



**Verified Carbon
Standard**

**“BUNDLED WIND POWER PROJECT IN
TAMILNADU, INDIA,
CO-ORDINATED BY TAMILNADU SPINNING
MILLS ASSOCIATION (TASMA-V2)”**



Document Prepared By LGAI Technological Center, S.A. (Applus+
Certification)

Project Title	Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)
Version	01
Report ID	GCEES_3718

Report Title	Verification Report “Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)”
Client	M/s. Tamilnadu Spinning Mills Association (TASMA)
Pages	59

Date of Issue	15/06/2020
Prepared By	LGAI Technological Center, S.A. (Applus+ Certification)
Contact	Campus UAB – Ronda de la Font del Carme, s/n 08193 Bellaterra – Barcelona (Spain) Tel.:+34 93 567 20 08 Fax.:+34 93 567 20 01 www.appluscertification.com agustin.calle@applus.com carla.debat@applus.com
Approved By	Mr. Juan Sendin Caballero <i>LGAI Technological Center S.A. (Applus+ Certification) B.U. Managing Director</i>
Work Carried Out By	Lead Auditor & Technical Expert: Vivek Kumar Ahirwar Technical Reviewer & Technical Expert: Simon Shen

Summary:

LGAI Technological Center, S.A. (Applus+ Certification) has performed the verification of the project “Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)” VCS ID 1353, against VCS Standard Version 4. The scope of verification includes confirming the implementation of the monitoring plan of the approved VCS PD (version 02) dated 15/01/2012 and the application of the monitoring methodology per ACM 0002 version 12.2: “Consolidated baseline methodology for grid-connected electricity generation from renewable sources”.

The verification is consisted of three phases: i) desk review of the project; ii) follow-up onsite visit and interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted following Applus+ Certification internal quality procedures.

During the verification process 01 CARs, 02 CR and 00 FARs were raised. All the findings have been closed satisfactorily and the same has been discussed in Appendix 4.

Applus+ Certification confirms that the monitoring system is in place and the emission reductions are calculated without material misstatements. The emission reductions from the project activity “Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)” in India during the period 01/01/2014 to 31/12/2018 (including both days) amount to 2,204,842 tonnes of CO₂e.

TABLE OF CONTENTS

1. Introduction.....	5
1.1 Objective.....	5
1.2 Scope and Criteria.....	5
1.3 Level of Assurance	5
1.4 Summary Description of the Project.....	5
2. Verification Process	7
2.1 Method and Criteria.....	7
2.2 Document Review.....	7
2.3 Interviews	7
2.4 Site Inspections	8
2.5 Resolution of Findings.....	8
2.5.1 Forward Action Requests.....	9
2.6 Eligibility for Validation Activities	9
3. Validation Findings.....	10
3.1 Participation under Other GHG Programs.....	10
3.2 Methodology Deviations	10
3.3 Project Description Deviations.....	10
3.4 Grouped Project	10
4. Verification Findings.....	11
4.1 Project Implementation Status	11
4.2 Safeguards.....	12
4.2.1 No Net Harm.....	12
4.2.2 Local Stakeholder Consultation.....	13
4.3 AFOLU-Specific Safeguards	13
4.4 Accuracy of GHG Emission Reduction and Removal Calculations.....	13

4.5	Quality of Evidence to Determine GHG Emission Reductions and Removals	13
4.6	Non-Permanence Risk Analysis	51
5.	<i>Verification conclusion.....</i>	52
	<i>APPENDIX 1: References.....</i>	53
	<i>APPENDIX 2: Competency Statement.....</i>	54
	<i>APPENDIX 3: Abbreviations</i>	56
	<i>APPENDIX 4: Findings Overview</i>	57

1. INTRODUCTION

1.1 Objective

M/s. Tamilnadu Spinning Mills Association (TASMA) has contracted LGAI Technological Center, S.A. (Applus+ Certification) to perform VCS Verification of the 'Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)' in India (hereafter called project). This project has already been registered as a VCS project (VCS ID 1353). The objective of this verification is a thorough and independent assessment of registered project activities against the applicable VCS requirement by the DOE. The verification process shall determine whether the proposed project activity complies with the requirements of latest VCS guidelines, applicability conditions of the selected methodology, relevant host country regulations and guidance issued by the VCS Board.

1.2 Scope and Criteria

The scope of verification is to assess the claims and assumptions made in the VCS monitoring report (MR) against the VCS criteria, including but not limited to, VCS standard, applied methodology and other relevant rules and requirements established for VCS project activities. The documents were reviewed against the following guidance and protocols:

- VCS Program Guide (v4, dated 19/09/2019)
- VCS Standard (v4, dated 19/09/2019)
- VCS Program Definitions (v4, dated 19/09/2019)
- UNFCCC CDM approved methodology ACM0002 (version 12.2)

The Verification is not meant to provide any consulting towards the project participants. However, stated requests for clarification and/or correction actions request may have provided inputs for improvement of the project design.

1.3 Level of Assurance

The verification team verified the complete monitoring data for all the parameters of the monitoring plan and confirms that the reported emission reductions are free from any type of material errors. Therefore, Applus+ Certification confirms that the verification is conducted with reasonable level of assurance.

1.4 Summary Description of the Project

The project activity is the bundling of **396** Wind Turbine Generators (WTGs) sponsored by 201 individual investors aggregating to a total installed capacity of **236.05 MW**. All these WTGs are spread in the entire State of Tamilnadu, India and the bundling activity is undertaken by

Tamilnadu Spinning Mills Association (TASMA). All these WTGs are commissioned and connected to the Southern Regional Grid, India. This information was verified during physical site visit and found to be in line with the details provided in the registered PD /01/.

The intent of the Project Activity is to reduce GHG emissions and promote sustainable development by use of renewable energy (Wind) for generation of power by bringing together a number of investors with small power requirements to invest into wind turbines. In the absence of the project activity, the equivalent amount of electricity would have been generated by the power plants connected with the southern grid which is predominantly based on fossil fuel.

Location of the project was verified through Google Map (<https://www.gps-coordinates.net/>) and found consistent with the data provided in the registered PD /01/.

The emission reductions from the project activity during the period 01/01/2014 to 31/12/2018 (including both days) amount to **2,204,842** tonnes of CO₂e.

2. VERIFICATION PROCESS

The registered VCS project is undergoing fourth verification under VCS, the approach adopted to ensure the quality of emission reductions is described in the following sections.

2.1 Method and Criteria

Applus+ Certification assessed and determined whether the proposed implementation and operation of the project activity, and the steps taken to report emission reductions comply with the criteria and relevant guidance provided by the VCS Board. The validation/verification process consist of the following three phases;

- A desk review of the VCS PD and VCS MR
- Site visit and follow up interviews with project stakeholders
- The resolution of outstanding issues and issuance of final report and opinion.

2.2 Document Review

The verification is performed primarily as a document review of the approved revised VCS PD, previous MR and Verification report and associated documents as stated in detail in appendix 1 of this document. The assessment is performed by a verification team using a protocol. The cross checks between information provided in the Monitoring report, VCS PD and information from sources other than those used, if available, the team's sectoral or local expertise and, if necessary, independent background investigations.

2.3 Interviews

The site visit for the project location, by the assessment team, was conducted on 16/10/2018 and the following stakeholders were interviewed.

S N	Name	Role	Organization
1	Mr. Bharathi Kannan V	<i>Director Projects, responsible for management of projects in Dindigul district, Tamilnadu</i>	<i>M/s M/s. Tamilnadu Spinning Mills Association (TASMA)</i>

The topics covered during interview ranges from general features and implementation of project to technical details of the project like calibration details, monitoring and measuring system and data collection, recording and archiving procedures. The assessment was drawn based on the feedback received during interview coupled with the documentation and on-site observations.

2.4 Site Inspections

A site visit was undertaken by Applus+ Certification team on 16/10/2018 to carry out the following;

- An assessment of the implementation and operation of the registered project activity as per the approved revised VCS PD and VCS MR;
- A review of information flows for generating, aggregating and reporting the monitoring parameters;
- Interviews with relevant personnel to determine whether the operational and data collection procedures are implemented in accordance with the monitoring plan in the PD;
- A cross check between information provided in the monitoring report and data from other sources such as plant logbooks, inventories, purchase records or similar data sources;
- A check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PD, the applied methodology including applicable tool(s), and, where applicable, the applied standardized baseline;
- A review of calculations and assumptions made in determining the GHG data and emission reductions;
- An identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters.
- An assessment team visited Theni and Palghat pass site in Theni in Coimbatore district, Tamilnadu and Senkottah Pass in Thirunelveli and Aralvaimozhi Pass in Kanyakumari district of Tamilnadu .

2.5 Resolution of Findings

The objective of this step is to identify, discuss and conclude on the issues related to the monitoring, implementation and operations of the registered project activity that could impair the capacity of the registered project activity to achieve emission reductions or influence the

monitoring and reporting of emission reductions. This is done based on the desk review and onsite assessment. The verification team prepares and/or updates a verification protocol (internal document) that records the conformities and non-conformities, which may be of following types;

CAR (Corrective Action Request) is raised if one of the following occurs:

- Non-compliance with the monitoring plan, the methodology or the standardized baseline are found in monitoring and reporting and has not been sufficiently documented by the project participants, or if the evidence provided to prove conformity is insufficient;
- Modifications to the implementation, operation and monitoring of the registered project activity has not been sufficiently documented by the project participants;
- Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impact the quantity of emission reductions;
- Issues identified in a FAR during validation to be verified during verification or previous verification(s) have not been resolved by the project participants.

Clarification request (CR) is raised if information is insufficient or not clear enough to determine whether the applicable CDM requirements have been met. All CARs and CRs raised by the Applus+ Certification during verification shall be resolved prior to submitting a request for issuance.

FAR (Forward Action Request) is raised during verification if the monitoring and reporting require attention and/or adjustment for the next verification period.

All the findings that are raised and communicated to project participant during the verification are included under Appendix 4. The section also includes the response, if provided, by the project participants and an assessment by the verification team if it was closed out or otherwise.

2.5.1 Forward Action Requests

The project activity is undergoing second VCS verification of 1st crediting period under VCS; there were no FARs raised during the validation or previous verification/03/.

2.6 Eligibility for Validation Activities

Not applicable

3. VALIDATION FINDINGS

3.1 Participation under Other GHG Programs

The project activity has never been rejected under any other GHG program. However, it was not registered under CDM. The PP has provided declaration to ensure that there will not be any double counting of emission reduction. Also, PP hereby confirms that credits generated in current monitoring period do not form part of any other national or international scheme including Renewable Energy Certificates.

PP also confirms that net GHG emission reductions or removals generated during this monitoring period shall not be used for compliance under any such programs or mechanisms. This was confirmed through a declaration/15/ submitted by the PP and hence accepted by the assessment team.

3.2 Methodology Deviations

There is no methodology deviation identified during the current monitoring period.

3.3 Project Description Deviations

No project description deviation observed during the current monitoring period.

3.4 Grouped Project

Not applicable. The project activity is not a grouped project

4. VERIFICATION FINDINGS

4.1 Project Implementation Status

The project activity consists of 396 Wind Turbine Generators sponsored by 201 individual investors accumulating to a total capacity of 256.05 MW in the State of Tamilnadu. All these WTGs are commissioned and connected to the Southern Regional Grid, India. The details of the WEGs installed in the project activity are given in the Appendix. The project activity generates power by using the kinetic energy of wind, thus resulting in zero emissions during electricity production. The electricity thus generated is being used in one of the following manners:

1. Export the entire energy to the southern grid
(Or)
2. Wheel the required energy for captive consumption and banking the surplus energy or exporting the surplus energy to the grid.

The installation and specification of WTGs has been checked with commissioning certificates/12/ and on-site assessment/19/. The commissioning has also been duly validated in the VCS validation report of the project activity/02/. There was no major breakdown or shutdowns during the monitoring period which might affect the applicability of methodology or might cause material errors in emission reductions.

Assessment team concludes the following:

- a) There is no material discrepancies between project implementation and the project description provided in the registered PD/01/.
- b) The monitoring plan is implemented completely and monitoring system (i.e., process and schedule for obtaining, recording, compiling and analysing the monitored data and parameters) is appropriate.
- c) There is no material discrepancies between the actual monitoring system, and the monitoring plan set out in the project description and the applied methodology/10/.
- d) The GHG emission reductions or removals generated by the project have not included in an emissions trading program or any other mechanism that includes GHG allowance trading/17/.
- e) The project has not received or sought any other form of environmental credit, or has become eligible to do so since validation or previous verification/03/.
- f) The project is registered with VCS only. The PP has provided declaration to ensure that there will not be any double counting of emission reduction. PP also confirms that net GHG emission reductions or removals generated during the current monitoring period shall not be used for compliance under any such programs or mechanisms.
- g) The project activity is comply with indicators for sustainable development in the interim approval guidelines for Clean Development Mechanism (CDM) projects from India as discussed under section 1.11 of MR.

