

TEMPLATE

MONITORING REPORT

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VERSION **v. 1.1**

RELATED SUPPORT - **TEMPLATE GUIDE Monitoring Report v. 1.1**

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KEY PROJECT INFORMATION

Key Project Information

GS ID (s) of Project (s)	2499
Title of the project (s) covered by monitoring report	Gansu Jinchang Magang and Huangmaopo Bundled Wind Power Project
Version number of the PDD/VPA-DD (s) applicable to this monitoring report	05
Version number of the monitoring report	04
Completion date of the monitoring report	07/03/2023
Date of project design certification	06/06/2014
Date of Last Annual Report	N/A
Monitoring period number	5 th
Duration of this monitoring period	30/11/2019 to 10/01/2021 (Both days included)
Project Representative	Climate Bridge (Shanghai) Ltd.
Host Country	P. R. China
Activity Requirements applied	☐ Community Services Activities ☒ Renewable Energy Activities ☐ Land Use and Forestry Activities/Risks & Capacities ☐ N/A
Methodology (ies) applied and version number	ACM0002 "Consolidated baseline methodology for grid connected electricity generation from renewable sources" (version 13.0.0)
Product Requirements applied	☒ GHG Emissions Reduction & Sequestration ☐ Renewable Energy Label ☐ N/A

Table 1 - Sustainable Development Contributions Achieved

Sustainable Development Goals Targeted	SDG Impact	Amount Achieved	Units/ Products
13 Climate Action (mandatory)	Emissions Reductions	144,100	VERs
7 Ensure access to MWh affordable, reliable, sustainable MWh of renewable and modern energy generated for all (Affordable and Clean Energy)		168,187.561	MWh
8 Promote inclusive and sustainable economic growth, employment and decent work for all (Decent Work and Economic Growth)	Number of jobs Created	40	/
	Number of trainings	4	/
	Average salary	14,762	CNY/month

Table 2 – Product Vintages

		Amount Achieved
Start Dates	End Dates	VERs
30/11/2019	31/12/2019	13,043
01/01/2020	31/12/2020	125,860
01/01/2021	10/01/2021	5,197

SECTION A. DESCRIPTION OF PROJECT

A.1. General description of project

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Gansu Jinchang Magang and Huangmaopo Bundled Wind Power Project (hereafter referred to as the Project) is sited in Jinchang City, Gansu Province, P. R. of China, invested and operated by Three Gorges New Energy Jinchang Wind Power Co., Ltd. The bundled project consists of two projects as follows:

Jinchuan Magang 49.5MW Wind Power Project (hereafter referred to as Magang project) is sited on north of Jinchuan district, Jinchang City. The purpose of Magang project is to install 33 sets of 1.5MW wind turbine-generators to generate clean and renewable electricity with zero emissions. The total installed capacity of the Magang project is 49.5MW. It is estimated that the quantity of net electricity generation supplied by Magang project is approximately 102,868.70MWh per year under full operation. Magang project activity will achieve average greenhouse gas (GHG) emission reductions of 88,137 tCO₂e annually.

Yongchang Huangmaopo 49.5MW Wind Power Project (hereafter referred to as Huangmaopo project) is sited in Yongchang County, Jinchang City. The purpose of Huangmaopo project is to install 24 sets of 2MW wind turbine-generators and 1 set of 1.5MW wind turbine-generators to generate clean and renewable electricity with zero emissions. The total installed capacity of Huangmaopo project is 49.5MW. It is estimated that the quantity of net electricity generation supplied by Huangmaopo project is approximately 101,381.60MWh per year under full operation. Huangmaopo project activity will achieve average greenhouse gas (GHG) emission reductions of 86,863tCO₂e annually.

The total installed capacity of the bundled project is 99MW, and annual net power generation amounts to 204,250.3WWh. Prior to the implementation of the bundled project activity, the electricity is supplied by the operation of grid-connected power plants and by the addition of new generation sources within the Northwest China Power Grid (NWPG), which is the same as baseline scenario. the bundled project activity is a renewable energy project and will achieve greenhouse gas (GHG) emission reductions by displacing power generation from those fossil fuel-fired power plants connected to the NWPG under the baseline scenario. In the first crediting period, the emission

reductions are 175,000tCO₂e/year and totally 1,225,000tCO₂e by displacing power generation from those fossil fuel-fired power plants connected to the NWPG under the baseline scenario.

Key events for the bundled Project are as below:

The start date for Magang project was 24/05/2013.

The start date for Huangmaopo project was 30/04/2013.

Commissioning start date for Magang project (the first wind generator began to operate): 11/01/2014

Commissioning start date for Huangmaopo project (the first wind generator began to operate): 11/01/2014

Continued operation periods: 20 years

During this monitoring period (30/11/2019-10/01/2021, including both days), the net electricity supplied to the grid of Magang project and Huangmaopo project is 100,218.604 MWh and 67,968.957 MWh, respectively, the total net electricity supplied to the grid of the bundled project is 168,187.561MWh. The emission reductions of Magang project and Huangmaopo project is 85,866 tCO₂e and 58,234 tCO₂e, respectively, the total emission reductions in this monitoring period (30/11/2019-10/01/2021, including both days) are 144,100 tCO₂e.

The monitoring activities were conducted in accordance with the monitoring plan in the registered GS-PDD and the registered GS passport. During the monitoring period, no events might impact the sustainability.

The project was only registered under GS program, and the GS VERs achieved during this monitoring period has not and will not seek issuance under any other GHG program.

A.2. Location of project

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The bundled project is sited in Jinchang City, Gansu Province, P. R. of China, and the geographical coordinates of the bundled project are as follows.

The geographical coordinates of the bundled project

Project	East Longitude	North Latitude
Magang Project	102°13'04.74" ~102°15'36.93"	38°44'48.19" ~38°47'48.67"
Huangmaopo Project	101°33'45" ~101°38'41"	38°23'04" ~38°25'05"

Figure A-1 shows the location of the Project.



A.3. Reference of applied methodology

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The following methodology and tool are applied by the project:

1. ACM0002 "Consolidated baseline methodology for grid connected electricity generation from renewable sources" (version 13.0.0)
2. "Tool to calculate the emission factor for an electricity system" (Version 03.0.0).

More information on the methodology and tools listed above is available at the following website:

<http://cdm.unfccc.int/methodologies/SSCmethodologies/approved>

Figure A-1 Geographical locations of the project

A.4. Crediting period of project

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The start date of the first crediting period of the project is defined as 11/01/2014. The chosen renewable crediting period of the project is 7 years*3. The first crediting period is from 11/01/2014 to 10/01/2021, and the length of the first crediting period is 7 years.

SECTION B. IMPLEMENTATION OF PROJECT

B.1. Description of implemented project

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The total installed capacity of the bundled project is 99MW. The estimated annual equivalent operating hours of Magang project are 2,078h and the estimated load factor is 0.2372, and the estimated annual equivalent operating hours of Huangmaopo project are 2,048h and the estimated load factor is 0.2338. The electricity generated will be transferred to Northwest China Power Grid (NWP G). The technical process of the Project can be illustrated by below Figure B-1.

The Magang project construction was commenced on 24/05/2013, and the Huangmaopo project construction was commenced on 30/04/2013. Magang project and Huangmaopo project both started operation on 11/01/2014. The expected operational lifetime of project activity is 20 years (not including construction period). Major technical parameters of the key equipment employed by the bundled project are illustrated in Table B-1.

