

Monitoring Report #2009-2
For the Greater New Bedford LFG Utilization Project
Dartmouth, Massachusetts
For Verification Period July 1, 2009 through December 31, 2009

January 29, 2010

CommonWealth

Resource Management Corporation

January 29, 2010

Iris Caldwell
Environmental Engineer
First Environment, Inc.
Chicago Civic Opera Building
20 N. Wacker Dr., Suite 1545

Re: Greater New Bedford LFG Utilization Project Emissions Reductions Verification
Verification Processes: Voluntary Carbon Standard
For the Periods: July 1, 2009 through December 31, 2009

Dear Iris,

On behalf of our subsidiary CommonWealth New Bedford Energy LLC, we are hereby submitting for your review the information required to perform a Verification of documented methane emissions reductions achieved from July 1, 2009 through December 31, 2009 (the GHG Reductions or Emission Reductions) at the Greater New Bedford LFG Utilization Project (the Project) in Dartmouth, Massachusetts.

Please perform the Verification and prepare a Verification Report required for verification process under the Voluntary Carbon Standard. Specifically, we are asking you to Verify our documented claims that the emission reductions generated by the Project during second half of 2009 are equivalent to 59,245 metric tons of Voluntary Carbon Units (VCUs) in accordance with verification protocol under the Voluntary Carbon Standard.

In support of claims, attached for your review are the following:

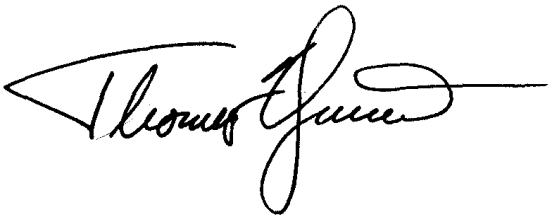
1. Exhibit 1 summarizes the emission reductions from methane oxidation during energy generation and flaring from July 1, 2009 through December 31, 2009.
2. Exhibit 2 provides LFG totalizer readings, and methane content readings for the periods from July 1, 2009 through December 31, 2009, and calculations using the verification protocols under the VCS to obtain emission reductions from methane oxidation during energy generation.
3. Exhibit 3 provides LFG totalizer readings, and methane content readings for the periods from July 1, 2009 through December 31, 2009, and calculations using the

verification protocols under the VCS to obtain emission reductions from methane oxidation during flaring.

4. Exhibit 4 provides the key factors, equations, and calculation of VCUs in accordance with the approved consolidated baseline methodology ACM0001/Version 09.1 "Consolidated baseline and monitoring methodology for the landfill gas project activities" promulgated by the United Nations Framework Convention of Climate Change (UNFCCC) under the Clean Development Mechanism (CDM).
5. Exhibit 5 is a compilation of the field data logs recording the total landfill gas volumes and methane content readings for the identified reporting periods.
6. Exhibit 6 documents the calibration of the LFG flow rate and provides a compilation of methane content calibration reports for the California Analytical Analyzer for the periods.
7. Exhibit 7 provides hourly data for the months of July 2009 and November 2009 as representative of the data reported from the SCADA system for the second half of 2009.

Please call me with any questions at 508-339-3074. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas Yeransian", with a long horizontal flourish extending to the right.

Thomas Yeransian
Principal

EXHIBIT 1				
CommonWealth New Bedford Energy LLC				
Greater New Bedford LFG Utilization Project				
Dartmouth, Massachusetts				
Calculation of Verified Emission Reduction Credits in CO2 equivalent tons				
in accordance with the Project Methodology				
Key parameters used in calculations				
Parameter				<u>VCS</u>
Methane oxidation efficiency electricity generation				100.0%
Methane oxidation efficiency LFG flaring				50.0%
Methane, molecular weight				16
Pounds per metric ton				2,205
Gas constant (scf per lb-mole)				385
Global Warming Potential (GWP) methane				21
Summary results				
	Unit			
Electricity generation				
Start date				1-Jul-09
End date				31-Dec-09
Methane delivered	scf			165,382,134
Emission Reductions	metric tons CO2e			65,457
Flaring				
Start date				1-Jul-09
End date				31-Dec-09
Methane delivered	scf			10,684,130
Emission Reductions	metric tons CO2e			187
Subtotal				
Methane delivered	scf			176,066,265
Emission Reductions	metric tons CO2e			65,645
District Initial System				
Methane delivered	scf			16,170,099
Emission Reductions	metric tons CO2e			6,400
Total				
Emission Reductions eligible under VCS program	metric tons CO2e			59,245

