and income generation parameter has been included in the Section D.2 of the MR. q) Details about the balance of payments and investment parameter has been added in the Section D.2 of the MR. r) The calculation for the balance of payments and investment parameter has been corrected in the ER calculation Excel spreadsheet.	MR). f) Ok Closed (The monitoring frequency of EGfacility,y parameter has been revised accordingly). g) Ok Closed (Section D.2 of the MR has been revised accordingly). h) Ok Closed (QA/QC procedures has been included and Section D.2 of the MR has been revised accordingly). i) Ok Closed (The calculation has been revised accordingly). j) Please provide domestic waste transfer and disposal records or the signed and sealed declaration about the proper domestic waste transfer and disposal process. k) Ok Closed (The noise parameter has been included in the MR and there hasn't been any complaint by the interviewed local stakeholders during the verification site visit). l) Ok Closed (The biodiversity parameter has been included in the MR and the ornithology report dated as 2017 has been provided and the significant impact on the bird life due to the project activity hasn't been expected in line with the provided report prepared by the relevant experts. Besides that, there is contrast painting on the turbine blades as observed during the verification site visit and there hadn't

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
r) Please correct the calculation for the balance of payments and investment parameter in the ER calculation Excel spreadsheet considering the monitoring period. s) Please revise the links for the balance of payments and investment parameter in the ER calculation Excel spreadsheet since they aren't accessible. t) Please provide the following records: -The noise assessment report, if any, -The document about the contact details of the PP relevant staff in case of any complaint by Elmalı village -The donation records to the surrounding villages.		s) Links for the balance of payments and investment parameter have been revised in the ER calculation Excel spreadsheet. t) - There has not been any noise measurement report. There is an opinion letter indicating that the project is not within the scope of "Environmental permit license regulation" and "environmental permit on noise". Related document has been now. - The Mukhtars of the villages have been contacted and they receive contact info of Çanres Executive's and previously prepared logbook in which local people can indicate their complaints. The related notice of delivery documents is now provided. - There have not been any donation records to the surrounding villages in this monitoring period. <u>Response to Review-1:</u> d) Meter change process is now detailed under Section D.2 and their specifications are now updated. Meter change protocol is now provided to DOE. j) Signed and sealed declaration about the proper domestic waste transfer and disposal process is now provided to DOE. m & p) Total number of employees in the Section D.2 of the MR is now corrected as 15. q, r & s) – Natural gas unit price is taken from TUIK data. Relevant explanation and reference is now given in ER excel file. - Conversion value between TL and USD is now updated and relevant reference is now given in ER excel file. Explanation is also on the ER excel file.	been any complaint on this issue by the interviewed local stakeholders). m) p) Please correct the total number of employees in the Section D.2 of the MR. n) Ok Closed (The livelihood of the poor parameter has been included in the MR and there hadn't been any complaint regarding the land acquisition parameter by the interviewed local stakeholders). o) Ok Closed (The livestock feeding parameter has been included in the MR and there hadn't been any complaint regarding the livestock feeding parameter by the interviewed local stakeholders). q) r) s) The balance of payments and investment parameter has been included in the MR but please clarify the following: -How the natural gas unit price has been derived in the Excel spreadsheet. -How is 1.29 conversion value is calculated for the exchange rate as USD/TL. -Why the referred years are different in Excel spreadsheet, i.e. 2008 and 2012. t) Ok Closed (- Since there hadn't been any complaint by the interviewed local stakeholders during the verification site visit, this is deemed as acceptable. - The signed letter by Elmalı Village

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
		- There was a typo and now all years are corrected as 2008. All values about balance of payments are now revised both in MR and the ER excel file. <u>Response to Review-2:</u> d) Meter details, before and after the meter change date, are now given under Section D.2. q, r & s) For natural gas price, average of six values in 2008 is taken to have a representative value. Moreover, for the exchange rate, exchange rate on 02.06.2008 is taken since it is the middle of the year, to have a representative value.	Mukhtar (Village Head) dated as 13/11/2019 has been provided. - There hasn't been any donation to the local stakeholders during the monitoring period in line with the information by PP). Review-2: d) Please include meter details before the meter change date considering the whole monitoring period. j) Ok Closed (The signed letter about the collection of domestic waste by the relevant Municipality dated as 19/06/2015 has been provided). m) p) Ok Closed (The total number of employees have been corrected in the Section D.2 of the MR in line with the provided evidences). q) r) s) – Please include natural gas unit price and exchange rate considering the whole monitoring period. Review-3: d) Ok Closed (The meters details, before and after the meter change date, have been included in the Section D.2 of the MR). q) r) s) Ok Closed (The balance of payments and investment parameter calculation has been revised).
CAR-10 a) Please clarify why EPIAS values aren't included as the main source in the Excel spreadsheet calculation since they are utilized for the invoicing.	E.1.1	a) Calculations have been now corrected considering the EPIAS values in the Excel spreadsheet. b) Related calculations has been now included in the section E.1 of the MR.	Review-1: a) Ok Closed (The calculation has been revised and found to be correct). b) Please include the calculation baseline