During the monitoring period, the bundled Project was in continuous operation. No equipment was exchanged or overhauled. No events occurred that affected the applicability of the methodology. The bundled Project owner implements and operates the Project as per the registered GS-PDD and GS passport.

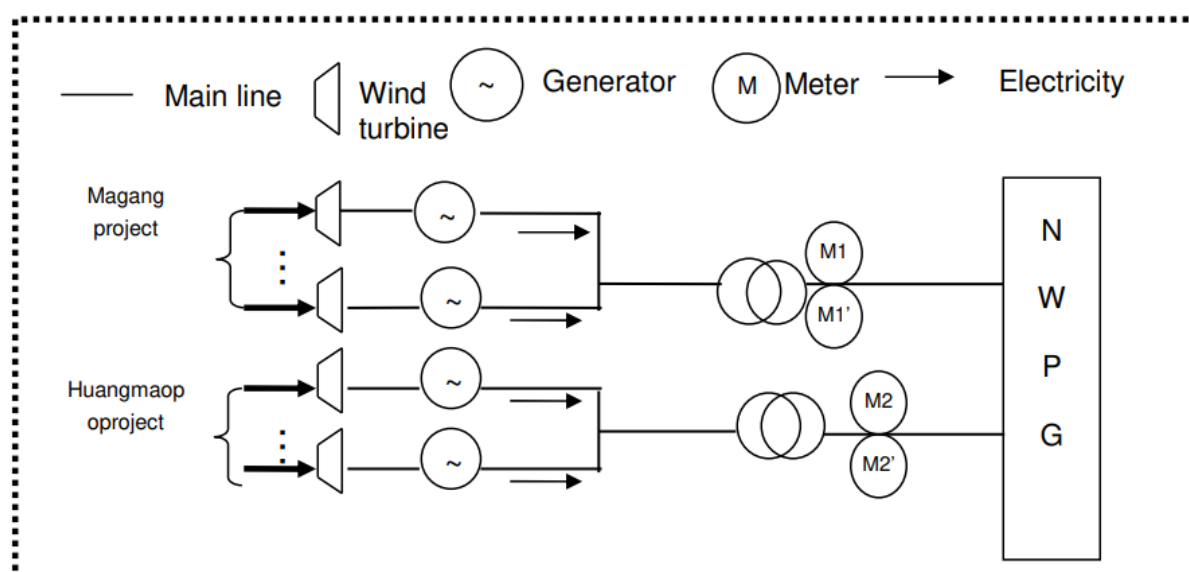


Figure B-1. The diagram of the technical process of the bundled project

Table B-1. Major technical parameters of the key equipment of the bundled project

Item		Unit	Magang Project		Huangmaopo Project	
Wind Turbine	Type		GW93/1500	EN93/1.5	W2000CH	W1500CH
	Number		22	11	24	1
	Rated Power	kW	1500	1500	2000	1500
	Lifetime	year	20	20	20	20
	Cut In Wind speed	m/s	2.5	3	3.0	3.0
	Cut Out Wind Speed	m/s	19	20	20	20
	Rated Wind Speed	m/s	9.5	9.5	10.2	10.2
	Survival Wind Speed	m/s	49	52.5	52.5	52.5
Generator	Rated Power	kW	1580	1560	2100	1600
	Rated Voltage	V	720	690	690	690

B.1.1 Forward Action Requests

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N/A

B.2. Post-Design Certification changes

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B.2.1. Temporary deviations from the approved Monitoring & Reporting Plan, methodology or standardized baseline

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No temporary deviations from registered monitoring plan or applied methodology.

B.2.2. Corrections

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No corrections.

B.2.3. Changes to start date of crediting period

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No changes to start date of crediting period.

B.2.4. Permanent changes from the Design Certified monitoring plan, applied methodology or applied standardized baseline

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No permanent changes from the Design Certified monitoring plan, applied methodology or applied standardized baseline

B.2.5. Changes to project design of approved project

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Not applicable.

SECTION C. DESCRIPTION OF MONITORING SYSTEM APPLIED BY THE PROJECT

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Since the baseline emission factor of the bundled project is determined ex ante, the electricity delivered by the bundled project to the NWPG, and the electricity imported from NWPG by the bundled project are defined as the key data to be monitored. The monitoring plan is drafted to focus on monitoring the net electricity generation by the bundled project.

Management Structure of the Monitoring Plan

For details regarding the management structure of the monitoring plan, please refer to Figure C-1.

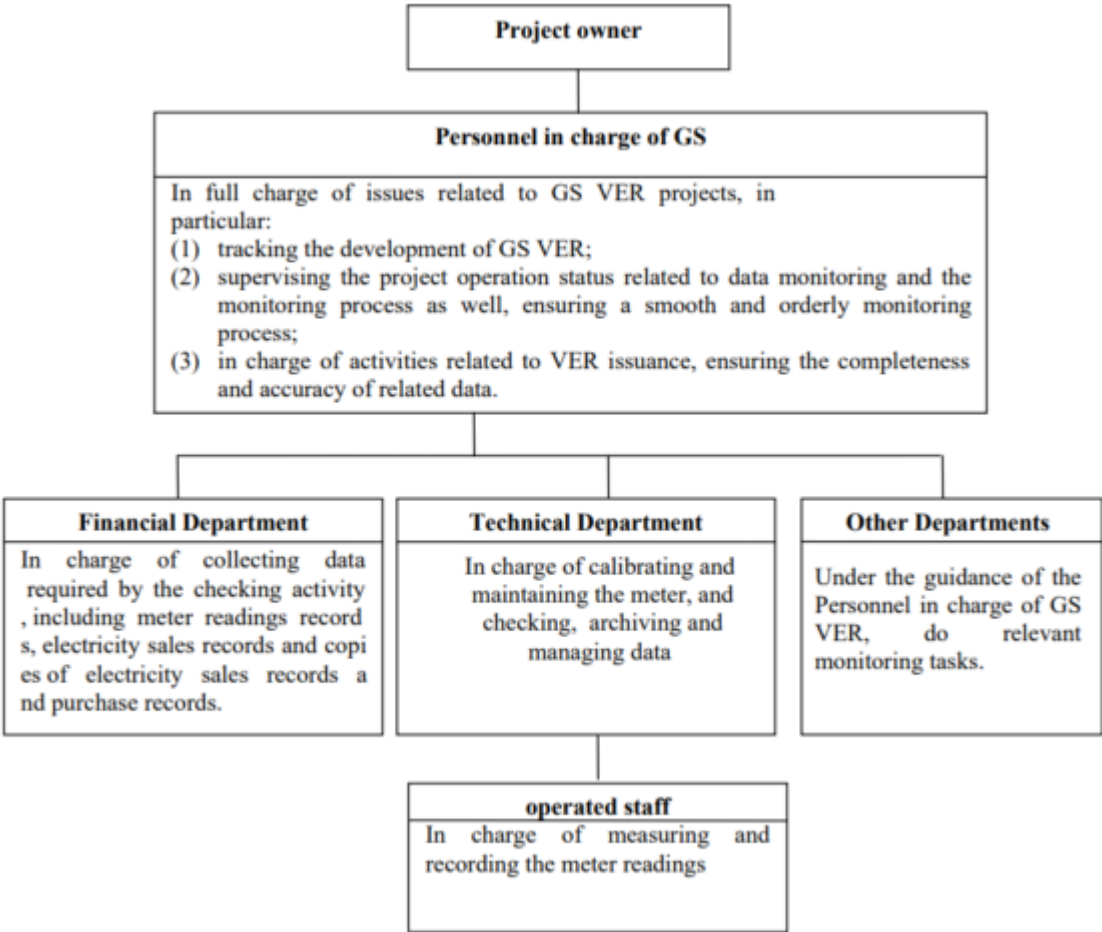


Figure C-1. Operational and management structure

Monitoring Measures

The electricity produced by Magang project was sent to the 35kV/110kV Substation, and two bi-directional meters (main gateway meter M1 and back-up gateway meter M1') with 0.2S of accuracy were installed at the outlet of Substation.