In view of the information's as verified above the assessment team is able to conclude that the project has been implemented as described in the project description.

4.2 Safeguards

4.2.1 No Net Harm

There is no net harm arising out of the project activity since the project activity generates power by using the kinetic energy of wind, thus resulting in zero emissions during electricity production.

Moreover, Wind energy generation is a clean technology for production of electricity, with no emission of Green House Gases. The project activity has employed Horizontal Axis WTGs of different capacities. All the WTGs deployed in the project activity are from well-known international manufacturers. All these machines are type tested and approved by the Ministry of New and Renewable Energy (MNRE), Government of India.

4.2.2 Local Stakeholder Consultation

No comment received during ongoing communication with local stakeholders. The Local Stakeholder Consultation Process was already conducted in-line with requirement during project registration with VCS.

4.3 AFOLU-Specific Safeguards

Not applicable for this verification.

4.4 Accuracy of GHG Emission Reduction and Removal Calculations

The project monitoring has been carried in accordance with the registered VCS PD/01/ and the VCS MR/04/. The monitoring plan laid in the registered PD is being followed at the site/01/. The assessment team has verified the information flow (from data generation, aggregation, to recording, calculation and reporting for these parameters including the values) in the MR/04/. The emission reductions are purely based on the net electricity generated and exported from the machines. PP has provided all the sufficient data for current monitoring period. The values of the parameter net electricity generation supplied to group captive through the grid by each phase used in deriving the GHG emission reduction could be very well correlated between the data sets and ER spreadsheet/06/ provided by PP. the verification of each monitoring parameter has been discussed later in section 4.5.

The calculation method and formulae used in calculating baseline emission is in compliance to the methodology used i.e. ACM 0002 version 12.2 /10/. Since project activity is a wind power project, leakage emission and project emission has been considered as zero.

4.5 Quality of Evidence to Determine GHG Emission Reductions and Removals

The below tables describe how the parameter, that is to be measured according to the monitoring plan, has been verified to confirm that the actual monitoring complies with the monitoring plan, monitoring data has been thoroughly assessed and that the calibration requirements are met.

Parameter	Total net electricity supplied by the project activity to the grid in year y ($EG_{PJ,y} = EG_{facility,y}$)	
Means of verification	Criteria/Requirements	Assessment/Observation
	Measuring /Reading /Recording frequency	The electricity exported to the grid for sale to captive consumers is measured through energy meters at the WTG metering location on continuous basis and reported monthly.

	Is measuring and reporting frequency in accordance with the monitoring plan and monitoring methodology? (Yes / No)	Yes. The reporting frequency is in line with the monitoring plan as outlined in the PD/01/ and monitoring methodology/10/.
	Monitoring equipment	Measured by Energy Meters (Electronic meter) which is not inferior to that of 0.5S accuracy Class
	Is accuracy of the monitoring equipment as stated in the monitoring plan? If the monitoring plan does not specify the accuracy of the monitoring equipment, does the accuracy of the monitoring equipment comply with local/national standards, or as per the manufacturer's specification?	All the energy meters are two-way tri-vector meters of accuracy class 0.5s. Accuracy of the monitoring equipment's is in accordance with the monitoring plan as outlined in the PD.
	Is the accuracy valid for the entire measuring range or do different accuracy levels apply to different measuring ranges?	Yes the accuracy valid for the entire measuring range.
	Calibration frequency /interval:	5 Years
	Is the calibration interval in line with the monitoring plan and/or methodology? If the monitoring plan does	Yes

	not specify the frequency of calibration, is the selected frequency in accordance with the local/national standards, or as per the manufacturer's specifications?	
	Is the calibration of measuring equipment carried out by an accredited person or institution?	Calibration of the measuring equipment's is carried out by an accredited entity i.e. by state utility (TANGEDCO)/07/
	Is(are) calibration(s) valid for the whole reporting period?	Yes valid for the entire current monitoring period.
	Is the calibration carried out for a measuring range comparable with the range for which measurements have been carried out?	Yes, calibration carried out for a measuring range comparable with the range for which measurements have been carried.
	How were the values in the monitoring report verified?	Reported values of this parameter have been verified with monthly joint metering report/08/ during site visit .Value of this parameter for the current monitoring period is verified as 2,408,416 MWh . Furthermore monthly values of this parameter is reported in the ER calculation sheet/06/ are also verified with the MR/04/ and found to be consistent.
	If applicable, has the reported data been cross-checked with other available data?	The monthly reported values of this parameter were further cross checked with the monthly invoices raised by the PP /09/ and found to be consistent.
	Does the data management ensure	Yes, the adequate QA/QC procedures were implemented by all the stakeholders, namely,

	correct transfer of data and reporting of emission reductions and are necessary QA/QC processes in place?	the Grid Authority, the PP and the O&M Contractor. The data transfer process for the said parameter is as follows: The monthly Joint meter reading is taken by the representatives of TNEB (State utility) in the presence of TASMA officials in the form of JMRs.
	In case project participants have temporarily not monitored the parameter, has either i) a deviation been approved by the CDM EB or ii) has the parameter been estimated as stipulated by Appendix 1 to the CDM Project Standard?	No such issues.
Findings	CR #1 and CAR #1 raised and resolved	
Conclusion	The parameter has been monitored appropriately, in accordance with the registered monitoring plan (as per measurement methods and procedures to be applied) and applied methodology/10/. The monitoring results were recorded consistently as per the approved frequency in the monitoring plan.	

Parameter fixed ex-ante:

$EF_{grid,OM,y}$; tCO_{2e}/MWh : it is the Operating margin CO_2 emission factor of southern grid fixed at the time of project registration the mentioned value of $0.96729 tCO_{2e}/MWh$ is consistent with the PD/01/.

$EF_{grid,BM,y}$; tCO_{2e}/MWh : it is the Build margin CO_2 emission factor of southern grid fixed at the time of project registration the mentioned value of $0.76 tCO_{2e}/MWh$ is consistent with the PD/01/.

$EF_{grid,CM,y}$; tCO_{2e}/MWh : it is the Combined margin CO_2 emission factor of southern grid fixed at the time of project registration the mentioned value of $0.91547 tCO_{2e}/MWh$ is consistent with the PD/01/.

Calibration of meters:

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
1	A.P.A. Textiles India Pvt.Ltd.,	600	750	27-Mar-2010	Secure	TNU 04679	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
2	AA Fashion Wear Pvt. Ltd.,	600	162	31-Mar-2010	Secure	TNB 03165	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
3	Ambika Cotton Mills Ltd.,	1500	9	17-Aug-2010	Secure	TN9 00352	30-Jul-2010	29-Jul-2015	29-Jul-2015	28-Jul-2020
4	Ambika Cotton Mills Ltd.,	1500	10	17-Aug-2010	Secure	TN9 00285	22-Jul-2010	21-Jul-2015	21-Jul-2015	20-Jul-2020
5	Ambika Cotton Mills Ltd.,	1500	11	17-Aug-2010	Secure	TN9 00353	30-Jul-2010	29-Jul-2015	29-Jul-2015	28-Jul-2020
6	Ambika Cotton Mills Ltd.,	1500	12	17-Aug-2010	Secure	TN9 00283	22-Jul-2010	21-Jul-2015	21-Jul-2015	20-Jul-2020
7	Ambika Cotton Mills Ltd.,	1500	13	17-Aug-2010	Secure	TN9 00284	22-Jul-2010	21-Jul-2015	21-Jul-2015	20-Jul-2020
8	Ambika Cotton Mills Ltd.,	1500	14	18-Aug-2010	Secure	TN9 00354	30-Jul-2010	29-Jul-2015	29-Jul-2015	28-Jul-2020
9	Ambika Cotton Mills Ltd.,	1500	15	26-Aug-2010	Secure	TNB 04531	17-Jul-2010	16-Jul-2015	16-Jul-2015	15-Jul-2020
10	Ambika Cotton Mills Ltd.,	1500	16	26-Aug-2010	Secure	TN9 00286	22-Jul-2010	21-Jul-2015	21-Jul-2015	20-Jul-2020
11	Angalakshmi Spinning Mill	600	3144	29-Mar-2010	Premier	TN9 04385	5-Oct-2012	4-Oct-2017	4-Oct-2017	3-Oct-2022
12	Angalakshmi Spinning Mill	600	3145	29-Mar-2010	Premier	TN9 04378	17-Sep-2012	16-Sep-2017	16-Sep-2017	15-Sep-2022
13	Annamalaiyar Spinners	600	746	27-Mar-2010	Secure	TNU 04696	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
14	Arunachala Gounder Textile Mills Pvt. Ltd.,	850	14	19-Aug-2010	Secure	TNB 04376	19-Aug-2010	18-Aug-2015	18-Aug-2015	17-Aug-2020

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
15	Arunachala Gounder Textile Mills Pvt. Ltd.,	600	1843	31-Mar-2010	Secur e	TNU 04724	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
16	Arunachala Gounder Textile Mills Pvt. Ltd.,	600	1844	31-Mar-2010	Secur e	TNU 04725	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
17	Arun's Engineering Works	250	758	30-Mar-2010	Secur e	TNB 04265	5-Feb-2011	4-Feb-2016	4-Feb-2016	3-Feb-2021
18	B.M.M Paper Board (P) Ltd.,	850	82	18-May-2010	Secur e	TNB 04342	18-May-2010	17-May-2015	17-May-2015	16-May-2020
19	Bala Vimodhan Power Process Pvt. Ltd.,	225	1803	31-Mar-2010	Walla by	208320794	17-Aug-2010	16-Aug-2015	16-Aug-2015	15-Aug-2020
20	Balu Wind Power Pvt. Ltd.,	250	1871	18-Jun-2010	Walla by	HT5 100088	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
21	Balu Wind Power Pvt. Ltd.,	250	1872	18-Jun-2010	Walla by	HT5 100089	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
22	Balu Wind Power Pvt. Ltd.,	250	1873	18-Jun-2010	Walla by	HT5 100090	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
23	Balu Wind Power Pvt. Ltd.,	250	1874	18-Jun-2010	Walla by	HT5 100091	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
24	Balu Wind Power Pvt. Ltd.,	250	1838	31-Mar-2010	Secur e	TNU 04816	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
25	Balu Wind Power Pvt. Ltd.,	250	1839	31-Mar-2010	Secur e	TNU 04817	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
26	Balu Wind Power Pvt. Ltd.,	250	1870	18-Jun-2010	Secur e	TNU 04819	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
27	BRN Jewellery	250	1796	31-Mar-2010	Secur e	TNB 04469	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
28	BSM Wind Energy Pvt. Ltd.,	250	1868	18-Jun-2010	Secur e	TNU 04820	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
29	BSM Wind Energy Pvt. Ltd.,	250	1875	18-Jun-2010	Walla by	HT5 100092	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
30	BSM Wind Energy Pvt. Ltd.,	250	1869	18-Jun-2010	Walla by	HT5 100039	18-Jun-2010	17-Jun-2015	17-Jun-2015	16-Jun-2020
31	BSM Wind Energy Pvt. Ltd.,	250	1956	30-Sep-2010	Secur e	TN9 00587	17-Sep-2010	16-Sep-2015	16-Sep-2015	15-Sep-2020
32	BSM Wind Energy Pvt. Ltd.,	250	1955	30-Sep-2010	Secur e	TN9 00588	17-Sep-2010	16-Sep-2015	16-Sep-2015	15-Sep-2020
33	BSM Wind Energy Pvt. Ltd.,	250	1958	30-Sep-2010	Walla by	HT5 100042	23-Sep-2010	22-Sep-2015	22-Sep-2015	21-Sep-2020
34	BSM Wind Energy Pvt. Ltd.,	250	1888	7-Sep-2010	Walla by	HT5 100041	10-Aug-2010	9-Aug-2015	9-Aug-2015	8-Aug-2020
35	BSM Wind Energy Pvt. Ltd.,	250	1894	21-Sep-2010	Walla by	HT5 100040	10-Aug-2010	9-Aug-2015	9-Aug-2015	8-Aug-2020
36	C.M.B. Spinning Mills	600	781	31-Mar-2010	Secur e	TNU 04698	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
37	ChenduranCotspin (India) Pvt. Ltd.,	850	6	17-Aug-2010	Secur e	TNB 04311	8-Jun-2010	7-Jun-2015	7-Jun-2015	6-Jun-2020
38	ChenduranCotspin (India) Pvt. Ltd.,	850	8	17-Aug-2010	Secur e	TNB 04449	9-Jun-2010	8-Jun-2015	8-Jun-2015	7-Jun-2020
39	Chiranjeevi Wind Energy Ltd.,	250	159	31-Mar-2010	Walla by	208320 638	19-May-2010	18-May-2015	18-May-2015	17-May-2020

