

OAXACA IV WIND ENERGY PROJECT

Document prepared by: CE Oaxaca Cuatro S. de R.L. de C.V.

Project Title	Oaxaca IV Wind Energy Project
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Table of Contents

1. Project details.....	4
1.1. Summary Description of the project	4
1.2. Sectoral Scope and Project Type	4
1.3. Project Proponent	4
1.4. Other Entities Involved in the Project	4
1.5. Project Start Date	4
1.6. Project Crediting Period	4
1.7. Project Scale and Estimated GHG Emission Reductions or Removals	5
1.8. Description of the Project Activity	5
1.9. Project Location	5
1.10. Conditions Prior to Project Initiation	8
1.11. Compliance with Laws, Statutes and Other Regulatory Frameworks	8
1.12. Ownership and Other Programs	8
1.12.1. Right of Use	8
1.12.2. Emissions Trading Programs and Other Binding Limits	8
1.12.3. Participation under Other GHG Programs	8
1.12.4. Other Forms of Environmental Credit	8
1.12.5. Project Rejected by Other GHG Programs	9
1.13. Additional Information Relevant to the Project	9
2. Application of methodology	9
2.1. Title and Reference of Methodology	9
2.2. Applicability of Methodology	9
2.3. Project Boundary	9
2.4. Baseline Scenario	9

2.5. Additionality	10
2.6. Methodology Deviations	10
3. Quantification of GHG emission reductions and removals	
3.1. Baseline Emissions	10
3.2. Project Emissions	10
3.3. Leakage	10
3.4. Summary of GHG Emission Reductions and Removals	10
4. Monitoring	10
4.1. Data and Parameters Available at Validation	10
4.2. Data and Parameters Monitored	10
4.3. Description of the Monitoring Plan	10
5. Environmental Impact	11
6. Stakeholder Comments	11

1 PROJECT DETAILS

1.1 Summary Description of the Project

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

1.2 Sectoral Scope and Project Type

VCS sectoral scope: 1. Energy (renewable/non-renewable).

Approved consolidated baseline methodology **ACM0002 “Consolidated baseline methodology for grid connected electricity generation from renewable sources”**; Version 12.1.0

The proposed project activity is not a grouped project.

1.3 Project Proponent

The project proponent as well as project owner and responsible to implement the project, CE Oaxaca Cuatro S. de R.L. de C.V. is a company created for a specific purpose and its objective is the promotion of renewable energy projects.

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Title:	Authorized Representative
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1.4 Other Entities Involved in the Project

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

1.5 Project Start Date

The starting date of the project activity is the commissioning date. The project commissioning started with the commissioning the first WTG on November 18, 2011 which is the start date for the GHG emission reductions.

1.6 Project Crediting Period

The starting date of the first crediting period for the project will be the date the wind farm begins its proof period on November 18, 2011. The expected operational lifetime of the project activity is 20 years and the

project proponent expects to go for a crediting period of 10 years. So, the first crediting period will go from November 18, 2011 to November 17, 2021.

The crediting period lasts 10 years and is renewable twice. The first crediting period will start on November 18, 2011. The last VCS crediting period will end at the date when the last CDM crediting period of the project activity will expire as per paragraph 3.8.3 of the VCS Standard (version 3.3). This means, VCS crediting period will end on May 15th 2022.