The electricity produced by Huangmaopo project was sent to the 35kV/110kV Substation, and two bi-directional meters (main gateway meter M2 and back-up gateway meter M2') with 0.2S accuracy were installed at the outlet of the Substation.

The details regarding the electricity transmission and meter installation are shown in Figure C-2 below. The net electricity supply of the bundled project activity to the grid is checked by Electricity Transaction Notes (ETN)

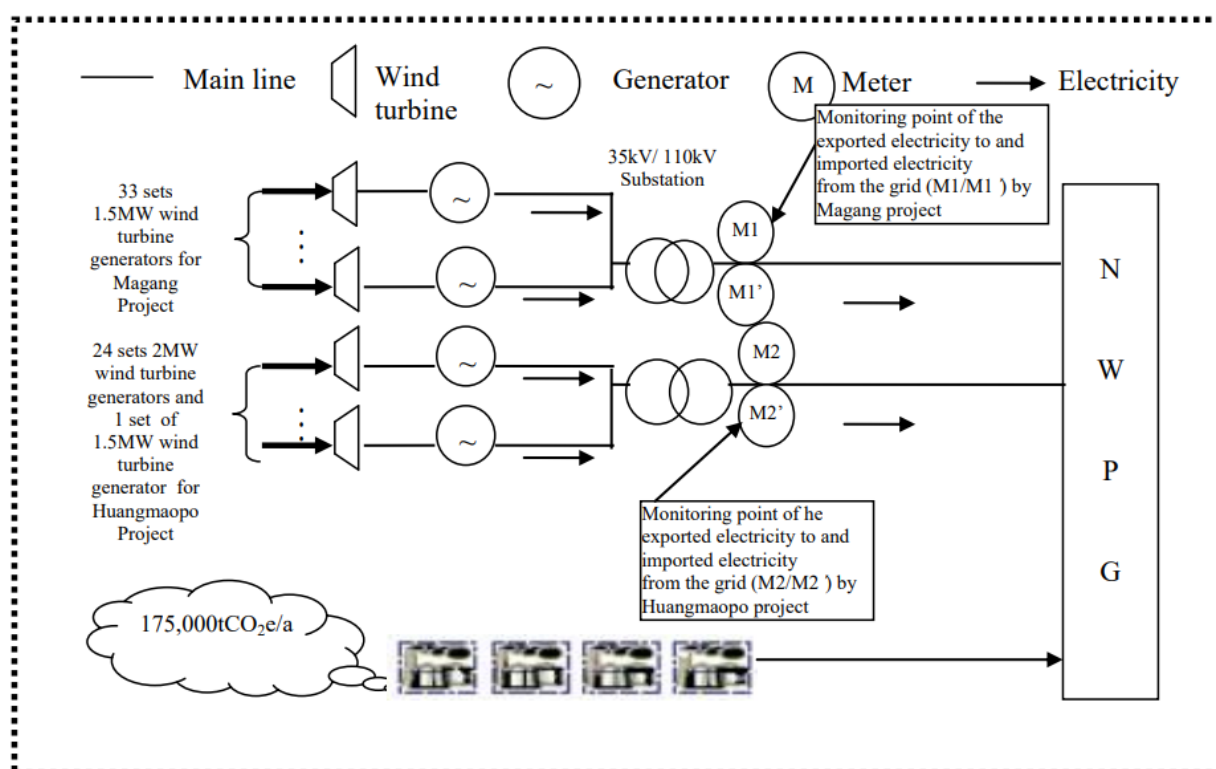


Figure C-2. Diagram of electricity transmission and meter installation

Installation of monitoring devices

The electricity meters of the bundled project were installed according to the Technical Administrative Code of Electric Energy Metering (DL/T 448). Before the operation of the bundled project, the project owner and the local grid company have checked and accepted those electricity meters as per the Technical Administrative Code of Electric Energy Metering.

Calibration of Meters & Metering

The regular calibration and on-site verification should be implemented as per the Technical Administrative Code of Electric Energy Metering (DL/T 448) to ensure the accuracy of electricity meters. Electricity meters should be calibrated every year. After calibration, the electricity meters must be sealed. When the measurement error of electricity meter is larger than the permitted error or the electricity meter must be repaired because of a malfunction, the electricity will be determined as per the Power Purchase Agreement signed between the project owner and the local grid company. For calibration entity, it shall be conducted by a qualified metrical third-party organization co-authorized by both the project owner and the grid company.

Quality Assurance and Quality Control

The quality assurance and quality control procedures for recording, maintaining and archiving data shall be enhanced in line with the needs for verification of the emission reductions on an annual basis according to this PDD. All calibration records and all metering records will be stored by the bundled project owner for DOE verification.

Data Management System

Specific staff was appointed by the bundled project owner to take on the overall responsibility for monitoring greenhouse gas emission reductions and keeping all the data collected as part of monitoring. Data shall be archived electronically and kept at least for two years after the end of the last crediting period, or the last issuance of GS-VERs, whichever occurs later.

SECTION D. DATA AND PARAMETERS

D.1. Data and parameters fixed ex ante or at renewal of crediting period

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SDG 13

The baseline grid emission factor $EF_{grid,CM,y}$ is calculated and fixed ex ante based on the relevant basis parameters in registered PDD which are not described in detail here. With consideration of the fact of the Project, data and parameters that are available at validation are summarized in below table.

Data/parameter:	$EF_{grid,CM,y}$
Unit	tCO ₂ e/MWh
Description	Combined Margin CO ₂ emission factor in year y

Source of data	Registered GS-PDD
Value(s) applied	0.8568
Choice of data or measurement methods and procedures	Based on the requirements of "Tool to calculate the mission factor for an electricity system" (Version 03.0.0)
Purpose of data	Calculation of baseline scenario
Additional comments	Calculated ex ante and fixed for the first crediting period

D.2 Data and parameters monitored

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For bundled project

SDG13

Data / Parameter	ER_y			
Unit	tCO ₂ /yr			
Description	Emission reduction in year y			
Source of data	Calculated			
Value(s) applied	Period	The Bundled Project	Magang	Huangmaopo
	30/11/2019~31/12/2019	13,043	7,733	5,310
	01/01/2020~31/12/2020	125,860	75,213	50,647
	01/01/2021~10/01/2021	5,197	2,920	2,277
	Sum	144,100	85,866	58,234
Measurement methods and procedures	The ex-post emission reduction is calculated according to the registered PDD description.			
Monitoring frequency	Each verification			
QA/QC procedures	/			
Purpose of data	SDG13			
Additional comment	/			