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
40	Chiranjeevi Wind Energy Ltd.,	250	785	31-Mar-2010	Secur e	TNU 04811	19-May-2010	18-May-2015	18-May-2015	17-May-2020
41	Chiranjeevi Wind Energy Ltd.,	250	3206	1-Apr-2010	Premier	TNB 04456	1-Apr-2010	31-Mar-2015	31-Mar-2015	30-Mar-2020
42	Chithiradevi / SG Wind Farm Pvt. Ltd.,	225	1757	27-Mar-2010	Walla by	208320611	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
43	Concorde Textiles	600	3050	19-Mar-2010	Premier	TNB 03195	19-Mar-2010	18-Mar-2015	18-Mar-2015	17-Mar-2020
44	D.A.R. ParadiseRetail Division	225	1801	31-Mar-2010	Walla by	208190836	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
45	Ever Mellow Energy (India) Pvt. Ltd.,	850	28	17-Sep-2010	Secur e	TNB 04375	14-Jul-2010	13-Jul-2015	13-Jul-2015	12-Jul-2020
46	Eveready Spinning Mills Pvt. Ltd.,	850	1	30-Sep-2010	L & T	9593656	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
47	Eveready Spinning Mills Pvt. Ltd.,	850	2	30-Sep-2010	L & T	9593545	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
48	Eveready Spinning Mills Pvt. Ltd.,	850	849	30-Sep-2010	Walla by	HT02 120033	9-Apr-2012	8-Apr-2017	8-Apr-2017	7-Apr-2022
49	Eveready Spinning Mills Pvt. Ltd.,	850	850	30-Sep-2010	Walla by	HT02 120038	31-Mar-2012	30-Mar-2017	30-Mar-2017	29-Mar-2022
50	Eveready Spinning Mills Pvt. Ltd.,	850	16	31-Dec-2010	L & T	10264742	31-Dec-2010	30-Dec-2015	30-Dec-2015	29-Dec-2020
51	Eveready Spinning Mills Pvt. Ltd.,	850	31	29-Jan-2011	Walla by	HT02 120081	22-Apr-2012	21-Apr-2017	21-Apr-2017	20-Apr-2022
5	Fab Colours	225	17	17-Mar-	Walla	208320	13-Mar-	12-	12-Mar-	11-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
2			32	2010	by	791	2010	Mar-2015	2015	Mar-2020
53	Fab Colours	225	1733	17-Mar-2010	Walla by	208320790	13-Mar-2010	12-Mar-2015	12-Mar-2015	11-Mar-2020
54	Fab Colours	225	1734	18-Mar-2010	Secur e	TN 903539	29-May-2012	28-May-2017	28-May-2017	27-May-2022
55	Gene Apparels	225	1772	28-Mar-2010	Walla by	208320788	8-Mar-2010	7-Mar-2015	7-Mar-2015	6-Mar-2020
56	Gene Apparels	225	1773	28-Mar-2010	Walla by	208320775	17-Mar-2010	16-Mar-2015	16-Mar-2015	15-Mar-2020
57	Gomuki Spinning Mills Pvt. Ltd.,	250	1784	30-Mar-2010	Secur e	TNB 04476	30-Mar-2010	29-Mar-2015	29-Mar-2015	28-Mar-2020
58	Gomuki Spinning Mills Pvt. Ltd.,	250	1785	30-Mar-2010	Secur e	TNB 04475	30-Mar-2010	29-Mar-2015	29-Mar-2015	28-Mar-2020
59	Gomuki Spinning Mills Pvt. Ltd.,	250	1786	30-Mar-2010	Secur e	TNB 04465	30-Mar-2010	29-Mar-2015	29-Mar-2015	28-Mar-2020
60	Gomuki Spinning Mills Pvt. Ltd.,	250	1787	30-Mar-2010	Secur e	TNB 04464	30-Mar-2010	29-Mar-2015	29-Mar-2015	28-Mar-2020
61	Gomuki Spinning Mills Pvt. Ltd.,	250	1788	31-Mar-2010	Secur e	TNB 04463	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
62	Gomuki Spinning Mills Pvt. Ltd.,	250	1789	31-Mar-2010	Secur e	TNB 04473	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
63	Gomuki Spinning Mills Pvt. Ltd.,	250	1790	31-Mar-2010	Secur e	TNB 04474	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
64	Gomuki Spinning Mills Pvt. Ltd.,	250	1791	31-Mar-2010	Secur e	TNB 04466	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
								2015		2020
65	Gomuki Spinning Mills Pvt. Ltd.,	250	1792	31-Mar-2010	Secure	TNB 04467	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
66	Gomuki Spinning Mills Pvt. Ltd.,	250	1830	31-Mar-2010	Secure	TNB 04477	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
67	Shiva Bharathi Syntex India Pvt. Ltd.,	250	1797	31-Mar-2010	Secure	TNB 04468	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
68	Hindustan Hardwares	800	212	19-Mar-2010	Walla by	HT02 120 939	4-May-2013	3-May-2018	3-May-2018	2-May-2023
69	Hindustan Spinners	800	217	25-Mar-2010	Secure	TN9 03402	3-Aug-2012	2-Aug-2017	2-Aug-2017	1-Aug-2022
70	Hindustan Textiles 'B' Unit	800	213	25-Mar-2010	Secure	TNB 04510	12-Mar-2010	11-Mar-2015	11-Mar-2015	10-Mar-2020
71	Hotel Chandra Towers Ltd.,	250	3140	28-Mar-2010	L & T	9593676	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
72	Hotel Chandra Towers Ltd.,	250	3091	24-Mar-2010	Premier	TNB 04260	3-Dec-2010	2-Dec-2015	2-Dec-2015	1-Dec-2020
73	J.P.P. Mills Pvt. Ltd.,	850	112	2-Jul-2010	Secure	TNB 04298	2-Jul-2010	1-Jul-2015	1-Jul-2015	30-Jun-2020
74	J.P.P. Mills Pvt. Ltd.,	850	138	20-Aug-2010	Secure	TNB 04317	20-Aug-2010	19-Aug-2015	19-Aug-2015	18-Aug-2020
75	Jayanthi Textile Products Unit II	1250	160	31-Mar-2010	Secure	TNB 04210	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
76	K.A.S. Industries India Ltd.,	600	3063	20-Mar-2010	Premier	TNB 03194	20-Mar-2010	19-Mar-2015	19-Mar-2015	18-Mar-2020