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
b) Please include the calculation baseline value or estimation of baseline situation of each SDG outcome in the Section E.1 of the MR.		<u>Response to Review-1:</u> The calculation baseline value or estimation of baseline situation of SDG-7 and SDG-8 outcome are now added under Section E.1. <u>Response to Review-2:</u> Units and exact numbers are corrected for all SDGs listed under Section E.1.	value or estimation of baseline situation of SDG-7 and SDG-8 outcome in the Section E.1 of the MR. Review-2: Please include units and exact numbers (e.g. SDG-7) for all SDGs in the Section E.1 of the MR. Review-3: Ok Closed (The units and exact numbers for all SDGs have been included in the Section E.1 of the MR).
CAR-11 Please include the calculation project value or estimation of project situation of each SDG outcome in the Section E.2 of the MR.	E.2.1	Related calculations has been now included in the section E.2 of the MR.	Review-1: Ok Closed (The calculation project value or estimation of project situation of each SDG outcome has been included in the Section E.2 of the MR).
CAR-12 Please include the calculation of net benefits as difference of baseline and project values or direct calculation for each SDG outcome in the Section E.3 of the MR.	E.3.1	The calculation of net benefits as difference of baseline and project values or direct calculation for each SDG outcome has been now provided in the Section E.3 of the MR.	Review-1: Ok Closed (The calculation of net benefits as difference of baseline and project values or direct calculation for each SDG outcome has been included in the Section E.3 of the MR).
CAR-13 a) Please include all relevant indicators associated with the relevant SDG in the Section E.4 of the MR. b) The baseline and project estimates and net benefit of all SDG indicators haven't been provided fully and correctly.	E.4.1	a) All relevant indicators associated with the relevant SDG have been added in the Section E.4 of the MR. b) Baseline and project estimates and net benefits of all SDG indicators have been provided in the section E.4 of the MR.	Review-1: a) b) Please correct the relevant values of SDG-6, SDG-7 and SDG-8 indicators in the Section E.4 of the MR. Review-2: Please correct the values for SDG-7 and SDG-13 in the Section E.4 of the MR

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
		<u>Response to Review-1:</u> a & b) Values of SDG-6, SDG-7 and SDG-8 indicators in the Section E.4 of the MR are now corrected. Explanations are now added as footnotes. <u>Response to Review-2:</u> SDG 7 and SDG 13 under Section E.4 are now revised considering the mitigation effect and positive contribution approach.	considering the mitigation effect and positive contribution approach. Review-3: Ok Closed (Section E.4 of the MR has been revised considering the mitigation effect and positive contribution approach).
CAR-14 Please include the comparison of actual value of outcomes with estimates for all SDG indicators in the Section E.5 of the MR in line with the transition review.	E.5.1	Comparison of actual value of outcomes with estimates for all SDG indicators have been now included in the Section E.5 of the MR.	Review-1: Ok Closed (The Section E.5 of the MR has been revised accordingly).
CAR-15 a) Please include the remarks on difference from estimated value for all SDG indicators. b) Please provide the relevant reference document (e.g. feasibility report) if the increase in terms of expected electricity generation is within the acceptable range. c) Please include the difference between the estimated and actual ER value and that difference for other SDG indicators in the Excel spreadsheet calculation.	E.6.1	a) Remarks on difference from estimated value for all SDG indicators have been added in the section of the MR. b) The difference between estimated and actual values is observed due to changing wind patterns of the project location. When this project is registered to Gold Standard, estimated electricity generation is calculated by relevant analysis. However, wind potential may be misjudged and might have changed after this analysis. Consequently, actual electricity generation is found to be more than the electricity generation. When these values are compared, achieved actual values are acceptable. Because the difference between estimated and actual values is lower than in 15% range calculated in the registered PDD. Because of these reasons, there is no need to provide any relevant reference document other than the registered PDD. c) Difference between the estimated and actual ER	Review-1: a) c) Please correct the comparison calculation (by % year column) of all SDG indicators in the Excel spreadsheet and MR, where required. b) Ok Closed (The achieved emission reduction is slightly higher than the expected amount and difference is in the acceptable range considering fluctuations in wind and the high uncertainty for wind speed estimation). Review-2: a) c) Ok Closed (The comparison calculation has been corrected).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
		value and that difference for other SDG indicators has been calculated in the Excel spreadsheet. <u>Response to Review-1:</u> a & c) Comparison calculations in ER excel and MR are now corrected.	
CAR-16 Please include the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions in the Section F.1 of the MR.	F.1	No negative feedback regarding the implementation of Şadılı WPP was taken. In order to record potential future feedbacks/ suggestion from the local, a logbook has been shared with the Mukhtar.	Review-1: Ok Closed (Section F.1 of the MR has been revised accordingly).
CL-1 These have been indicated ad SDG 6,7,8 and 13 but please provide the final version of the transition review and please correct accordingly, if required.	1.12	These SDG 6,7,8,13 parameters have also been indicated final version of transition review. <u>Response to Review-1:</u> The final version of the transition review document and the email by Gold Standard are now provided to DOE.	Review-1: Please provide the final version of the transition review document and the email by Gold Standard. Review-2: Ok Closed (The final version of the transition review document has been provided and there hasn't been any FARs issued in line with the provided document).
CL-2 The location of the project activity, including town, city and country information has been provided in the Section A.2 of the MR but please provide the reference evidence document for the turbine coordinates.	A.2.1	Related document is now provided.	Review-1: Ok Closed (The reference document has been provided).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Participants' Response	Verification Team Conclusion
CL-3 Please provide the issuance review final document for the previous monitoring period.	F.2	Issuance review final document is now provided.	Review-1: Ok Closed (The issuance review final document for the previous monitoring period has been provided and there hasn't been any FAR raised in line with this document).
CL-4 Please clarify in the Section F.3 of the MR if any legal contest or dispute that has arisen with the project during the monitoring period.	F.3	No legal contest or dispute of Şadıllı WPP was arisen during the monitoring period.	Review-1: Ok Closed (Section F.3 of the MR has been revised accordingly).