For Magang Project

SDG 7&13

Data / Parameter	EG _{facility,Magang,y}																							
Unit	MWh																							
Description	Quantity of net electricity supply of Magang project to the grid in year y.																							
Source of data	Meter reading record.pdf																							
Value(s) applied	<table><tr><td>Period</td><td>Value</td></tr><tr><td>30/11/2019~31/12/2019</td><td>9,025.890</td></tr><tr><td>01/01/2020~31/12/2020</td><td>87,784.314</td></tr><tr><td>01/01/2021~10/01/2021</td><td>3,408.400</td></tr><tr><td>Total</td><td>100,218.604</td></tr></table>			Period	Value	30/11/2019~31/12/2019	9,025.890	01/01/2020~31/12/2020	87,784.314	01/01/2021~10/01/2021	3,408.400	Total	100,218.604											
Period	Value																							
30/11/2019~31/12/2019	9,025.890																							
01/01/2020~31/12/2020	87,784.314																							
01/01/2021~10/01/2021	3,408.400																							
Total	100,218.604																							
Measurement methods and procedures	Directly measured by electricity meters M1/M1’ at the outlet of 35kV/110kV Substation of the Magang Project. The readings were read and recorded by designated personnel of the grid company and the project owner at 24:00 of the last day of every month, and the grid company issued Electricity Transaction Notes (ETNs) to the project owner accordingly. The following parameters were measured: (i) The quantity of the grid electricity export; and (ii) The quantity of the grid electricity import. The electricity meters accuracy is 0.2s.																							
Monitoring frequency	Continuous measurement and at least monthly recording																							
QA/QC procedures	Cross check measurement results with ETNs. The electricity meters are calibrated as stated in below table. <table><tr><td>Meter</td><td>M1</td><td>M1’</td></tr><tr><td>Function</td><td>Main meter</td><td>Backup meter</td></tr><tr><td>Model</td><td>SL7000</td><td>SL7000</td></tr><tr><td>Serial Number</td><td>67009036</td><td>67009039</td></tr><tr><td>Accuracy</td><td>0.2S</td><td>0.2S</td></tr><tr><td>Calibration</td><td>10/11/2019 08/11/2020</td><td>10/11/2019 08/11/2020</td></tr><tr><td>Validity</td><td>09/11/2020 07/11/2021</td><td>09/11/2020 07/11/2021</td></tr></table> The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period. Meters were calibrated regularly.			Meter	M1	M1’	Function	Main meter	Backup meter	Model	SL7000	SL7000	Serial Number	67009036	67009039	Accuracy	0.2S	0.2S	Calibration	10/11/2019 08/11/2020	10/11/2019 08/11/2020	Validity	09/11/2020 07/11/2021	09/11/2020 07/11/2021
Meter	M1	M1’																						
Function	Main meter	Backup meter																						
Model	SL7000	SL7000																						
Serial Number	67009036	67009039																						
Accuracy	0.2S	0.2S																						
Calibration	10/11/2019 08/11/2020	10/11/2019 08/11/2020																						
Validity	09/11/2020 07/11/2021	09/11/2020 07/11/2021																						
Purpose of data	Calculation of baseline emissions (SDG13), SDG7																							
Additional comment	/																							

SDG 8

Data / Parameter	Quality of employment
Unit	/
Description	The project organize training for the staff on the technology and the monitoring of the plant operation, and the emergency and safety procedures, etc. The project also provides a safe and healthy working condition for employees.
Source of data	The training records_Magang.pdf&Photos of working condition_Magang.pdf
Value(s) applied	The number of trainings: 2
Measurement methods and procedures	Record each training when it happens for each monitoring period. Check the working condition and take photos during each monitoring period
Monitoring frequency	Each monitoring period
QA/QC procedures	The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period.
Purpose of data	SDG8, safeguarding principle 6.1
Additional comment	/

Data / Parameter	Quantitative employment and income generation
Unit	Quantitative employment: / Income generation: CNY/month
Description	Number of jobs created in the operations of the project and their salary levels.
Source of data	HR records_Magang.pdf

Value(s) applied	Number of jobs provided: 20 Monthly average salary: 14,762CNY, above the local monthly average salary of 7,535CNY in Power Industry in Gansu Province
Measurement methods and procedures	Check HR records or report
Monitoring frequency	Monthly
QA/QC procedures	The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period.
Purpose of data	SDG8, safeguarding principle 6.1
Additional comment	/

For Huangmaopo Project

SDG 7&13

Data / Parameter	EGfacility,Huangmaopo,y	
Unit	MWh	
Description	Quantity of net electricity supply of Huangmaopo project to the grid in year y.	
Source of data	Meter reading record.pdf	
Value(s) applied		
	Period	Value
	30/11/2019~31/12/2019	6,198.367
	01/01/2020~31/12/2020	59,112.510
	01/01/2021~10/01/2021	2,658.080
	Total	67,968.957
Measurement methods and procedures	Directly measured by electricity meters M2/M2' at the outlet of 35kV/110kV Substation of the Huangmaopo Project. The readings were read and recorded by designated personnel	

	of the grid company and the project owner at 24:00 of the last day of every month, and the grid company issued Electricity Transaction Notes (ETNs) to the project owner accordingly. The following parameters were measured: (i) The quantity of the grid electricity export; and (ii) The quantity of the grid electricity import. The electricity meters accuracy is 0.2s.																					
Monitoring frequency	Continuous measurement and at least monthly recording																					
QA/QC procedures	Cross check measurement results with ETNs. The electricity meters are calibrated as stated in below table. <table border="1"> <thead> <tr> <th>Meter</th> <th>M2</th> <th>M2'</th> </tr> </thead> <tbody> <tr> <td>Function</td> <td>Main meter</td> <td>Backup meter</td> </tr> <tr> <td>Model</td> <td>SL7000</td> <td>SL7000</td> </tr> <tr> <td>Serial Number</td> <td>67008961</td> <td>67008962</td> </tr> <tr> <td>Accuracy</td> <td>0.2S</td> <td>0.2S</td> </tr> <tr> <td>Calibration</td> <td>09/11/2019 07/11/2020</td> <td>09/11/2019 07/11/2020</td> </tr> <tr> <td>Validity</td> <td>08/11/2020 06/11/2021</td> <td>08/11/2020 06/11/2021</td> </tr> </tbody> </table> The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period. Meters were calibrated regularly.	Meter	M2	M2'	Function	Main meter	Backup meter	Model	SL7000	SL7000	Serial Number	67008961	67008962	Accuracy	0.2S	0.2S	Calibration	09/11/2019 07/11/2020	09/11/2019 07/11/2020	Validity	08/11/2020 06/11/2021	08/11/2020 06/11/2021
Meter	M2	M2'																				
Function	Main meter	Backup meter																				
Model	SL7000	SL7000																				
Serial Number	67008961	67008962																				
Accuracy	0.2S	0.2S																				
Calibration	09/11/2019 07/11/2020	09/11/2019 07/11/2020																				
Validity	08/11/2020 06/11/2021	08/11/2020 06/11/2021																				
Purpose of data	Calculation of baseline emissions (SDG13), SDG7																					
Additional comment	/																					

SDG 8

Data / Parameter	Quality of employment
Unit	/
Description	The project organize training for the staff on the technology and the monitoring of the plant operation, and the emergency and safety procedures, etc. The project also provides a safe and healthy working condition for the employees.
Source of data	The training records_Huangmaopo.pdf & Photos of working condition_Huangmaopo.pdf