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
77	K.A.S. Industries India Ltd.,	600	3069	22-Mar-2010	Premier	TNB 02918	22-Mar-2010	21-Mar-2015	21-Mar-2015	20-Mar-2020
78	K.A.S. Industries India Ltd.,	600	3070	22-Mar-2010	Premier	TNB 03193	22-Mar-2010	21-Mar-2015	21-Mar-2015	20-Mar-2020
79	K.S.R. Textile Mills Pvt. Ltd.,	800	1864	29-May-2010	Secur e	TNU 04685	2-Dec-2010	1-Dec-2015	1-Dec-2015	30-Nov-2020
80	Karthi Rice Mill	225	1763	28-Mar-2010	Walla by	208320 667	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
81	KPL Oil Mills Pvt. Ltd.,	250	152	31-Mar-2010	Secur e	TNU 04801	26-Mar-2010	25-Mar-2015	25-Mar-2015	24-Mar-2020
82	M.N. Easwaramurthi	225	1735	18-Mar-2010	Walla by	208320 786	8-Mar-2010	7-Mar-2015	7-Mar-2015	6-Mar-2020
83	M.N. Easwaramurthi	225	1762	27-Mar-2010	Walla by	208320 797	17-Mar-2010	16-Mar-2015	16-Mar-2015	15-Mar-2020
84	Mani Cotton Textiles	600	826	26-Jul-2010	Secur e	TNU 04959	26-Jul-2010	25-Jul-2015	25-Jul-2015	24-Jul-2020
85	Mani Spinning Mills Pvt. Ltd.,	850	35	2-Mar-2011	Walla by	HT02 120082	22-Apr-2012	21-Apr-2017	21-Apr-2017	20-Apr-2022
86	Mani Spinning Mills Pvt. Ltd.,	850	51	2-Apr-2011	Walla by	HT2110 065	2-Apr-2011	1-Apr-2016	1-Apr-2016	31-Mar-2021
87	Mani Spinning Mills Pvt. Ltd.,	850	52	2-Apr-2011	Walla by	HT2110 061	2-Apr-2011	1-Apr-2016	1-Apr-2016	31-Mar-2021
88	Mani Spinning Mills Pvt. Ltd.,	850	53	2-Apr-2011	Walla by	HT2110 096	2-Apr-2011	1-Apr-2016	1-Apr-2016	31-Mar-2021
89	Marathal Spinners	600	74	27-Mar-	Secur	TNU	28-Mar-	27-	27-Mar-	26-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
9			8	2010	e	04695	2010	Mar-2015	2015	Mar-2020
90	Marudhavel Industries Ltd.,	250	153	31-Mar-2010	Secur e	TNU 04805	19-May-2010	18-May-2015	18-May-2015	17-May-2020
91	Mefco Engineers Pvt. Ltd.,	250	1750	27-Mar-2010	Walla by	208203260	25-Mar-2010	24-Mar-2015	24-Mar-2015	23-Mar-2020
92	Mefco Engineers Pvt. Ltd.,	250	1751	27-Mar-2010	Walla by	208203262	25-Mar-2010	24-Mar-2015	24-Mar-2015	23-Mar-2020
93	Mefco Engineers Pvt. Ltd.,	250	1813	31-Mar-2010	Walla by	208190930	25-Mar-2010	24-Mar-2015	24-Mar-2015	23-Mar-2020
94	Mefco Engineers Pvt. Ltd.,	250	1814	31-Mar-2010	Walla by	208190952	25-Mar-2010	24-Mar-2015	24-Mar-2015	23-Mar-2020
95	Mefco Engineers Pvt. Ltd.,	250	1877	1-Jul-2010	Walla by	HT5 100133	30-Jun-2010	29-Jun-2015	29-Jun-2015	28-Jun-2020
96	Mefco Engineers Pvt. Ltd.,	250	1878	9-Jul-2010	Walla by	HT5 100135	30-Jun-2010	29-Jun-2015	29-Jun-2015	28-Jun-2020
97	N Tex Apparel Pvt. Ltd.,	250	1793	31-Mar-2010	Secur e	TNB 04478	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
98	N Tex Apparel Pvt. Ltd.,	250	1831	31-Mar-2010	Secur e	TNB 04479	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
99	N Tex Apparel Pvt. Ltd.,	250	1832	31-Mar-2010	Secur e	TNB 04481	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
100	N Tex Apparel Pvt. Ltd.,	250	1833	31-Mar-2010	Secur e	TNB 04480	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
1	N Tex Apparel Pvt. Ltd.,	250	18	31-Mar-	L & T	959327	31-Mar-	30-	30-Mar-	29-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
01			35	2010		9	2010	Mar-2015	2015	Mar-2020
102	P.A. NanjappaGounder	250	1794	31-Mar-2010	Secure	TNB 04471	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
103	P.K. Ganeshwar	225	1737	18-Mar-2010	Walla by	208320 585	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
104	P.K. Ganeshwar	225	1753	27-Mar-2010	Walla by	208320 428	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
105	P.K. Ganeshwar	225	1753	27-Mar-2010	Walla by	208320 428	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
106	P.K. Ganeshwar	225	1754	27-Mar-2010	Walla by	208320 423	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
107	P.K. Ganeshwar	225	1755	27-Mar-2010	Walla by	208320 500	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
108	P.K. Ganeshwar	225	1756	27-Mar-2010	Walla by	208320 642	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
109	P.K. Ganeshwar	225	1806	31-Mar-2010	Walla by	208320 429	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
110	P.K. Ganeshwar	225	1806	31-Mar-2010	Walla by	208320 429	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
111	P.K. Ganeshwar	225	1807	31-Mar-2010	Walla by	208320 426	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
112	P.K.P.N. Spinning Mills Pvt. Ltd.,	1650	65	27-Mar-2010	Secure	TNB 04341	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
1	Pallipalayam Spinners	600	18	31-Mar-	Secure	TNU	31-Mar-	30-	30-Mar-	29-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
13	Pvt. Ltd.,		40	2010	e	04728	2010	Mar-2015	2015	Mar-2020
114	Pallipalayam Spinners Pvt. Ltd.,	600	1841	31-Mar-2010	Secur e	TNU 04727	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
115	Pallipalayam Spinners Pvt. Ltd.,	600	1842	31-Mar-2010	Secur e	TNU 04726	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
116	Pariyur Amman Logistics	225	1802	31-Mar-2010	Walla by	208190872	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
117	Pariyur Amman Logistics	225	1815	31-Mar-2010	Walla by	208320671	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
118	Pariyur Amman Spinning Mills Pvt. Ltd.,	225	1816	31-Mar-2010	Walla by	218190869	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
119	Pariyur Amman Spinning Mills Pvt. Ltd.,	600	734	19-Mar-2010	Secur e	TNB 03359	20-Dec-2010	19-Dec-2015	19-Dec-2015	18-Dec-2020
120	Pramas Tea Industries	225	1817	31-Mar-2010	Walla by	208190876	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
121	ShristiCotspinn (P) Ltd.,	800	215	25-Mar-2010	Secur e	TNB 04507	12-Mar-2010	11-Mar-2015	11-Mar-2015	10-Mar-2020
122	Premdurai Exports Pvt. Ltd.,	600	807	31-Mar-2010	Secur e	TNB 03224	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
123	Premdurai Exports Pvt. Ltd.,	600	808	31-Mar-2010	Secur e	TN9 01590	21-Jun-2011	20-Jun-2016	20-Jun-2016	19-Jun-2021
124	Premdurai Exports Pvt. Ltd.,	600	809	31-Mar-2010	Secur e	TNB 03226	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
1	Premdurai Exports Pvt.	600	81	31-Mar-	Secur	TNB	31-Mar-	30-	30-Mar-	29-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
25	Ltd.,		0	2010	e	03227	2010	Mar-2015	2015	Mar-2020
126	R B Wovens Pvt. Ltd.,	800	1769	28-Mar-2010	Secur e	TNB 04501	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
127	R B Wovens Pvt. Ltd.,	800	1834	31-Mar-2010	Secur e	TNB 04495	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
128	R. Padma Seenivasan	250	3205	31-Mar-2010	Premi er	TNB 04453	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
129	R.G. Selvarathi Coolie Mill	225	1764	28-Mar-2010	Walla by	208320666	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
130	Raja Spinners	600	747	27-Mar-2010	Secur e	TNU 04693	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
131	Rajashree Spintex Pvt. Ltd.,	850	83	18-May-2010	Secur e	TNB 04352	18-May-2010	17-May-2015	17-May-2015	16-May-2020
132	Rasi G Energy Pvt. Ltd.,	1500	1863	27-May-2010	Secur e	TN9 04009	5-Jun-2012	4-Jun-2017	4-Jun-2017	3-Jun-2022
133	Ribas Fabs	250	760	30-Mar-2010	L & T	9593377	5-Feb-2011	4-Feb-2016	4-Feb-2016	3-Feb-2021
134	S. Velumani	250	724	16-Feb-2010	Secur e	TNB 03475	16-Feb-2010	15-Feb-2015	15-Feb-2015	14-Feb-2020
135	Sakthe Animal Feeds	250	1824	31-Mar-2010	Secur e	TNB 04263	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
136	Sakthi Masala Pvt. Ltd.,	1500	232	20-Mar-2010	Secur e	TNB 04202	20-Mar-2010	19-Mar-2015	19-Mar-2015	18-Mar-2020
1	Sakthi Masala Pvt. Ltd.,	150	23	20-Mar-	Secur	TNB	20-Mar-	19-	19-Mar-	18-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
37		0	3	2010	e	04203	2010	Mar-2015	2015	Mar-2020
138	SakthiMurugan Roller Flour Mills Ltd.,	250	776	31-Mar-2010	L & T	12 092 029	29-Jun-2012	28-Jun-2017	28-Jun-2017	27-Jun-2022
139	Salona Cotspin Ltd.,	800	216	25-Mar-2010	Secur e	TNB 04509	12-Mar-2010	11-Mar-2015	11-Mar-2015	10-Mar-2020
140	Salona Cotspin Ltd.,	800	216	25-Mar-2010	Secur e	TNB 04509	12-Mar-2010	11-Mar-2015	11-Mar-2015	10-Mar-2020
141	Selvi Spinning Mill	800	1778	30-Mar-2010	Secur e	TNB 04499	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
142	Senthil Hatcheries	225	742	27-Mar-2010	L & T	9593454	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
143	Senthil Hatcheries	225	743	27-Mar-2010	L & T	10008882	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
144	Shakthi Murugan Textiles	600	3146	29-Mar-2010	Premi er	TN9 04379	27-Sep-2013	26-Sep-2018	26-Sep-2018	25-Sep-2023
145	Shakthi Murugan Textiles	600	3180	31-Mar-2010	Premi er	TN9 04386	5-Oct-2012	4-Oct-2017	4-Oct-2017	3-Oct-2022
146	Shiva Bharathi Syntex India Pvt. Ltd.,	225	1818	31-Mar-2010	Walla by	208190819	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
147	Shiva Bharathi Syntex India Pvt. Ltd.,	225	1819	31-Mar-2010	Walla by	208190861	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
148	Shri Ramathal Spinners	600	749	27-Mar-2010	Secur e	TNU 04697	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
1	Shri Vaikunth Paper &	850	7	17-Aug-	Secur	TNB	17-Aug-	16-	16-Aug-	15-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
49	Board (Pr) Ltd.,			2010	e	04316	2010	Aug-2015	2015	Aug-2020
150	SNQS Internationals	600	1852	15-Apr-2010	Secur e	TNB 03231	13-Apr-2010	12-Apr-2015	12-Apr-2015	11-Apr-2020
151	Speedline Spinners India Pvt. Ltd.,	800	1771	28-Mar-2010	Secur e	TNB 04494	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
152	SreeKailaii Spinners Pvt. Ltd.,	800	1781	30-Mar-2010	Secur e	TNB 04511	20-Mar-2010	19-Mar-2015	19-Mar-2015	18-Mar-2020
153	Sri Balaji & Co.,	1650	66	27-Mar-2010	Secur e	TNB 04353	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
154	Sri Balaji & Co.,	1650	1768	28-Mar-2010	Secur e	TNB 04422	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
155	Sri Dhanalakshmi Sizing & Spinning Mill	600	3175	30-Mar-2010	Premi er	TNU 04770	30-Mar-2010	29-Mar-2015	29-Mar-2015	28-Mar-2020
156	Sri Dhanalakshmi Sizing & Spinning Mill	600	3187	31-Mar-2010	Premi er	TNU 04746	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
157	Sri Dhanalakshmi Sizing & Spinning Mill	600	3188	31-Mar-2010	Premi er	TNU 04750	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
158	Sri Dhanalakshmi Sizing & Spinning Mill	600	3189	31-Mar-2010	Premi er	TNU 04744	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
159	Sri Dhanalakshmi Sizing & Spinning Mill	600	3190	31-Mar-2010	Premi er	TNU 04751	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
160	Sri Iyyan Textile Mills Pvt. Ltd.,	850	137	13-Aug-2010	Secur e	TNB 04442	13-Aug-2010	12-Aug-2015	12-Aug-2015	11-Aug-2020
1	Sri Mahalakshmi Textiles	600	75	27-Mar-	Secur	TNU	27-Mar-	26-	26-Mar-	25-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
61			1	2010	e	04692	2010	Mar-2015	2015	Mar-2020
162	Sri Manjulashmi Spinners	600	767	30-Mar-2010	Secur e	TNU 04694	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
163	Sri Navamani Wind Farms	250	1725	11-Mar-2010	Secur e	TNB 04266	11-Mar-2010	10-Mar-2015	10-Mar-2015	9-Mar-2020
164	Sri Navamani Wind Farms	250	1726	11-Mar-2010	Secur e	TNB 04267	11-Mar-2010	10-Mar-2015	10-Mar-2015	9-Mar-2020
165	Sri Seethalakshmi Steel Castings Pvt. Ltd.,	850	18	31-Dec-2010	L & T	10264710	31-Dec-2010	30-Dec-2015	30-Dec-2015	29-Dec-2020
166	Sri Selvam Textiles	600	802	31-Mar-2010	Secur e	TNU 04701	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
167	Sri Selvam Textiles	225	1821	31-Mar-2010	Walla by	208190875	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
168	Sri Siddivinayaka Cotton Corporation	1650	71	27-Mar-2010	Secur e	TNB 02960	27-Mar-2010	26-Mar-2015	26-Mar-2015	25-Mar-2020
169	Sri VigneswaraFoundary	250	1727	11-Mar-2010	Secur e	TNB 04269	11-Mar-2010	10-Mar-2015	10-Mar-2015	9-Mar-2020
170	Sri VigneswaraFoundary	250	1728	11-Mar-2010	Secur e	TNB 04268	11-Mar-2010	10-Mar-2015	10-Mar-2015	9-Mar-2020
171	Star Plastics	600	778	31-Mar-2010	Secur e	TNU 04691	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
172	Subam Papers Pvt. Ltd.,	850	79	31-Mar-2010	Secur e	TNB 04347	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
1	Subam Papers Pvt. Ltd.,	850	81	18-May-	Secur	TNB	18-May-	17-	17-May-	16-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
73				2010	e	04042	2010	May-2015	2015	May-2020
174	Sudharsan Exports	225	1820	31-Mar-2010	Walla by	208190813	28-Mar-2010	27-Mar-2015	27-Mar-2015	26-Mar-2020
175	Sun Industrial Automations & Solutions	600	3098	25-Mar-2010	Premier	TNU 04743	26-Jul-2012	25-Jul-2017	25-Jul-2017	24-Jul-2022
176	Suresh Textiles	250	935	31-Mar-2010	Secur e	TNU 04814	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
177	Sushrushah Medicare Centre Pvt. Ltd.,	250	3198	31-Mar-2010	Premier	TNB 04289	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
178	Swathi Hatcheries	250	773	31-Mar-2010	Secur e	TNU 04802	26-Mar-2010	25-Mar-2015	25-Mar-2015	24-Mar-2020
179	T.R. Venkatesan Chettiar & Sons Jewellers	250	1795	31-Mar-2010	Secur e	TNB 04472	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
180	Tex Tech Industries (India) Pvt. Ltd.,	800	1779	30-Mar-2010	Secur e	TNB 04498	22-Mar-2010	21-Mar-2015	21-Mar-2015	20-Mar-2020
181	Tirupur Thirukkumaran Textiles Pvt. Ltd.,	1250	247	26-Sep-2010	Secur e	TNB 04191	26-Sep-2010	25-Sep-2015	25-Sep-2015	24-Sep-2020
182	Tirupur Thirukkumaran Textiles Pvt. Ltd.,	1250	250	28-Sep-2010	Secur e	TN9 00225	28-Sep-2010	27-Sep-2015	27-Sep-2015	26-Sep-2020
183	Vetal Hi-Tech Industries	800	1770	28-Mar-2010	Secur e	TNB 04496	22-Mar-2010	21-Mar-2015	21-Mar-2015	20-Mar-2020
184	Vetal Textiles & Electronics Pvt. Ltd.,	800	1837	31-Mar-2010	Secur e	TNB 04512	20-Mar-2010	19-Mar-2015	19-Mar-2015	18-Mar-2020
1	Viking Textiles Pvt. Ltd.,	125	24	28-Sep-	L & T	141921	7-Aug-	6-Aug-	6-Aug-	5-Aug-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
85		0	9	2010		28	2014	2019	2019	2024
186	VKSM Cotton Mills Ltd.,	800	1780	30-Mar-2010	Secur e	TNB 04500	18-Mar-2010	17-Mar-2015	17-Mar-2015	16-Mar-2020
187	Wild Wind Renewables	250	1825	31-Mar-2010	L & T	12 090 122	16-May-2012	15-May-2017	15-May-2017	14-May-2022
188	Yash Metal Resources Pvt. Ltd.,	600	3062	20-Mar-2010	Premi er	TNU 04747	30-Aug-2010	29-Aug-2015	29-Aug-2015	28-Aug-2020
189	Greenza Wind Energy Pvt. Ltd.,	600	783	31-Mar-2010	Secur e	TNU 04700	31-Mar-2010	30-Mar-2015	30-Mar-2015	29-Mar-2020
190	Alagu Wind Mills	600	2019	14-Feb-2011	SECU RE	TN9 00508	14-Feb-2011	13-Feb-2016	13-Feb-2016	12-Feb-2021
191	Anand Textiles	850	43	31-Mar-2011	WALL ABY	HT 2110093	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
192	Anand Textiles	850	48	31-Mar-2011	WALL ABY	HT 2110042	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
193	Anangoor Textile Mills Pvt. Ltd.,	850	31	31-Mar-2011	WALL ABY	HT 2110046	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
194	Angalakshmi Spinning Mill	600	3303	22-Sep-2010	PRE MIER	TN9 04382	26-Sep-2012	25-Sep-2017	25-Sep-2017	24-Sep-2022
195	Annamalaiyar Spinners	600	1992	30-Sep-2010	SECU RE	TN9 00648	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
196	Arun Dye Chem	225	2035	23-Mar-2011	SECU RE	TN9 03805	1-Jun-2012	31-May-2017	31-May-2017	30-May-2022
1	Balu Exports	600	83	15-Sep-	SECU	TNU	15-Sep-	14-	14-Sep-	13-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
97			5	2010	RE	04997	2010	Sep-2015	2015	Sep-2020
198	Balu Exports	600	836	15-Sep-2010	SECURE	TNU 04996	15-Sep-2010	14-Sep-2015	14-Sep-2015	13-Sep-2020
199	Balu Exports	600	837	15-Sep-2010	SECURE	TNU 04999	15-Sep-2010	14-Sep-2015	14-Sep-2015	13-Sep-2020
200	Balu Exports	600	838	15-Sep-2010	SECURE	TNU 04995	15-Sep-2010	14-Sep-2015	14-Sep-2015	13-Sep-2020
201	Best Corporation Ltd.,	600	1891	13-Sep-2010	L & T	13191903	29-Apr-2013	28-Apr-2018	28-Apr-2018	27-Apr-2023
202	Best Corporation Ltd.,	600	2000	30-Sep-2010	L & T	13191911	29-Apr-2013	28-Apr-2018	28-Apr-2018	27-Apr-2023
203	Best Corporation Ltd.,	600	2056	29-Mar-2011	SECURE	TN9 01649	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
204	Best Corporation Ltd.,	600	2057	30-Mar-2011	SECURE	TN9 01650	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
205	Best Corporation Ltd.,	600	2058	30-Mar-2011	SECURE	TN9 01651	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
206	Best Corporation Ltd.,	600	2059	30-Mar-2011	SECURE	TN9 01652	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
207	Bhagavathi Spinners	225	3622	31-Mar-2011	WALL ABY	HT 5110126	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
208	Bhagavathi Spinners	225	3623	31-Mar-2011	WALL ABY	HT 5110122	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
2	ChenniappaYarnSpinners	850	13	29-Mar-	WALL	HT	29-Mar-	28-	28-Mar-	27-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
09	Pvt. Ltd.,			2011	ABY	2110064	2011	Mar-2016	2016	Mar-2021
210	ChenniappaYarnSpinners Pvt. Ltd.,	850	19	29-Mar-2011	WALL ABY	HT4110008	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
211	Cheran Spinner Ltd.,	850	150	28-Sep-2010	L & T	9 593 658	31-May-2013	30-May-2018	30-May-2018	29-May-2023
212	Cheran Spinner Ltd.,	850	151	28-Sep-2010	L & T	10 267 841	31-May-2013	30-May-2018	30-May-2018	29-May-2023
213	Chiranjilal Spinners Pvt. Ltd.,	850	10	29-Mar-2011	WALL ABY	HT 2110090	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
214	Chiranjeevi Wind Energy Ltd.,	250	846	30-Sep-2010	SECURE	TN9 00589	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
215	Chola Spinning Mills Pvt. Ltd.,	750	3666	31-Mar-2011	PREMIER	TN9 01160	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
216	Chola Spinning Mills Pvt. Ltd.,	750	3670	31-Mar-2011	PREMIER	TNB 04652	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
217	Concorde Agencies	600	3346	28-Sep-2010	PREMIER	TNU 04731	28-Sep-2010	27-Sep-2015	27-Sep-2015	26-Sep-2020
218	Concorde Textiles	600	3332	27-Sep-2010	PREMIER	TN9 00494	27-Sep-2010	26-Sep-2015	26-Sep-2015	25-Sep-2020
219	Doller Industries Ltd.,	1500	3839	17-Aug-2011	PREMIER	TN9 01948	17-Aug-2011	16-Aug-2016	16-Aug-2016	15-Aug-2021
220	Forknits	600	834	15-Sep-2010	SECURE	TNU 04998	15-Sep-2010	14-Sep-2015	14-Sep-2015	13-Sep-2020
2	G.R. Natarajan & Co.,	600	22	18-Mar-	SECURE	TN9	12-Sep-	11-	11-Sep-	10-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
21			6	2011	RE	01017	2012	Sep-2017	2017	Sep-2022
222	Greenland Paper Mills Ltd.,	1250	2054	29-Mar-2011	SECURE	TN900214	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
223	GVS Spinners Pvt. Ltd.,	750	3847	2-Sep-2011	WALLABY	HT2110483	2-Sep-2011	1-Sep-2016	1-Sep-2016	31-Aug-2021
224	Hariharan Spinners Ltd.,	850	3901	28-Sep-2011	WALLABY	HT2110442	28-Sep-2011	27-Sep-2016	27-Sep-2016	26-Sep-2021
225	Hindustan Hardwares	850	153	28-Sep-2010	WALLABY	HT02120949	11-May-2013	10-May-2018	10-May-2018	9-May-2023
226	Hindustan Spinners "B" Unit	850	152	28-Sep-2010	WALLABY	HT02130298	20-Oct-2013	19-Oct-2018	19-Oct-2018	18-Oct-2023
227	Hindustan Textiles	850	148	28-Sep-2010	WALLABY	HT02130299	20-Oct-2013	19-Oct-2018	19-Oct-2018	18-Oct-2023
228	Iswari Spinning Mills,	600	2015	28-Oct-2010	SECURE	TN900672	28-Oct-2010	27-Oct-2015	27-Oct-2015	26-Oct-2020
229	Janaki Cotton Mills Ltd.,	600	201	27-Sep-2011	WALLABY	HT2110652	27-Sep-2011	26-Sep-2016	26-Sep-2016	25-Sep-2021
230	JayachandraBearings India Pvt. Ltd.,	250	2062	30-Mar-2011	SECURE	TN901542	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
231	Jayavarma Textiles Pvt. Ltd.,	850	1	28-Mar-2011	WALLABY	HT2110058	25-Oct-2013	24-Oct-2018	24-Oct-2018	23-Oct-2023
232	Jayavarma Textiles Pvt. Ltd.,	850	42	31-Mar-2011	WALLABY	HT2110104	25-Oct-2013	24-Oct-2018	24-Oct-2018	23-Oct-2023
2	Jayavarma Textiles Pvt.	850	46	31-Mar-	WALL	HT	25-Oct-	24-	24-Oct-	23-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
33	Ltd.,			2011	ABY	2110066	2013	Oct-2018	2018	Oct-2023
234	JRE Valves& Pumps Pvt. Ltd.,	250	3252	12-Jul-2010	PREMIER	TNU 04822	12-Jul-2010	11-Jul-2015	11-Jul-2015	10-Jul-2020
235	JRE Valves& Pumps Pvt. Ltd.,	750	3946	30-Sep-2011	WALL ABY	HT 2110495	30-Sep-2011	29-Sep-2016	29-Sep-2016	28-Sep-2021
236	JVS Export	1250	291	28-Sep-2011	WALL ABY	HT 2110424	28-Sep-2011	27-Sep-2016	27-Sep-2016	26-Sep-2021
237	K.A.S. Industries India Ltd.,	600	3563	28-Mar-2011	PREMIER	TN9 01267	28-Mar-2011	27-Mar-2016	27-Mar-2016	26-Mar-2021
238	K.A.S. Industries India Ltd.,	600	3654	31-Mar-2011	PREMIER	TNU 04234	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
239	K.A.S. Industries India Ltd.,	600	3661	31-Mar-2011	PREMIER	TN9 00644	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
240	K.S.R. Textile Mills Pvt. Ltd.,	800	2047	26-Mar-2011	SECURE	TN9 00233	8-Mar-2011	7-Mar-2016	7-Mar-2016	6-Mar-2021
241	K.S.R. Textile Mills Pvt. Ltd.,	250	3876	16-Sep-2011	PREMIER	TN9 01900	16-Sep-2011	15-Sep-2016	15-Sep-2016	14-Sep-2021
242	Kandhan Knits	850	34	31-Mar-2011	WALL ABY	HT 2110095	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
243	KarpaghamTex	600	827	31-Jul-2010	SECURE	TNB 04963	31-Jul-2010	30-Jul-2015	30-Jul-2015	29-Jul-2020
244	Kayaar Exports Pvt. Ltd.,	1000	3432	30-Sep-2010	PREMIER	TNU 04872	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
2	Kayaar Exports Pvt. Ltd.,	100	34	30-Sep-	PRE	TNU	30-Sep-	29-	29-Sep-	28-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
45		0	33	2010	MIER	04873	2010	Sep-2015	2015	Sep-2020
246	Kesharinandan Knit Fabrics Pvt. Ltd.,	750	841	28-Sep-2010	SECU RE	TN9 00253	28-Sep-2010	27-Sep-2015	27-Sep-2015	26-Sep-2020
247	Kurinji Spinning Mills Pvt. Ltd.,	850	32	31-Mar-2011	WALL ABY	HT 2110055	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
248	Kutti Spinners Pvt. Ltd.,	1250	2025	3-Mar-2011	L & T	13192387	5-Jun-2013	4-Jun-2018	4-Jun-2018	3-Jun-2023
249	Lambodhara Textiles Ltd.,	1250	3520	22-Mar-2011	PRE MIER	TN9 01055	22-Mar-2011	21-Mar-2016	21-Mar-2016	20-Mar-2021
250	Lax Blue Metals Pvt. Ltd.,	225	3457	21-Dec-2010	L & T	12091996	3-Oct-2012	2-Oct-2017	2-Oct-2017	1-Oct-2022
251	Lax Blue Metals Pvt. Ltd.,	225	3458	21-Dec-2010	L & T	12091974	3-Oct-2012	2-Oct-2017	2-Oct-2017	1-Oct-2022
252	Lax Blue Metals Pvt. Ltd.,	225	3459	21-Dec-2010	L & T	12092120	3-Oct-2012	2-Oct-2017	2-Oct-2017	1-Oct-2022
253	Lax Blue Metals Pvt. Ltd.,	225	3468	30-Dec-2010	L & T	12092161	3-Oct-2012	2-Oct-2017	2-Oct-2017	1-Oct-2022
254	Lax Blue Metals Pvt. Ltd.,	225	3469	30-Dec-2010	L & T	12092302	3-Oct-2012	2-Oct-2017	2-Oct-2017	1-Oct-2022
255	Lucky Yarn Tex India Ltd.,	250	3854	10-Sep-2011	WALL ABY	HT 2110485	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
256	Lucky Yarn Tex India Ltd.,	250	3855	10-Sep-2011	WALL ABY	HT 2110493	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
2	Lucky Yarn Tex India Ltd.,	250	38	10-Sep-	WALL	HT	10-Sep-	9-Sep-	9-Sep-	8-Sep-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
57			56	2011	ABY	2110489	2011	2016	2016	2021
258	Lucky Yarn Tex India Ltd.,	250	3857	10-Sep-2011	WALL ABY	HT 2110494	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
259	Lucky Yarn Tex India Ltd.,	250	3858	10-Sep-2011	WALL ABY	HT 2110492	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
260	Lucky Yarn Tex India Ltd.,	250	3859	10-Sep-2011	WALL ABY	HT 2110490	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
261	Lucky Yarn Tex India Ltd.,	250	3860	10-Sep-2011	WALL ABY	HT 2110491	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
262	Lucky Yarn Tex India Ltd.,	250	3861	10-Sep-2011	WALL ABY	HT 2110487	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
263	Lucky Yarn Tex India Ltd.,	250	3862	10-Sep-2011	WALL ABY	HT 2110488	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
264	Lucky Yarn Tex India Ltd.,	250	3863	10-Sep-2011	WALL ABY	HT 2110486	10-Sep-2011	9-Sep-2016	9-Sep-2016	8-Sep-2021
265	M. Thiagarajan	750	842	28-Sep-2010	SECURE	TN9 00520	28-Sep-2010	27-Sep-2015	27-Sep-2015	26-Sep-2020
266	Madras HardtoolsPvt. Ltd.,	250	167	31-Jul-2010	SECURE	TNU 04812	29-Mar-2010	28-Mar-2015	28-Mar-2015	27-Mar-2020
267	Mothi Spinner Ltd.,	600	3380	29-Sep-2010	WALL ABY	HT 02121115	6-Sep-2013	5-Sep-2018	5-Sep-2018	4-Sep-2023
268	Mothi Spinner Ltd.,	600	3381	29-Sep-2010	WALL ABY	HT 02121117	6-Sep-2013	5-Sep-2018	5-Sep-2018	4-Sep-2023
2	Mothi Spinner Ltd.,	600	34	30-Sep-	WALL	HT	5-Sep-	4-Sep-	4-Sep-	3-Sep-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
69			17	2010	ABY	02121116	2013	2018	2018	2023
270	Mothi Spinner Ltd.,	600	3418	30-Sep-2010	WALL ABY	HT 02121115	5-Sep-2013	4-Sep-2018	4-Sep-2018	3-Sep-2023
271	Mothi Spinner Ltd.,	750	3944	30-Sep-2011	WALL ABY	HT 2110508	30-Sep-2011	29-Sep-2016	29-Sep-2016	28-Sep-2021
272	Mothi Spinner Ltd.,	750	3945	30-Sep-2011	WALL ABY	HT 2110509	30-Sep-2011	29-Sep-2016	29-Sep-2016	28-Sep-2021
273	Murugan Textiles	850	30	31-Mar-2011	WALL ABY	HT 2110076	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
274	Murugan Textiles	850	39	31-Mar-2011	WALL ABY	HT 2110035	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
275	Muthuraam Poly Spin	225	3594	31-Mar-2011	WALL ABY	HT 5110129	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
276	Muthuraam Poly Spin	225	3596	31-Mar-2011	WALL ABY	HT 5110121	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
277	N. Chandran	850	863	31-Mar-2011	SECU RE	TN9 01693	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
278	N. DanisshPlaastics	600	1987	30-Sep-2010	SECU RE	TN9 00511	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
279	NK WINDFARMS (INDIA) (P) LTD.,	250	2016	29-Jan-2011	L & T	12091448	20-Jun-2012	19-Jun-2017	19-Jun-2017	18-Jun-2022
280	NK WINDFARMS (INDIA) (P) LTD.,	250	2017	29-Jan-2011	L & T	13191947	22-May-2013	21-May-2018	21-May-2018	20-May-2023
2	NK WINDFARMS (INDIA)	250	20	23-Mar-	L & T	131919	22-May-	21-	21-May-	20-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
81	(P) LTD.,		38	2011		37	2013	May-2018	2018	May-2023
282	NK WINDFARMS (INDIA) (P) LTD.,	250	2086	31-May-2011	L & T	13191938	22-May-2013	21-May-2018	21-May-2018	20-May-2023
283	Narasu's Spinning Mills	1250	262	23-Mar-2011	SECURE	TN901005	23-Mar-2011	22-Mar-2016	22-Mar-2016	21-Mar-2021
284	Neeraj Enterprises Pvt. Ltd.,	250	245	23-Sep-2010	SECURE	TNU04824	23-Sep-2010	22-Sep-2015	22-Sep-2015	21-Sep-2020
285	NKCM Spinners Pvt. Ltd.,	750	3669	31-Mar-2011	PREMIER	TNU04952	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
286	NovacomDigitronicsPvt. Ltd.,	250	2049	27-Mar-2011	SECURE	TNB04701	27-Mar-2011	26-Mar-2016	26-Mar-2016	25-Mar-2021
287	NovacomDigitronicsPvt. Ltd.,	250	2050	27-Mar-2011	SECURE	TNB04702	27-Mar-2011	26-Mar-2016	26-Mar-2016	25-Mar-2021
288	NSP Tex	250	283	15-Apr-2011	SECURE	TNB04678	15-Apr-2011	14-Apr-2016	14-Apr-2016	13-Apr-2021
289	SG Wind Farm Pvt. Ltd.,	225	1895	22-Sep-2010	SECURE	TN903506	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
290	SG Wind Farm Pvt. Ltd.,	225	1896	22-Sep-2010	SECURE	TN903796	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
291	SG Wind Farm Pvt. Ltd.,	225	1897	22-Sep-2010	SECURE	TN903800	2-Jun-2012	1-Jun-2017	1-Jun-2017	31-May-2022
292	SG Wind Farm Pvt. Ltd.,	225	1904	23-Sep-2010	SECURE	TN903996	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
2	SG Wind Farm Pvt. Ltd.,	225	19	24-Sep-	SECURE	TN9	27-Jun-	26-	26-Jun-	25-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
93			05	2010	RE	03812	2012	Jun-2017	2017	Jun-2022
294	SG Wind Farm Pvt. Ltd.,	225	1906	24-Sep-2010	SECURE	TN9 03802	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
295	SG Wind Farm Pvt. Ltd.,	225	1907	24-Sep-2010	SECURE	TN9 03505	12-Jul-2012	11-Jul-2017	11-Jul-2017	10-Jul-2022
296	SG Wind Farm Pvt. Ltd.,	225	1914	26-Sep-2010	SECURE	TN9 03811	2-Jun-2012	1-Jun-2017	1-Jun-2017	31-May-2022
297	SG Wind Farm Pvt. Ltd.,	225	1916	29-Sep-2010	SECURE	TN9 03507	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
298	SG Wind Farm Pvt. Ltd.,	225	1916	29-Sep-2010	SECURE	TN9 03507	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
299	SG Wind Farm Pvt. Ltd.,	225	1917	29-Sep-2010	SECURE	TN9 03814	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
300	SG Wind Farm Pvt. Ltd.,	225	1918	29-Sep-2010	SECURE	TN9 03799	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
301	SG Wind Farm Pvt. Ltd.,	225	1953	30-Sep-2010	SECURE	TN9 03999	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
302	SG Wind Farm Pvt. Ltd.,	225	1954	30-Sep-2010	SECURE	TN9 03815	27-Jun-2012	26-Jun-2017	26-Jun-2017	25-Jun-2022
303	SG Wind Farm Pvt. Ltd.,	225	1960	30-Sep-2010	SECURE	TN9 03806	2-Jun-2012	1-Jun-2017	1-Jun-2017	31-May-2022
304	Pallava Textiles Ltd.,	1650	1893	20-Sep-2010	SECURE	TNB 04401	20-Sep-2010	19-Sep-2015	19-Sep-2015	18-Sep-2020
3	PKPN Spinning Mills Pvt.	750	36	31-Mar-	PRE	TN9	31-Mar-	30-	30-Mar-	29-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
05	Ltd.,		67	2011	MIER	01162	2011	Mar-2016	2016	Mar-2021
306	PKPN Spinning Mills Pvt. Ltd.,	750	3668	31-Mar-2011	PREMIER	TN9 01158	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
307	Pon Pure ChemPvt. Ltd.,	850	18	29-Mar-2011	WALLABY	HT 2110100	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
308	Prabhu Textiles	225	3576	30-Mar-2011	SECURE	TN9 01689	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
309	Prabhu Textiles	600	833	31-Aug-2010	SECURE	TNU 04960	31-Aug-2010	30-Aug-2015	30-Aug-2015	29-Aug-2020
310	Prachidhi Spinners Pvt. Ltd.,	600	2020	21-Feb-2011	SECURE	TN9 03851	12-Apr-2012	11-Apr-2017	11-Apr-2017	10-Apr-2022
311	Precot Meridian Ltd.,	1500	2002	1-Oct-2010	SECURE	TN9 00170	1-Oct-2010	30-Sep-2015	30-Sep-2015	29-Sep-2020
312	Precot Meridian Ltd.,	1500	2007	8-Oct-2010	SECURE	TN9 00210	8-Oct-2010	7-Oct-2015	7-Oct-2015	6-Oct-2020
313	Rajashree Spintex Pvt. Ltd.,	850	3	28-Mar-2011	WALLABY	HT 2110705	28-Mar-2011	27-Mar-2016	27-Mar-2016	26-Mar-2021
314	Raju Spinning Mills Pvt. Ltd.,	1500	3568	29-Mar-2011	PREMIER	TN9 01054	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
315	Rasi G Energy Pvt. Ltd.,	1500	2022	25-Feb-2011	SECURE	TN9 04014	2-Jun-2012	1-Jun-2017	1-Jun-2017	31-May-2022
316	Rasi G Energy Pvt. Ltd.,	1500	2023	25-Feb-2011	SECURE	TN9 04020	2-Jun-2012	1-Jun-2017	1-Jun-2017	31-May-2022
3	Rasi G Energy Pvt. Ltd.,	150	20	25-Feb-	SECURE	TN9	2-Jun-	1-Jun-	1-Jun-	31-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
17		0	24	2011	RE	04012	2012	2017	2017	May-2022
318	Sakthi MuruganAgroFoods Ltd.,	250	2065	31-Mar-2011	SECURE	TNB 04680	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
319	Sakthi MuruganAgro Foods Ltd.,	250	2066	31-Mar-2011	L & T	12 091 503	3-Jan-2013	2-Jan-2018	2-Jan-2018	1-Jan-2023
320	SakthiMurugan Roller Flour Mills Ltd.,	250	868	31-Mar-2011	L & T	12 092 144	10-Aug-2012	9-Aug-2017	9-Aug-2017	8-Aug-2022
321	SakthiMurugan Roller Flour Mills Ltd.,	250	869	31-Mar-2011	L & T	12 092 083	10-Aug-2012	9-Aug-2017	9-Aug-2017	8-Aug-2022
322	Santhi Processing Unit Pvt. Ltd.,	250	3865	13-Sep-2011	PREMIER	TN9 01905	13-Sep-2011	12-Sep-2016	12-Sep-2016	11-Sep-2021
323	Santhi Processing Unit Pvt. Ltd.,	250	3866	13-Sep-2011	PREMIER	TN9 01845	13-Sep-2011	12-Sep-2016	12-Sep-2016	11-Sep-2021
324	Santhi Processing Unit Pvt. Ltd.,	250	3867	13-Sep-2011	PREMIER	TN9 01898	13-Sep-2011	12-Sep-2016	12-Sep-2016	11-Sep-2021
325	Sengunthur Mills Pvt. Ltd.,	1250	2021	25-Feb-2011	SECURE	TN9 00968	22-Feb-2011	21-Feb-2016	21-Feb-2016	20-Feb-2021
326	Senthil Hatcheries	225	828	28-Aug-2010	WALLABY	HT 5100200	28-Aug-2010	27-Aug-2015	27-Aug-2015	26-Aug-2020
327	Senthil Hatcheries	225	829	28-Aug-2010	WALLABY	HT 5100201	28-Aug-2010	27-Aug-2015	27-Aug-2015	26-Aug-2020
328	Senthil Nathan Spinning Mills Pvt. Ltd.,	800	227	23-Mar-2011	SECURE	TNB 04708	9-Mar-2011	8-Mar-2016	8-Mar-2016	7-Mar-2021
3	Seyadu Beedi Company	850	35	28-Mar-	WALL	HT	28-Mar-	27-	27-Mar-	26-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
29			59	2011	ABY	2110121	2011	Mar-2016	2016	Mar-2021
330	Seyadu Beedi Company	850	3583	29-Mar-2011	WALL ABY	HT 2110118	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
331	Seyadu Beedi Company	850	3588	30-Mar-2011	WALL ABY	HT 2110120	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
332	Shri Manjulashmi Spinners	600	1989	30-Sep-2010	SECURE	TN9 00647	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
333	Shri Rohith Spinners Pvt. Ltd.,	600	1988	30-Sep-2010	SECURE	TN9 00646	30-Sep-2010	29-Sep-2015	29-Sep-2015	28-Sep-2020
334	SJLT Spinning Mills Pvt. Ltd.,	1000	3431	30-Sep-2010	WALL ABY	HT02 120 765	19-Feb-2013	18-Feb-2018	18-Feb-2018	17-Feb-2023
335	SMP Textiles Mills Pvt. Ltd.,	600	848	30-Sep-2010	L & T	12092080	23-Jul-2012	22-Jul-2017	22-Jul-2017	21-Jul-2022
336	SreeJagathguru Textiles Mills Pvt. Ltd.,	1250	2052	27-Mar-2011	SECURE	TN9 00982	27-Mar-2011	26-Mar-2016	26-Mar-2016	25-Mar-2021
337	SreeJagathguru Textiles Mills Pvt. Ltd.,	1250	2055	29-Mar-2011	SECURE	TN9 00985	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
338	SreeJagathguru Textiles Mills Pvt. Ltd.,	1250	2145	13-Sep-2011	SECURE	TN9 01940	13-Sep-2011	12-Sep-2016	12-Sep-2016	11-Sep-2021
339	SreeJagathguru Textiles Mills Pvt. Ltd.,	1500	261	17-Mar-2011	SECURE	TN9 01019	17-Mar-2011	16-Mar-2016	16-Mar-2016	15-Mar-2021
340	SreeJagathguru Textiles Mills Pvt. Ltd.,	1500	3542	25-Mar-2011	PREMIER	TN9 01025	25-Mar-2011	24-Mar-2016	24-Mar-2016	23-Mar-2021
3	SreeKailai Spinners Pvt.	225	35	30-Mar-	PRE	TN9	19-Jun-	18-	18-Jun-	17-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
41	Ltd.,		77	2011	MIER	02694	2012	Jun-2017	2017	Jun-2022
342	SreeKailaii Spinners Pvt.Ltd.,	225	3579	30-Mar-2011	SECU RE	TN9 00841	30-Mar-2011	29-Mar-2016	29-Mar-2016	28-Mar-2021
343	Sri Balaji Spinning Mills	250	2029	15-Mar-2011	L & T	10 267 806	15-Mar-2011	14-Mar-2016	14-Mar-2016	13-Mar-2021
344	Sri Balaji Spinning Mills	250	2030	15-Mar-2011	L & T	10 267 805	15-Mar-2011	14-Mar-2016	14-Mar-2016	13-Mar-2021
345	Sri Balaji Textiles	600	839	28-Sep-2010	SECU RE	TNU 04971	28-Sep-2010	27-Sep-2015	27-Sep-2015	26-Sep-2020
346	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3251	9-Jul-2010	WALL ABY	HT 021204 32	25-Aug-2012	24-Aug-2017	24-Aug-2017	23-Aug-2022
347	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3255	14-Jul-2010	WALL ABY	HT 021204 26	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
348	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3256	14-Jul-2010	WALL ABY	HT 021204 27	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
349	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3231	24-May-2010	WALL ABY	HT 021204 28	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
350	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3232	28-May-2010	WALL ABY	HT 021204 29	25-Aug-2012	24-Aug-2017	24-Aug-2017	23-Aug-2022
351	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3688	31-Mar-2011	WALL ABY	HT 021204 70	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
352	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3689	31-Mar-2011	WALL ABY	HT 212042 5	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
3	Shri Dhanalakshmi	600	37	28-Apr-	WALL	HT	16-Aug-	15-	15-Aug-	14-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
53	Spintex Pvt. Ltd.,		28	2011	ABY	02120473	2012	Aug-2017	2017	Aug-2022
354	Shri DhanalakshmiSpintexPvt. Ltd.,	600	3729	28-Apr-2011	WALL ABY	HT 02120424	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
355	Shri Dhanalakshmi Spintex Pvt. Ltd.,	600	3730	29-Apr-2011	WALL ABY	HT 02120474	16-Aug-2012	15-Aug-2017	15-Aug-2017	14-Aug-2022
356	Shri Dhanalakshmi Spintex Pvt. Ltd.,	1500	83	30-Sep-2011	WALL ABY	HT 2110649	30-Sep-2011	29-Sep-2016	29-Sep-2016	28-Sep-2021
357	Sri Jagannatha Spinners	600	861	31-Mar-2011	SECU RE	TNB 03252	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
358	Sri Jagannatha Spinners	600	168	9-Aug-2010	SECU RE	TNU 04961	9-Aug-2010	8-Aug-2015	8-Aug-2015	7-Aug-2020
359	Sri Thangam Spinners India Pvt. Ltd.,	225	3546	26-Mar-2011	PRE MIER	TN9 00828	26-Mar-2011	25-Mar-2016	25-Mar-2016	24-Mar-2021
360	Sri Thangam Spinners India Pvt. Ltd.,	225	3547	26-Mar-2011	PRE MIER	TN9 00829	26-Mar-2011	25-Mar-2016	25-Mar-2016	24-Mar-2021
361	Sri Thangam Spinners India Pvt. Ltd.,	225	3548	26-Mar-2011	PRE MIER	TN9 00830	26-Mar-2011	25-Mar-2016	25-Mar-2016	24-Mar-2021
362	Sri Thangam Spinners India Pvt. Ltd.,	225	3549	26-Mar-2011	PRE MIER	TN9 00831	26-Mar-2011	25-Mar-2016	25-Mar-2016	24-Mar-2021
363	Sri V Balaji Spinning Mills India Pvt. Ltd.,	250	2028	15-Mar-2011	L & T	10 267 807	15-Mar-2011	14-Mar-2016	14-Mar-2016	13-Mar-2021
364	Sri ValliyarasiYarnsPvt. Ltd.,	600	2069	31-Mar-2011	L & T	12091500	8-May-2013	7-May-2018	7-May-2018	6-May-2023
3	Sri Vela Smelters Pvt.	850	35	31-Mar-	WALL	HT	31-Mar-	30-	30-Mar-	29-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
65	Ltd.,			2011	ABY	2110063	2011	Mar-2016	2016	Mar-2021
366	Sri VenkattalakshmiTextiles	225	3545	26-Mar-2011	PREMIER	TN904140	26-Jul-2012	25-Jul-2017	25-Jul-2017	24-Jul-2022
367	Sri Vinayakha Spinning Mills Pvt. Ltd.,	600	3483	9-Mar-2011	PREMIER	TN900625	9-Mar-2011	8-Mar-2016	8-Mar-2016	7-Mar-2021
368	Suriya Spinning Mills	250	856	10-Mar-2011	L & T	10 267 769	10-Mar-2011	9-Mar-2016	9-Mar-2016	8-Mar-2021
369	Tex Tech Indo (India) Pvt. Ltd.,	600	174	31-Mar-2011	SECURE	TN900671	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
370	Tirupur Cotton Company	250	164	12-Jul-2010	SECURE	TNU04828	12-Jul-2010	11-Jul-2015	11-Jul-2015	10-Jul-2020
371	TT Industries	1250	2053	29-Mar-2011	SECURE	TN900216	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
372	TT Industries	1250	2174	30-Sep-2011	SECURE	TN901805	30-Sep-2011	29-Sep-2016	29-Sep-2016	28-Sep-2021
373	Veejay SyntexPvt. Ltd.,	800	225	23-Sep-2010	SECURE	TNB04491	15-May-2013	14-May-2018	14-May-2018	13-May-2023
374	Matspin India Pvt. Ltd.,	850	9	29-Mar-2011	WALL ABY	HT 2110106	29-Mar-2011	28-Mar-2016	28-Mar-2016	27-Mar-2021
375	Matspin India Pvt. Ltd.,	850	40	31-Mar-2011	WALL ABY	HT 2110056	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
376	Matspin India Pvt. Ltd.,	850	41	31-Mar-2011	WALL ABY	HT 2110049	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
3	Viking Knitters	850	23	31-Mar-	WALL	HT	31-Mar-	30-	30-Mar-	29-