1.7 Project Scale and Estimated GHG Emission Reductions or Removals

Project	X
Large-project	

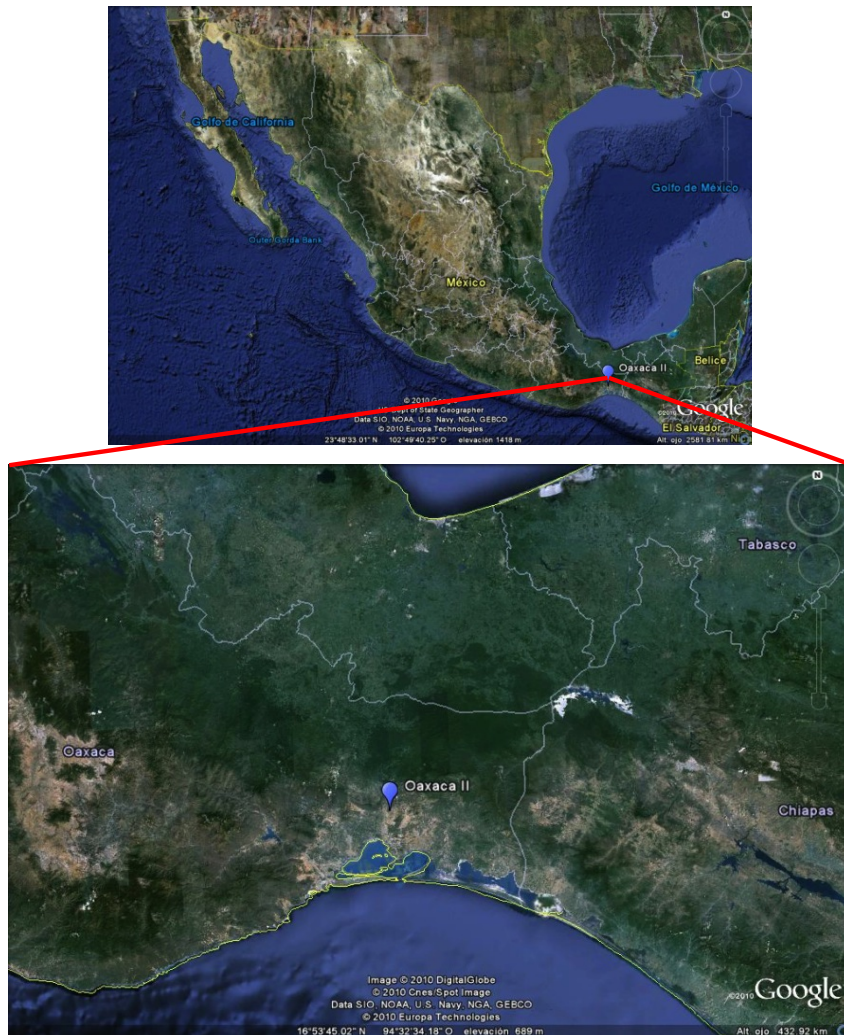
Years	Estimated GHG emission reductions or removals (tCO ₂ e)
Year 2011-2012	245,015
Year 2012-2013	245,015
Year 2013-2014	245,015
Year 2014-2015	245,015
Year 2015-2016	245,015
Year 2016-2017	245,015
Year 2017-2018	245,015
Year 2018-2019	245,015
Year 2019-2020	245,015
Year 2010-2021	245,015
Total estimated ERs	2,450,150
Total number of crediting years	10
Average annual ERs	245,015

1.8 Description of the Project Activity

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

1.9 Project Location

The project activity will be located in La Venta municipality, on coordinates 16°36'36.21" N and 94°47'23.98" W (decimal coordinates: 16.61005925 latitude, -94.78999567 longitude).

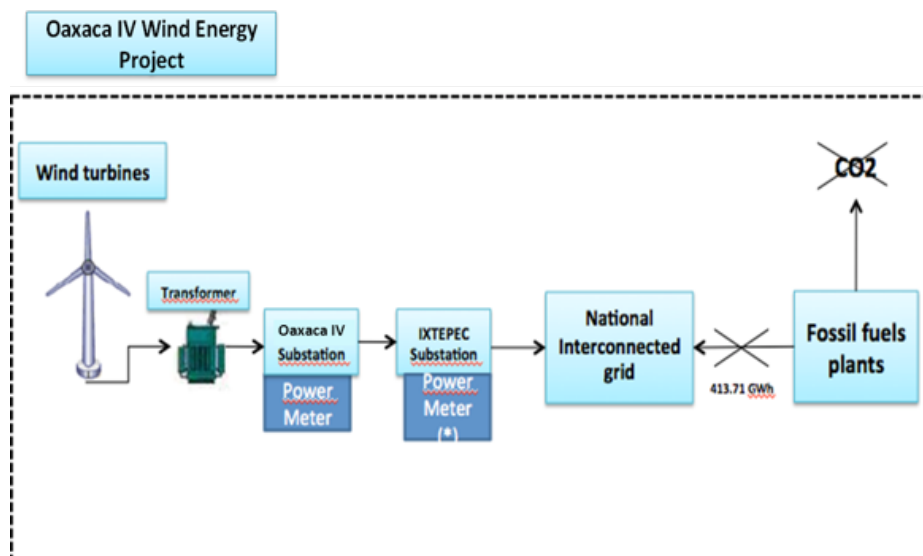


The boundaries for the project activity in accordance with the chosen methodology are the site where the wind power plant is going to be installed and all power plants connected physically to the electricity system that the project power plant is connected to.