Value(s) applied	The number of trainings: 2
Measurement methods and procedures	The training records
Monitoring frequency	Each monitoring period
QA/QC procedures	The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period.
Purpose of data	SDG8, safeguarding principle 6.1
Additional comment	/

Data / Parameter	Quantitative employment and income generation
Unit	Quantitative employment: / Income generation: CNY/month
Description	Number of jobs created in the operations of the project and their salary levels.
Source of data	HR Records_Huangmaopo.pdf
Value(s) applied	Number of jobs provided: 20 Monthly average salary: 14,762CNY, above the local monthly average salary of 7,535 CNY in Power Industry in Gansu Province
Measurement methods and procedures	Check HR records or report
Monitoring frequency	Monthly
QA/QC procedures	The proportion of data to be monitored is 100% and the data will be archived and kept at least for two years after the end of the crediting period.
Purpose of data	SDG8, safeguarding principle 6.1

Additional comment

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D.3. Comparison of monitored parameters with last monitoring period

Not applicable. The project is non-Community Service Activities.

D.4. Implementation of sampling plan

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Not applicable.

SECTION E. CALCULATION OF SDG IMPACTS

E.1. Calculation of baseline value or estimation of baseline situation of each SDG Impact

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SDGs	Baseline value
SDG 7 Affordable and Clean Energy	In baseline situation, generation electricity would be from NWPG used other fossil fuel sources to generate electricity in absence of the Maguang and Huangmaopo project. The SDG 7 (Affordable and clean energy: Ensure access to affordable, reliable, sustainable and modern energy for all) cannot be achieved in baseline situation. Therefore, SDG 7 baseline value of the bundled project is zero.
SDG 8 Decent Work and Economic Growth	In baseline situation, in absence of the Maguang and Huangmaopo project, there is no good job opportunities providing health insurance, annual leaves, healthy working environment and so on to improve living conditions. And there is no basic training for local people to upgrade their skills. The SDG 8 (Decent work and economic growth: Promote sustained, inclusive and sustainable economic growth, full and productive employment and decent work for all) cannot be achieved in baseline situation. Therefore, SDG 8 baseline impact benefit of the bundled project is zero.
SDG 13 Climate Action	During the reporting period from 30/11/2019 to 10/01/2021 in this monitoring period, actual baseline emissions achieved by the project are 144,100 tCO₂. Calculations are presented in this section below.

For SDG 13, the applied methodology ACM0002 (Version 13.0.0) is applied in the project in the following steps:

Baseline Emissions

As per ACM0002, baseline emissions include only CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the bundled project activity, calculated as follows:

$$\begin{aligned}
 BE_y &= EG_{pj,y} * EF_{grid,CM,y} = EG_{facility,y} * EF_{grid,CM,y} \\
 &= (EG_{facility,Magang,y} + EG_{facility,Huangmaopo,y}) * EF_{grid,CM,y}
 \end{aligned}$$

Where:

BE_y = Baseline emissions in year y (tCO_2/yr)

$EG_{facility,y}$ = Quantity of net electricity generation supplied by the bundled project plant/unit to the grid in year y . it shall be determined as a difference between quantity of electricity supplied by the bundled project plant/unit to the grid and quantity of electricity delivered to the bundled project plant/unit from the grid in year y (MWh)

$EF_{grid,CM,y}$ = Combined margin CO_2 emission factor for grid connected power generation in year y (tCO_2/MWh)

$EG_{facility,Magang,y}$ = Quantity of net electricity supply of Magang project to the grid in year y .

$EG_{facility,Huangmaopo,y}$ = Quantity of net electricity supply of Huangmaopo project to the grid in year y .

$EF_{grid,CM}$ is $0.8568 tCO_2/MWh$, which has been calculated in the registered PDD and is fixed during the first crediting period.

In this monitoring period, $EG_{facility,Magang,y}$ is 100,218.604 MWh and the baseline emission of Magang Project is 85,866 tCO_2e , $EG_{facility,Huangmaopo,y}$ is 67,968.957 MWh and the baseline emission of Huangmaopo Project is 58,234 tCO_2e . The baseline value of SDG 13 is as calculated as follows:

Period	Magang			Huangmaopo			The bundled project	
	$EG_{facility,Magang,y}$ (MWh)	$EF_{grid,CM,y}$ (tCO_2e/MWh)	BE_y (tCO_2e)	$EG_{facility,Huangmaopo,y}$ (MWh)	$EF_{grid,CM,y}$ (tCO_2e/MWh)	BE_y (tCO_2e)	$EG_{facility,y}$ (MWh)	BE_y (tCO_2e)
	A	B	$C=A*B$	D	E	$F=D*E$	$G=A+D$	$H=C+F$
30/11/2019~31/12/2019	9,025.890	0.8568	7,733	6,198.367	0.8568	5,310	15,224.257	13,043
01/01/2020~31/12/2020	87,784.314	0.8568	75,213	59,112.510	0.8568	50,647	146,896.824	125,860
01/01/2021~10/01/2021	3,408.400	0.8568	2,920	2,658.080	0.8568	2,277	6,066.480	5,197
Total	100,218.604		85,866	67,968.957		58,234	168,187.561	144,100

The monthly value of monitored $EG_{facility,magang,y}$ and $EG_{facility,Huangmaopo,y}$ are as follows:

TEMPLATE

EG_{facility, Magang, y}

Period		MRRs (MWh)	ETNs (MWh)	The quantity of the grid electricity export (MWh)	MRRs (MWh)	ETNs (MWh)	The quantity of the grid electricity import (MWh)	EG _{facility, Magang, y} (MWh)
		A	B	C=min(A,B)	D	E	F=max(D,E)	G=C-F
30/11/2019		206.463	206.463	206.463	4.836	4.836	4.836	201.627
01/12/2019	31/12/2019	8,972.235	8,972.235	8,972.235	147.972	147.972	147.972	8,824.263
01/01/2020	31/01/2020	4,895.629	4,895.629	4,895.629	165.792	165.792	165.792	4,729.837
01/02/2020	29/02/2020	5,424.408	5,424.408	5,424.408	219.516	219.516	219.516	5,204.892
01/03/2020	31/03/2020	11,847.594	11,847.594	11,847.594	104.808	104.808	104.808	11,742.786
01/04/2020	30/04/2020	7,284.499	7,284.499	7,284.499	74.580	74.580	74.580	7,209.919
01/05/2020	31/05/2020	12,860.747	12,860.747	12,860.747	57.024	57.024	57.024	12,803.723
01/06/2020	30/06/2020	8,959.104	8,959.104	8,959.104	67.980	67.980	67.980	8,891.124
01/07/2020	31/07/2020	8,040.795	8,040.795	8,040.795	70.356	70.356	70.356	7,970.439
01/08/2020	31/08/2020	7,213.695	7,213.695	7,213.695	101.244	101.244	101.244	7,112.451
01/09/2020	30/09/2020	5,428.393	5,428.393	5,428.393	65.472	65.472	65.472	5,362.921
01/10/2020	31/10/2020	5,952.077	5,952.077	5,952.077	199.452	199.452	199.452	5,752.625
01/11/2020	30/11/2020	5,992.721	5,992.721	5,992.721	161.172	161.172	161.172	5,831.549
01/12/2020	31/12/2020	5,405.688	5,405.688	5,405.688	233.640	233.640	233.640	5,172.048
01/01/2021	10/01/2021	3,562.840	3,562.840	3,562.840	154.440	154.440	154.440	3,408.400
Total				102,046.888			1,828.284	100,218.604