Sl. No.	Name of the Mills/ Companies	Capacity in KW	HT SC. No	Commissioning Date	Main Meter Make	Main Meter Sl. No.	Calibration Date	Calibration Validity	Calibration Date	Calibration Validity
77				2011	ABY	2110074	2011	Mar-2016	2016	Mar-2021
378	Viking Knitters	850	26	31-Mar-2011	WALL ABY	HT 2110087	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
379	Viking Knitters	850	27	31-Mar-2011	WALL ABY	HT4110007	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
380	Viking Knitters	1250	2161	29-Sep-2011	WALL ABY	HT 2110430	29-Sep-2011	28-Sep-2016	28-Sep-2016	27-Sep-2021
381	Viking Knitters	1250	2163	29-Sep-2011	WALL ABY	HT 2110429	29-Sep-2011	28-Sep-2016	28-Sep-2016	27-Sep-2021
382	Viking Textiles Pvt. Ltd.,	850	49	31-Mar-2011	WALL ABY	HT 2110098	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
383	Viking Textiles Pvt. Ltd.,	850	84	24-Sep-2011	WALL ABY	HT 2110023	24-Sep-2011	23-Sep-2016	23-Sep-2016	22-Sep-2021
384	Viking Textiles Pvt. Ltd.,	850	85	24-Sep-2011	WALL ABY	HT 2110341	24-Sep-2011	23-Sep-2016	23-Sep-2016	22-Sep-2021
385	Viking Textiles Pvt. Ltd.,	850	86	24-Sep-2011	WALL ABY	HT 2110343	24-Sep-2011	23-Sep-2016	23-Sep-2016	22-Sep-2021
386	Viking Textiles Pvt. Ltd.,	850	87	24-Sep-2011	WALL ABY	HT 2110344	24-Sep-2011	23-Sep-2016	23-Sep-2016	22-Sep-2021
387	VKSM Cotton Mills Ltd.,	850	20	31-Mar-2011	WALL ABY	HT 2110059	31-Mar-2011	30-Mar-2016	30-Mar-2016	29-Mar-2021
388	VSM Weaves India Ltd.,	600	167	31-Mar-2011	SECURE	TN9 02889	5-Jun-2012	4-Jun-2017	4-Jun-2017	3-Jun-2022
3	VSM Weaves India Ltd.,	600	16	31-Mar-	SECURE	TN9	5-Jun-	4-Jun-	4-Jun-	3-Jun-