The electricity grid that is relevant for the determination of baseline emissions was identified as the National Interconnected Grid (Sistema Interconectado Nacional “SIN”).

The geographic and system boundaries for the relevant electricity grid are clearly marked, and information on the grid characteristics is provided in the Electric Sector Prospective (“*Prospectiva del Sector Eléctrico*”), published by the Mexican Energy Ministry (“Secretaría de Energía”, SENER). These boundaries include all the geographic areas and infrastructures within the National Interconnected Grid (SIN), as well as energy exports and imports outside the Mexican energy system.

The flow diagram for the project is shown:



1.10 Conditions Prior to Project Initiation

The project area is located in the rural region of Tehuantepec in Oaxaca, Mexico, where agriculture activities are carried out mainly for sorghum sale. The land and the surroundings of the project area are natural with a small surface water body passing through the eastern adjacent areas, which grows during rainy season. The nearest town of “Santo Domingo Ingenio” is located 3.7 km from the project boundaries. The project area covers an extension of 577 hectares, in which only 3.1% are to be used for construction. The land is owned and will remain under the ownership of the different parties for agricultural and livestock pasture uses. No significant environmental or socio-economic effects will be caused upon completion of construction and throughout the operational life of the wind farm. The project is generating power to offset the combustion of thousands of tonnes of fossil fuels and, in doing so, will help preserve non-renewable resources by promoting the exploitation and use of renewable resources and technologies. Therefore, the proposed project activity is primarily implemented for power generation, and not with the purpose to create GHG emissions and their subsequent reduction, removal or destruction.

1.11 Compliance with Laws, Statutes and Other Regulatory Frameworks

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

1.12 Ownership and Other Programs

1.12.1 Right of Use

On March 8, 2010, CE Oaxaca Cuatro S. de R.L. de C.V. won the Comisión Nacional de la Energía (CFE) tender by the award of contract. A month later the company signed a PPA with the CFE. The project has obtained the Letter of Approval from the Mexican DNA on November 12, 2010 and has gone through the Environmental Impact Manifest approved in resolution by the SETENA.

1.12.2 Emissions Trading Programs and Other Binding Limits

Not applicable. There is no emission trading program or binding limits on GHG emissions in Oaxaca, México.

1.12.3 Participation under Other GHG Programs

CE Oaxaca Cuatro S. de R.L. de C.V. has registered this project under the UNFCCC on May 15th, 2012 with registration number 6216.

1.12.4 Other Forms of Environmental Credit

The Project is a renewable energy generation project, which discharges no emission during operation period. Thus, the project doesn't fall into categories that creating GHG emissions primarily for the purpose of its subsequent removal or destruction.

The Project has not created another form of environmental credit, which will be verified by DOE. And The Project will not create other environmental credit in the future.

1.12.5 Projects Rejected by Other GHG Programs

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

1.13 Additional Information Relevant to the Project

Eligibility Criteria

Not applicable. This project is single project, not a grouped project.

Leakage Management

Not applicable.

Commercially Sensitive Information

No commercially sensitive information is given.

Further Information

All relevant information for the eligibility of the project activity and the quantification of emissions has been provided. No additional information is necessary for the determination of project eligibility or emission reduction quantification.

2 APPLICABILITY OF METHODOLOGY

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.1 Title and Reference of Methodology

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.2 Applicability of Methodology

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.3 Project Boundary

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.4 Baseline Scenario

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.5 Additionality

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

2.6 Methodology Deviations

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

3 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

3.1 Baseline Emissions

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

3.2 Project Emissions

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

3.3 Leakage

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

3.4 Summary of GHG Emission Reductions and Removals

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

4 MONITORING

4.1 Data and Parameters Available at Validation

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

4.2 Data and Parameters Monitored

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

4.3 Description of the Monitoring Plan

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

5 ENVIRONMENTAL IMPACT

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.

6 STAKEHOLDER COMMENTS

Not applicable since as per the last version of the VCS Standard (version 3.3) since the proposed project activity is validated under the CDM.