EG_{facility, Huangmaopo, y}

Period	MRRs (MWh)	ETNs (MWh)	The quantity of the grid electricity export	MRRs (MWh)	ETNs (MWh)	The quantity of the grid electricity import	EG _{facility, Huangmaopo, y} (MWh)
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TEMPLATE- Monitoring Report

				(MWh)			(MWh)	
		A	B	C=min(A,B)	D	E	F=max(D,E)	G=C-F
30/11/2019		116.650	116.650	116.650	3.520	3.520	3.520	113.130
01/12/2019	31/12/2019	6,197.437	6,197.437	6,197.437	112.200	112.200	112.200	6,085.237
01/01/2020	31/01/2020	4,486.654	4,486.654	4,486.654	204.600	204.600	204.600	4,282.054
01/02/2020	29/02/2020	4,486.654	4,486.654	4,486.654	244.200	244.200	244.200	4,242.454
01/03/2020	31/03/2020	6,951.542	6,951.542	6,951.542	151.800	151.800	151.800	10061.219
01/04/2020	30/04/2020	5,051.266	5,051.266	5,051.266	112.200	112.200	112.200	6177.458
01/05/2020	31/05/2020	7,837.864	7,837.864	7,837.864	92.100	92.100	92.100	10970.229
01/06/2020	30/06/2020	4,554.895	4,554.895	4,554.895	66.000	66.000	66.000	7617.915
01/07/2020	31/07/2020	4,635.585	4,635.585	4,635.585	138.600	138.600	138.600	6829.072
01/08/2020	31/08/2020	5,636.954	5,636.954	5,636.954	145.200	145.200	145.200	6093.948
01/09/2020	30/09/2020	3,294.069	3,294.069	3,294.069	118.800	118.800	118.800	4594.95
01/10/2020	31/10/2020	5,111.415	5,111.415	5,111.415	224.400	224.400	224.400	4928.849
01/11/2020	30/11/2020	4,395.378	4,395.378	4,395.378	211.200	211.200	211.200	4996.471
01/12/2020	31/12/2020	4,590.534	4,590.534	4,590.534	211.200	211.200	211.200	4,379.334
01/01/2021	10/01/2021	2,829.680	2,829.680	2,829.680	171.600	171.600	171.600	2,658.080
Total				70,176.577			2,207.620	67,968.957

TEMPLATE

E.2. Calculation of project value or estimation of project situation of each SDG Impact

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SDGs	Project value
SDG 7 Affordable and Clean Energy	According to SDG Target 7.2: By 2030, increase substantially the share of renewable energy in the global energy mix. In this monitoring period, the net generation supplied by Magang Project and Huangmaopo Project to the grid is 100,218.604 MWh and 67,968.957 MWh, respectively, replacing the equivalent electricity from fossil fuel-based grid and reducing GHG emissions. Therefore, SDG 7 project impact of the bundled project is 168,187.561 MWh. Please refer to the sheet named "SD contributions achieved" in the ER spreadsheet for details.
SDG 8 Decent Work and Economic Growth	According to SDG Target 8.5: By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value. In this monitoring period, Magang project provided 20 employment positions and carried out 2 technical training meetings for all staff, and the average monthly salary of Magang Project staff is 14,762CNY/month. Huangmaopo Project provided 20 employment positions and carried out 2 technical training meetings for all staff, and the average monthly salary of Huangmaopo Project staff is 14,762CNY/month. Therefore, Project values of the bundled project of SDG 8 are as follows: 40 permanent and skilled jobs, 4 technical trainings for all staff, 14,762 CNY, average monthly salary of the project staff.

	Therefore, SDG 8.5 project impact for employment positions and the number of employees being trained twice technically provided by the bundled project are 40. The SDG 8.5 project impact for average monthly salary level of the bundled project is 14,762 CNY/month which is higher than the local average monthly salary of 7,535 CNY/month¹ in power industry. Please refer to the sheet named "SD contributions achieved" in the ER spreadsheet for details.
SDG 13 Climate Action	According to ACM0002 (version 13.0.0) and the registered PDD, the project emission of SDG13 is zero.

Project Emissions

The bundled project is two wind power projects, no fossil fuel will be consumed according to ACM0002, the bundled project emission should not be considered, that is $PE_y = 0 \text{ tCO}_2\text{e}$.

E.3. Calculation of leakage

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SDG 13 Leakage value:

As per the methodology ACM0002 (Version 13.0.0), no leakage needs to be considered in the bundled project, $LE_y = 0 \text{ tCO}_2\text{e}$. (0 tCO₂e).

E.4. Calculation of net benefits or direct calculation for each SDG Impact Emission Reduction

The emission reduction (ER_y) calculation formula is as follows:

$$ER_y = BE_y - PE_y - LE_y = BE_y = (EG_{\text{facility, Magang, } y} + EG_{\text{facility, Huangmaopo, } y}) * EF_{\text{grid, CM, } y}$$

Therefore, the bundled project $EG_{\text{facility, } y}$ is 168,187.561 MWh and the total emission reduction is 144,100 tCO₂e in this monitoring period.

¹ <http://www.stats.gov.cn/tjsj/ndsj/2021/indexch.htm> (Table 4-12), the annual average salary in power industry in Gansu Province is 90,420CNY, dividing the number by 12 is the monthly average salary of 7,535CNY.

SDG	SDG Impact	Baseline estimate	Project estimate	Net benefit
13	Emissions Reductions (The bundled project)	144,100	0	144,100
	Emissions Reductions (Magang)	85,866	0	85,866
	Emissions Reductions (Huangmaopo)	58,234	0	58,234
7	MWh of renewable energy generated (The bundled project)	0	168,187.561	168,187.561
	MWh of renewable energy generated (Magang)	0	100,218.604	100,218.604
	MWh of renewable energy generated (Huangmaopo)	0	67,968.957	67,968.957
8	Number of job positions provided (The bundled project)	0	40	40
	Number of job positions provided (Magang)	0	20	20
	Number of job positions provided (Huangmaopo)	0	20	20
	Number of trainings (The bundled project)	0	4	4
	Number of trainings (Magang)	0	2	2
	Number of trainings (Huangmaopo)	0	2	2
	The average salary of the employee (The bundled project)	0	14,762	14,762
	The average salary of the employees (Magang)	0	14,762	14,762
	The average salary of the employees (Huangmaopo)	0	14,762	14,762

E.5. Comparison of actual SDG Impacts with estimates in approved PDD

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ² achieved during this monitoring period
13	195,616 tCO ₂ e	144,100 tCO ₂ e
7	228,312.664 MWh	168,187.561 MWh
	40 job positions provided	40 job positions provided
8	Trainings will be provided for project staffs; however number of trainings was not 4 trainings specified in the registered PDD and passport	
	Above the local average salary	14,762 CNY/month

E.5.1. Explanation of calculation of value estimated ex ante calculation of approved PDD for this monitoring period.