Sl. N o.	Name of the Mills/ Companies	Capa city in KW	HT SC. No	Commiss ioning Date	Main Mete r Make	Main Meter Sl. No.	Calibrati on Date	Calibr ation Validit y	Calibrati on Date	Calibr ation Validit y
89			8	2011	RE	02888	2012	2017	2017	2022
390	VSM Weaves India Ltd.,	600	169	31-Mar-2011	SECU RE	TN9 02909	5-Jun-2012	4-Jun-2017	4-Jun-2017	3-Jun-2022
391	VSM Weaves India Ltd.,	600	170	31-Mar-2011	SECU RE	TN9 02566	5-Jun-2012	4-Jun-2017	4-Jun-2017	3-Jun-2022
392	VXL Systems	800	223	16-Sep-2010	SECU RE	TNB 04487	26-Jul-2010	25-Jul-2015	25-Jul-2015	24-Jul-2020
393	VXL Systems	800	2046	26-Mar-2011	SECU RE	TN9 00234	8-Mar-2011	7-Mar-2016	7-Mar-2016	6-Mar-2021
394	Water World	250	260	4-Sep-2010	SECU RE	TN9 00586	3-Sep-2010	2-Sep-2015	2-Sep-2015	1-Sep-2020
395	Wild Wind Renewables	250	1881	13-Jul-2010	L & T	12 090 138	16-May-2012	15-May-2017	15-May-2017	14-May-2022
396	Yash Metal & Alloys	600	3564	28-Mar-2011	PRE MIER	TN9 01272	28-Mar-2011	27-Mar-2016	27-Mar-2016	26-Mar-2021