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According to registered PDD, during the first crediting period, the ex-ante estimated annual net electricity are 204,250.3 MWh, and the ex-ante estimated annual emission reduction are 175,000 tCO₂e. The period of 30/11/2019-10/01/2021 in this monitoring period covers 408 days, thus, the ex-ante SDG 7 and 13 values of the project are 228,312.664 MWh (204,250.3 MWh/365 days*408 days) and 195,616 tCO₂e (175,000 tCO₂e/365 days*408 days), respectively.

The project is expected to provide 40 permanent and skilled jobs and training for all employees each year. Furthermore, the average monthly salary of project staffs is expected to be higher than the local average monthly salary. Therefore, the estimated value for SDG 8 for this period is 40 jobs opportunities, 4 trainings and an average monthly salary of 14,762 CNY, higher than the local average salary.

E.6. Remarks on increase in achieved SDG Impacts from estimated value in approved PDD

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² Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

During this monitoring period, the bundled project provided 40 job positions for local people, and relevant staff received 4 trainings for improving their skills, and the average salary level of employees achieved 14,762 CNY/month, higher than the average monthly salary of non-private units in Gansu Province of 7,535 CNY/month in power industry. With the development of economy and society, the increasingly salary level of staff is considered to be reasonable. Thus, the Net benefit of SDG 8 for the bundled project in this monitoring period is considered to be reasonable.

And the bundled project achieved 144,100 tCO₂ emission reductions and the total net electricity supplied to the grid is 168,187.561 MWh during this monitoring period. The actual emission reductions achieved are 26.33% lower than the estimated value in this monitoring period. The main reason is that the net electricity of the bundled project during this monitoring period is lower than the estimated value.

The actual net electricity generated by the bundled project during the reported monitoring period is 168,187.561 MWh, which is 26.33% lower than the arithmetic average value calculated based on that estimated in the registered PDD. It is because the wind speed for the monitoring period is lower than available historical meteorological data used to calculate annual electricity output in registered PDD.

Thus, the electricity generation and emission reductions of the bundled project in this monitoring period is considered to be reasonable.

Thus, the Net benefit of SDG 7 and SDG 13 for the bundled project in this monitoring period are considered to be reasonable.

SECTION F. SAFEGUARDS REPORTING

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For Magang Project

Safeguarding Principle 9.4

Data / Parameter	Air quality
Unit	tSO ₂ , tNO _x
Description	Indirect parameter of clean and renewable electricity supplied by Magang project is measured in order to calculate

	the concentrations of SO ₂ and NO _x , as multiplied by default national emission factor from the Chinese government
Source of data	Measured by electricity meters
Value(s) applied	SO ₂ emission reductions: 0.26g/kWh*100,218.604MWh=26.057t NO ₂ emission reductions: 0.25g/kWh*100,218.604MWh=25.055t
Measurement methods and procedures	Directly measured by electricity meters and crosschecked with Electricity Transaction Notes (ETNs). There is no available public data on average atmospheric pollutant emission per kWh of electricity associated with the largely fossil fuel-based grid electricity in NWPG. Therefore, the average data for China is used to clarify the issue. The SO ₂ emission factor is 0.26 g/kWh for sulphur fossil fuel-based power plants. The NO _x emission factor is 0.25 g/kWh for fossil fuel-based power plants. http://www.tanjiaoyi.com/article-26959-1.html
Monitoring frequency	The electricity was continuously measured and at least monthly recorded.
QA/QC procedures	Cross check measurement results with Electricity Transaction Notes (ETNs). The electricity meters are calibrated as stated in parameter table of EG _{facility, Magang, Y.}
Purpose of data	Safeguarding principle 9.4
Additional comment	No additional air pollutant during operation period is expected from the project activity. No mitigation measure is required.

Data / Parameter	Water quality and quantity
Unit	N/A
Description	The major pollutant during operation period is sanitary sewage, including the discharge from toilets, washrooms, and shower water, etc. is collected and treated by wastewater treatment installation, then re-used as greening water after satisfying the requirement

Source of data	Photo of waste treatment system_Magang.pdf & questionnaire_water_Magang.pdf								
Value(s) applied	N/A								
Measurement methods and procedures	Check the wastewater treatment records during the construction period, and interview with local villagers during the first verification. Check the wastewater treatment system to verify the wastewater treatment and re-use as the greening water, and interview with local villagers.								
Monitoring frequency	For first verification, wastewater treatment records during the construction period, and interview with local villagers. For other verification, check the wastewater treatment system, and interview with local villagers.								
QA/QC procedures	The wastewater treatment system was checked, and photos were provided.								
Purpose of data	Safeguarding principle 9.4								
Additional comment	In this monitoring period, sanitary sewage, including discharge from toilets, washrooms, and shower water, etc. was collected and treated by wastewater treatment installation, then re-used as greening water after satisfying the requirement. The list of the interviewee, question and the responding were summarized as follows: <table border="1"> <tr> <td>Interview Question</td><td>What is the impact of the project do you think on local water environment?</td></tr> <tr> <td>Wang Haibo</td><td>No wastewater discharged, and other wastes discharged timely</td></tr> <tr> <td>Zhang Mingming</td><td>No wastewater discharged from the project</td></tr> <tr> <td>Xu Han</td><td>No wastewater discharged</td></tr> </table>	Interview Question	What is the impact of the project do you think on local water environment?	Wang Haibo	No wastewater discharged, and other wastes discharged timely	Zhang Mingming	No wastewater discharged from the project	Xu Han	No wastewater discharged
Interview Question	What is the impact of the project do you think on local water environment?								
Wang Haibo	No wastewater discharged, and other wastes discharged timely								
Zhang Mingming	No wastewater discharged from the project								
Xu Han	No wastewater discharged								

Data / Parameter	Other pollutants
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Unit	N/A
Description	To check whether solid wastes still exist and whether they are treated, and to check whether the noise impacts still exist and whether they are treated.
Source of data	Waste treatment record_Magang.pdf & questionnaire_noise_Magang.pdf
Value(s) applied	N/A
Measurement methods and procedures	(1) The construction period: Solid waste The residues generated during the construction period are reused as much as possible, while the remaining is delivered to the designated disposal site; the household garbage is cleared and collected to garbage can, then household garbage is cleared and delivered to be landfilled at regular intervals. Noise: No construction is implemented during night-time; thus, the impact of construction noise can be ignored. (2) The operation period: Solid waste: The household garbage produced by the operation staff was collected and cleared by the sanitation department periodically to avoid any impact on the environment. Solid waste treatment will be recorded for each verification period. Noise: Magang project site is located in the arid desertification wasteland, and distance between nearest residential area and the wind turbine is more than 500m, so no noise impact on the surrounding environment is resulted from the operation of Magang project.

Monitoring frequency	Each verification
QA/QC procedures	/
Purpose of data	Safeguarding principle 9.4
Additional comment	In this monitoring period, the solid waste was collected and cleared at regular intervals by the sanitation department, and no impact on the environment.

For Huangmaopo Project

Safeguarding Principle 9.4

Data / Parameter	Air quality
Unit	tSO ₂ , tNO _x
Description	Indirect parameter of clean and renewable electricity supplied by Huangmaopo project is measured in order to calculate the concentrations of SO ₂ and NO _x , as multiplied by default national emission factor from the Chinese government
Source of data	Measured by electricity meters
Value(s) applied	SO ₂ emission reductions: 0.26g/kWh*67,968.957MWh=17.672t NO ₂ emission reductions: 0.25g/kWh*67,968.957MWh=16.992t
Measurement methods and procedures	Directly measured by electricity meters and crosschecked with Electricity Transaction Notes (ETN). There is no available public data on average atmospheric pollutant emission per kWh of electricity associated with the largely fossil fuel-based grid electricity in NWPG. Therefore, the average data for China is used to clarify the issue. The SO ₂ emission factor is 0.26 g/kWh for sulphur fossil fuel-based power plants. The NO _x emission factor is 0.25 g/kWh for fossil fuel-based power plants. http://www.tanjiaoyi.com/article-26959-1.html
Monitoring frequency	Continuously measured and at least monthly recorded.

QA/QC procedures	Cross check measurement results with Electricity Transaction Notes (ETN). The electricity meters are calibrated as stated in parameter table of EG _{facility,Huangmaopo,y} .
Purpose of data	/
Additional comment	In this monitoring period, the air quality in the operation quality was effectively improved against the baseline scenario.

Data / Parameter	Water Quality and Quantity
Unit	/
Description	The industrial wastewater and sanitary wastewater will be generated during the construction period, and sanity sewage including the discharge from toilets, washrooms, and shower water, etc. during the operation period.
Source of data	Photo of waste treatment system_Huangmaopo.pdf & questionnaire_water_Huangmaopo.pdf
Value(s) applied	N/A
Measurement methods and procedures	The industrial wastewater was reused after oil separation and sedimentation. For the limited generation and discharge of the wastewater, the impact on surrounding environment is slight. The quantity of the sanitary wastewater is very little, it could be used as spraying water of the construction site, which would not form ground surface runoff, and thus would not enter into the ground surface water system to pollute the water environment. The major pollutant during operation period is sanitary sewage, including the discharge from toilets, washrooms, and shower water, etc. were collected and treated by wastewater treatment installation, then re-used as greening water after satisfying the requirement.
Monitoring frequency	For first verification, wastewater treatment records during the construction period, and interview with local villagers.

	For other verification, check the wastewater treatment system, and interview with local villagers								
QA/QC procedures	The wastewater treatment system was checked, and photos were provided.								
Purpose of data	Safeguarding principle 9.4								
Additional comment	In this monitoring period, sanitary sewage, including the discharge from toilets, washrooms, and shower water, etc. was collected and treated by wastewater treatment installation, then re-used as greening water after satisfying the requirement. The list of the interviewee, question and the responding were summarized as follows: <table border="1"> <tr> <td>Interview Question</td><td>What is the impact of the project do you think on local water environment?</td></tr> <tr> <td>Liu Xin</td><td>No wastewater discharged, and other wastes discharged timely</td></tr> <tr> <td>Yang Xusheng</td><td>No wastewater discharged from the project</td></tr> <tr> <td>Wang Zhidong</td><td>No wastewater discharged</td></tr> </table>	Interview Question	What is the impact of the project do you think on local water environment?	Liu Xin	No wastewater discharged, and other wastes discharged timely	Yang Xusheng	No wastewater discharged from the project	Wang Zhidong	No wastewater discharged
Interview Question	What is the impact of the project do you think on local water environment?								
Liu Xin	No wastewater discharged, and other wastes discharged timely								
Yang Xusheng	No wastewater discharged from the project								
Wang Zhidong	No wastewater discharged								

Data / Parameter	Other pollutants
Unit	N/A
Description	To check whether solid wastes still exist and whether they are treated.
Source of data	Waste treatment record_Huangmaopo.pdf & questionnaire_noise_Huangmaopo.pdf
Value(s) applied	N/A
Measurement methods and procedures	(1) The construction period: Solid waste

The solid waste produced during the construction period was excavating waste, which was used as backfilling materials as much as possible to reduce the abandoned slag. The abandoned slag must be cleaned timely, and at the same time land levelling and original plants recovery should be conducted. For the living garbage from the construction period, it was collected and cleared at regular intervals to designated landfill to be disposed.

Noise:

The construction of Huangmaopo project is implemented during the day. Construction equipment with high efficiency and low noise intensity were applied as possible. By calculation, the noise intensity was lower than 55 dB(A) if the distance is 100 m far away from the noise source, satisfying the limit value during the daytime stipulated in the Noise limits for construction site (GB12533-2011).

(2) The operation period:

Solid waste:

After Huangmaopo project is put into operation, no discarded residue was produced by Huangmaopo project itself, only the household garbage produced by the operation staff was collected and cleared by the sanitation department periodically to avoid any impact on the environment.

Noise:

Huangmaopo project site is located in the arid desertification wasteland, and wind turbines equipment with low noise intensity used by Huangmaopo project were required. The distance between nearest residential area and the wind turbine is more than 150m; consequently, the wind turbine noise will not impact on the nearby residents basically.

The noise during the construction period was interviewed in the first verification. Solid waste treatment will be recorded for each verification period.

Monitoring frequency	Each verification
QA/QC procedures	/
Purpose of data	Safeguarding principle 9.4
Additional comment	In this monitoring period, solid waste was collected and cleared at regular intervals, and no impact on the environment.

SECTION G. STAKEHOLDER INPUTS AND LEGAL DISPUTES

G.1. List all Inputs and Grievances which have been received via the Continuous Input and Grievance Mechanism together with their respective responses/mitigations.

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Continuous Input and Grievance Mechanism has been established and implemented by the PP. In this monitoring period, NO inputs or grievances were received via Continuous Input and Grievance Mechanism.

The Continuous Input and Grievance Mechanism of the project is as follows:

Method	Include all details of Chosen Method (s) so that they may be understood and, where relevant, used by readers.
Continuous Input / Grievance Expression Process Book (mandatory)	Grievance expression book was put at the lodge of Three Gorges New Energy Jinchang Wind Power Co., Ltd. and in the Longyuan village around Maguan project and Shuiquanzi village around Huangmaopo project, kept by the leader of the villages. And the leader of Longyuan village and Shuiquanzi village is Shunyuan Wang and Jianguo Yan, respectively.
GS Contact (mandatory)	help@goldstandard.org
Other	Telephone access +86-10-8831-7846 (for project owner) +86 158 1052 7065 (for GS expert)

Local stakeholders can call the working staff of the project owner and GS expert to express their comments, suggestion and complaint.

Internet/email access

Teng_hp@126.com (for project owner)

annyta.luo@goldstandard.org (for GS expert)

Local stakeholders can send email to the project owner and GS expert to express their comments, suggestion and complaint.

G.2. Report on any stakeholder mitigations that were agreed to be monitored.

>>

The project did not receive any inputs/grievances from previous monitoring period. Thus, there is no stakeholder mitigations that were agreed to be monitored in this monitoring period.

G.3. Provide details of any legal contest that has arisen with the project during the monitoring period

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There is not any legal contest or dispute during this monitoring period.

Revision History

Version	Date	Remarks
1.1	14 October 2020	Hyperlinked section summary to enable quick access to key sections Improved clarity on Key Project Information Section for POA monitoring Forward action request section Improved Clarity on SDG contribution/SDG Impact term used throughout Clarity on safeguard reporting Clarity on design changes Leakage section added for VER/CER projects Addition of Comparison of monitored parameters with last monitoring period Provision of an accompanying Guide to help the user understand detailed rules and requirements
1.0	10 July 2017	Initial adoption