During the verification assessment of the project activity, accuracy of all the metering have been checked and found appropriate. The installation and working conditions of the meters were checked during the on-site inspection and were found to be satisfactory.

The details of monitoring the equipment are involved in the project activity and their calibration details/07/ are mentioned in the table under appendix II of the VCS MR/04/.The energy meters installation dates and calibration dates were verified with respective energy meter replacement and calibration certificate issued by TNEB and also each meter has been physically inspected during the site visit and the meter details are found to be consistent with that observed during the site visit.

Meters used to measure the parameters are of accuracy class 0.5s, as verified through calibration certificates/07/ and also physical inspection during the site visit. The CEA Notification No. 502/70/CEA/DP&D dated 17/03/2006 and its amendments Notified on 26/06/2010 No. 502/6/2009/DP&D/D-I /16/ which is considered as national standard, mentions that for voltage of 650 V up to 33 kV, 0.5s accuracy class or above is recommended. Hence, the accuracy classes of 0.5s for the energy meters installed at the project activity site are found to be appropriate.

The meters have been physically inspected during the site visit and the meter details are found to be consistent with that observed during the site visit. The CEA Notification No. 502/70/CEA/DP&D dated 17/03/2006/16/ which is considered as national standard mentions that “All interface meters shall be tested at least once in five years.” Hence, the stipulated calibration frequency once in a year is appropriate.

The assessment team has verified the monthly joint meter reading report issued by respective state utility and confirmed that only the data recorded through main meters is used to calculate net electricity supplied to the grid by the WTGs belongs to particular developer and consequently for ER calculations. As verified through the calibration certificates, that meters were working satisfactorily during the current monitoring period. The VCS PD/01/ & MR /04/ and site visit observations confirm that the metering equipment are sealed and maintained by the state utility.

In view of the above discussion the assessment team able to confirm that evidence used to determine the GHG reductions and removals are sufficient and appropriate with respect to quality and quantity.

GHG Calculations

The emission reduction as per the applied methodology equals the baseline emissions (project emissions and leakage emissions for such project activities is considered zero). The formula provided for the calculation of baseline emissions is:

$EG_{PJ,y}$ – Electricity supplied by the project activity to the Grid (MWh)

$$EG_{PJ,y} = 2,408,416.51 \text{ MWh}$$

$EF_{grid,CM,y}$ – Baseline Emission Factor (combined margin)

$$EF_{grid,CM,y}(tCO_2e/MWh) = w_{OM} * EF_{grid,OM,y} (tCO_2e/MWh) + w_{BM} * EF_{grid,BM,y}(tCO_2e/MWh)$$

$$= (0.75 \times 0.96729) + (0.25 \times 0.76)$$

$$EF_{\text{grid,CM,y}}(\text{tCO}_2\text{e/MWh}) = 0.91547 \text{ tCO}_2\text{e/MWh}$$

Base Line Emissions: (BE_y)

According to the validated PD, Baseline Emission is calculated by the following formula.

$$BE_y = EG_{PJ,y} * EF_{\text{grid,CM,y}}$$

$$= 2,408,416.51 \text{ MWh} * 0.91547 \text{ tCO}_2\text{e/MWh}$$

$$\text{Hence, } BE_y = 2,204,842 \text{ tCO}_2\text{e}$$

The verification team confirms that appropriate methods and formulae for calculating baseline emissions have been followed. The assumptions, emission factors and default values that were applied in the calculations are justified. All the data were made available and have monitored as per required monitoring frequency. The means of verification for the values of parameters, used for baseline emission calculation, is described above.

The verification team has assessed the cause of any variation in the actual GHG emission reductions achieved during the current monitoring period. There is decrease of around 1.75 % in the actual emission reductions achieved during the current monitoring period from that stated in the registered VCS PD. This is mainly due to lower plant load factor (PLF) achieved during the current monitoring period.

It is to be noted that PLF is completely governed by the availability of wind, which is natural phenomenon and it is beyond the control of PP. Thus, verification team concludes that this change in ER (which corresponds to change in PLF) does not impact on additionality.

4.6 Non-Permanence Risk Analysis

Not applicable for the project activity.

5. VERIFICATION CONCLUSION

LGAI Technological Center, S.A. (Applus+ Certification), contracted by M/s. Tamilnadu Spinning Mills Association (TASMA), has performed the independent verification of the emission reductions for the VCS project activity (VCS ID- 1353) “Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA-V2)” in India for the monitoring period 01/01/2014 to 31/12/2018 as reported in the Monitoring Report Version 02 dated 13/06/2020. The M/s. Tamilnadu Spinning Mills Association (TASMA) is responsible for the collection of data in accordance with the monitoring plan and the reporting of GHG emissions reductions from the project activity. It is our responsibility to express an independent verification statement on the reported GHG emission reductions from the project activity

Applus+ Certification commenced the verification on the basis of the baseline and monitoring methodology ACM 0002 version 12.2, the monitoring plan contained in the registered PD Version 02 dated 15/01/2012 and VCS guidelines version 4, Monitoring Report Version 02 dated 13/06/2020 as per the process described under Section 2 of this report.

Applus+ Certification verification approach is based on the understanding of the risks associated with reporting of GHG emission data and the controls in place to mitigate these. Applus+ Certification planned and performed the verification by obtaining evidence and other information and explanations that Applus+ Certification considered necessary to give reasonable assurance that reported GHG emission reductions are fairly stated.

In our opinion the GHG emissions reductions reported for the project activity for the period 01/01/2014 to 31/12/2018 are fairly stated in the Monitoring Report Version 02 dated 13/06/2020. The GHG emission reductions were calculated correctly on the basis of the approved baseline and monitoring methodology ACM 0002, Version 12.2, and the VCS standard.

Verification period: From 01/01/2014 to 31/12/2018 (including both days)

Verified GHG emission reductions and removals in the above verification period:

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
2014	444,781	0	0	444,781
2015	448,227	0	0	448,227
2016	438,346	0	0	438,346
2017	435,451	0	0	435,451
2018	438,037	0	0	438,037
Total	2,204,842	0	0	2,204,842

APPENDIX 1: REFERENCES

S.No	Title of Document	Version	Date
1.	VCS PD	2.0	15/01/2012
2.	VCS Validation Report	1.0	01/02/2012
3.	Previous VCS Verification report (MP: 16/02/2010 to 31/12/2013)	2.0	07/11/2014
4.	VCS Monitoring Report (Final) (Monitoring period: 01/01/2014 to 31/12/2018)	2.0	13/06/2020
5.	VCS Monitoring Report	1.0	19/02/2019
6.	ER spread sheet (corresponding to the final monitoring report)	2.0	13/06/2020
7.	Certificates of Calibration for all the meters belongs to project activity	-	-
8.	Monthly joint meter reading report issued by state TNEB	-	01/01/2014 to 31/12/2018
9.	Invoice issued by PP to respective state TNEB	-	01/01/2014 to 31/12/2018
10.	ACM 0002: "Consolidated baseline methodology for grid-connected electricity generation from renewable sources".	12.2	-
11.	CEA Database	6.0	March 2011
12.	Commissioning certificate for all the WTGs of the project activity issued by state electricity authority	-	-
13.	Power Purchase agreements/ Energy wheeling agreements	-	-
14.	VCS webpage for the project, VCS ID 1353; https://registry.verra.org/app/projectDetail/VCS/1353	-	Last accessed on 15/06/2020
15.	Letter of declaration dated from PP regarding not having created or sought any other form of environmental credit for the same period	-	-
16.	Central Electricity Authority (Installation and Operation of Meters) Regulations Notified on 17/03/2006 <u>No. 502/70/CEA/DP&D</u> Amendments Notified on 26/06/2010 <u>No. 502/6/2009/DP&D/D-I</u>	-	-
17.	VCS Standard	Version 4	19/09/2019
18.	VCS Program Guide	Version 4	19/09/2019
19.	On site assessment – interviews of staff personnel, photographs, physical inspection of monitoring system	-	16/10/2018

APPENDIX 2: COMPETENCY STATEMENT

According to the applicable sectoral scope / technical area and experience in the sectoral or national business environment, Applus+ Certification has composed an assessment team in compliance with the Contract Review and Assessment Team appointment rules in the internal Quality Management System of Applus+ Certification as well as in compliance with the applicable requirements in the Accreditation Standard.

The composition of the Assessment Team has been approved by Applus+ Certification during the Contract Review process ensuring that the required skills and capabilities are covered.

The qualification levels for Assessment Team members that are assigned by aforementioned appointment rules are as presented below:

- Lead Auditor (LA).
- Auditor (A).
- Technical Expert (TE).
- Technical Reviewer (TR).
- Any of the above mentioned roles in training (iT, e.g. AiT for auditor in training).

The Sectoral Scope / Technical Area required knowledge linked to the applied methodology(ies) is covered by the Assessment Team as shown below:

Name	Qualification	Coverage of scope	Coverage of technical Area	Financial aspect	Host country Experience	Attendance to the On-Site Assessment
Vivek Kumar Ahirwar	Lead Auditor (LA) & Technical Expert (TE)	Yes (1)	Yes (1.2)	N/A	Yes	Yes
Simon Shen	Technical Reviewer (TR)	Yes (1)	Yes (1.2)	N/A	N/A	N/A

The curricula vitae of the DOE's team members are provided below:

Vivek Kumar Ahirwar is a BEE-Certified Energy Auditor by Govt of India with over eight years of relevant experience in energy efficiency, energy audit, thermal and electrical energy generation technology from renewable source and energy conservation in energy intensive industries, designated consumers and commercial buildings, implementation of energy conservation building codes, research, process and green building projects. He is a certified lead auditor for ISO 14001 EMS and 14064. He has experience under various categories of projects stating from renewable to waste to supercritical projects and WCD. He has successfully audited more than 100 GHG (CDM/VCS/GS) projects in different states across the India. He has done Master in Technology (Energy Management) from a premier institute, School of Energy & Environmental Studies, DAVV, Indore (M.P.), India and Bachelor of Engineering (Mechanical Engineering) from Govt. Engineering college, Rewa, RGPV, India.

Simon Shen (Master Degree in Thermal Energy Engineering, Bachelor Degree in Environmental Engineering) is a Lead Auditor appointed by Applus+ LGAI for the GHG project assessment. He is based in Shanghai. He has several years of work experience in environmental protection field. Before he joined Applus+ LGAI, he had been worked for TÜV SÜD as a GHG Validator/Verifier and ISO 9001/14001 Lead Auditor for 3.5 years.

APPENDIX 3: ABBREVIATIONS

ABT	Availability Based Tariff
BEF	Baseline Emission Factor
BM	Build Margin
CAR	Corrective Action Request
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CL	Clarification Request
CMS	Central Monitoring System
CMP	Conference of Parties Serving as Meeting of Parties
CO ₂	Carbon dioxide
DISCOM	Distribution Company
EB	Executive Board
FAR	Forward Action Request
GHG	Green House Gas
ISO	International Standards Organization
JMR	Joint Meter Reading
kW	Kilowatt
kWh	Kilowatt hour
MR	Monitoring Report
MW	Megawatt
MWh	Megawatt-hour
O&M	Operation and Maintenance
PD	Project Description
PLF	Plant Load Factor
PP	Project Proponent
QA/QC	Quality Assurance and Quality Control
TNEB	Tamil Nadu Electricity Board
TANGEDCO	Tamil Nadu Generation and Distribution Corporation Limited
UNFCCC	United Nations Framework Convention on Climate Change
WEC	Wind Energy Convertor
WTG	Wind Turbine Generator
VCS	Voluntary Carbon Standard
VCSA	Voluntary Carbon Standard Association
VCS PD	VCS Project Description
VCUs	Voluntary Carbon Units

APPENDIX 4: FINDINGS OVERVIEW

Table 1: Remaining FAR from validation and/or previous verification

FAR ID	N/A	Section no.	N/A	Date: N/A
Description of FAR				
N/A				
Project participant response				Date: N/A
N/A				
Documentation provided by Project participant				
N/A				
DOE assessment				Date: N/A
N/A				

Table 1. CR from this verification

CR ID	1	Section no.	MR	Date : 29/07/2019
Description of CR				
1. PP is requested to submit calibration certificates of energy meters applicable in current monitoring period. 2. PP is requested to submit power generation JMR and Invoices for current monitoring period.				
Project participant response				Date : 13/06/2020
1. PP has submitted calibration certificates of energy meters for current monitoring period. 2. PP has submitted power generation JMR and invoices for current monitoring period.				
Documentation provided by project participant				
- Calibration certificates - JMR - Invoices				
DOE assessment				Date: 15/06/2020
Assessment team confirm that PP has submitted calibration certificates, monthly JMR and Invoices for current monitoring period which is inline with requirements. Hence acceptable.				
CR#1 Closed				

CR ID	02	Section no.	MR, Section 1.9 & 1.10	Date : 29/07/2019
Description of CR				
Pls provide the declaration pertaining to the section 1.9 & 1.10 of the VCS MR.				
Project participant response				Date : 13/06/2020
PP is submitting the declarations w.r.t. section 1.9 and 1.10 of the MR, along with these responses.				
Documentation provided by project participant				
Declaration from PP				
DOE assessment				Date: 15/06/2020

Assessment team confirm that PP has submitted declaration pertaining that Project has not been applied under any other GHG or any related programs. Also, the project has not sought or received another form of GHG-related environmental credit, including renewable energy certificates, during this monitoring period. Hence accepted

CR#2 Closed

Table 2. CAR from this verification

CAR ID	01	Section no.	MR	Date : 29/07/2019
Description of CAR				
1. The PP is requested to update font in Monitoring report as per VCS monitoring report template version 3.4. 2. The PP is requested to include details of WTGs, commissioning date, capacity and name of company with GPS co-ordinates in section 1.1. 3. The PP is requested to include salient features of the technology of WTGs in section 1.1. 4. The PP is requested to provide 2nd calibration details of energy meters as details provided in ER excel sheet is not sufficiently covered entire monitoring period. If there is any calibration delay; same need to justify by the PP with appropriate adjustment in ER calculation for reported monitoring period. Please also provide calibration certificates for the energy meter. 5. The PP is requested to clarify how the generation data used for ER calculation is calculated based on PLF archived by WTG for respective year is appropriate as this generation data is require to be monitored continuously based on energy meter. 6. The monthly value for EGy is not reported either in MR or ER sheet please clarify why?The annual value of EGy presented in MR is not matching with value in ER sheet. Please clarify why? 7. In ER sheet PP mentioned annual generation value whereas in monitoring plan it's monthly recording, PP is requested to present monthly value of power generation in ER sheet.				
Project participant response				Date :13/06/2020
1. <i>PP has updated the Monitoring report template version 4 and adopt the font accordingly.</i> 2. <i>PP has included details of WTGs, commissioning date, capacity and name of company with GPS co-ordinates in Appendix I of the monitoring report.</i> 3. <i>PP has included salient feature of technology of WTGs in section 1.1. of monitoring report.</i> 4. <i>PP has included calibration details of all WTGs which covers entire monitoring period.</i> 5. <i>PP has calculated emission reduction based on monthly generation report and monthly electricity supplied by each WTGs details included in ER sheet.</i> 6. <i>Monthly value of EGy now reported in ER sheet.</i> 7. <i>Monthly value of EGy now reported in ER sheet.</i>				
Documentation provided by project participant				
Revised Monitoring report version 2 dated 13/06/2020 and ER sheet				
DOE assessment				Date:15/06/2020

1. Assessment team confirm that PP has updated the Monitoring report template version 4 and adopt the font "Franklin Gothic in "accordance with guideline. Hence accepted.
2. Assessment team confirm that PP has included details of WTGs, commissioning date, capacity and name of company with GPS co-ordinates in Appendix I of the revised monitoring report. Hence accepted.
3. Assessment team confirm that PP has included salient feature of technology of WTGs in section 1.1. of the revised monitoring report. Hence accepted.
4. Assessment team confirm that PP has included calibration details of all WTGs which covers entire monitoring period and no delay observed during the monitoring period. Hence accepted.
5. Assessment team confirm that PP has calculated emission reduction based on monthly generation report and monthly electricity supplied by each WTGs detail included in revised ER sheet. Hence accepted.
6. Assessment team confirm that Monthly value of EGy is now reported in revised ER sheet. Hence accepted.
7. Assessment team confirm that Monthly value of EGy is now reported in revised ER sheet. Hence accepted.

CAR#1 Closed

Table 3. FAR from this verification

FAR ID	N/A	Section No.	N/A	Date: N/A
Description of FAR				
N/A				
Project participant response				Date: N/A
N/A				
Documentation provided by Project participant				
N/A				
DOE assessment				Date: N/A
N/A				