EXHIBIT 2														
CommonWealth New Bedford Energy LLC														
Emission Reductions from methane oxidation during energy generation														
Physical constants:														
Methane, molecular weight (lb per lb-mole)				16	Calculation of Verified Emission Reduction in CO2 equivalent tons per the following:									
Pounds to metric ton				2,205	Verification Process: UNFCCC's CDM methodology ACM0001 (Version 9.1)									
Gas constant, scf per lb-mole				385	Standard of Verification: Voluntary Carbon Standard 2007.1									
Begin period - date	End period - date	Totalizer reading end period	Totalizer reading start period	Total in period	Methane delivered to engines	Methane delivered cumulative	Methane delivered in the period	Methane delivered in the period	Methane oxidation efficiency	MD electricity, Mass methane destroyed in the period	MD electricity, Mass methane destroyed cumulative	Global warming potential methane	Emission reduction	Emission reduction cumulative
mm/dd/yy	mm/dd/yy	MMBtu HHV	MMBtu HHV	MMBtu HHV	scf	scf	metric tons	metric tons	%	metric tons	metric tons	tons CO2 equivalent per ton methane	CO2 equivalent metric tons	CO2 equivalent metric tons
1-Jul-09														
1-Jul-09	31-Jul-09	29,052	-	29,052	28,707,510	28,707,510	541	541	100.0%	541	541	21	11,362	11,362
31-Jul-09	31-Aug-09	57,672	29,052	28,620	28,280,632	56,988,142	533	1,074	100.0%	533	1,074	21	11,193	22,556
31-Aug-09	30-Sep-09	85,320	57,672	27,648	27,320,158	84,308,300	515	1,589	100.0%	515	1,589	21	10,813	33,369
30-Sep-09	31-Oct-09	114,085	85,320	28,765	28,423,913	112,732,213	536	2,125	100.0%	536	2,125	21	11,250	44,619
31-Oct-09	30-Nov-09	141,106	114,085	27,021	26,700,906	139,433,119	503	2,628	100.0%	503	2,628	21	10,568	55,187
30-Nov-09	31-Dec-09	167,367	141,106	26,260	25,949,015	165,382,134	489	3,117	100.0%	489	3,117	21	10,270	65,457

EXHIBIT 3																
CommonWealth New Bedford Energy LLC																
Calculation of Verified Emission Reduction in CO2 equivalent tons per the Project Methodology																
Emission Reductions from methane oxidation fromLFG flaring																
Physical constants:																
Methane, molecular weight (lb per lb-mole)				16												
Pounds to metric ton				2,205												
Gas constant, scf per lb-mole				385												
Calculation of Verified Emission Reduction in CO2 equivalent tons per the following																
Verification Process: UNFCCC's CDM methodology ACM0001 (Version 9.1)																
Standard of Verification: Voluntary Carbon Standard 2007.1																
Begin period - date	End period - date	Totalizer reading end period	Totalizer reading start period	Total in period	Methane delivered to flare	Methane delivered cumulative	Methane delivered in the period	Methane delivered cumulative	Methane oxidation efficiency	MD flare, Mass methane destroyed in the period	MD flare, Mass methane destroyed cumulative	Global warming potential methane	Emission reduction	Emission reduction cumulative	PE flare, Project emissions (uncontrolled emissions to atmosphere from flare)	PE flare, Project emissions cumulative (uncontrolled emissions to atmosphere from flare)
mm/dd/yy	mm/dd/yy	MMBtu HHV	MMBtu HHV	MMBtu HHV	scf	scf	metric tons	metric tons	%	metric tons	metric tons	tons CO2 equivalent per ton methane	CO2 equivalent metric tons	CO2 equivalent metric tons	CO2 equivalent metric tons	CO2 equivalent metric tons
1-Jul-09																
1-Jul-09	31-Jul-09	558	-	558	550,922	10,288,706	10	10	50%	5	5	21	109	109	109	109
31-Jul-09	31-Aug-09	558	558		-	10,288,706	0	10	50%	-	5	21	-	109	-	109
31-Aug-09	30-Sep-09	558	558		-	10,288,706	0	10	50%	-	5	21	-	109	-	109
30-Sep-09	31-Oct-09	558	558		-	10,288,706	0	10	50%	-	5	21	-	109	-	109
31-Oct-09	30-Nov-09	558	558		-	10,288,706	0	10	50%	-	5	21	-	109	-	109
30-Nov-09	31-Dec-09	958	558	400	395,425	10,684,130	7	18	50%	4	9	21	78	187	78	187

EXHIBIT 4

Emission Reductions from the Greater New Bedford LFG Utilization Project using ACM0001 (Version 9.1) under the VCS Program

Key factors to determine baseline and emission reductions (1):								
Methane oxidation efficiency for electric generation:								100%
Methane oxidation efficiency for flare:								50%
GWP methane, Global warming potential for methane:								21
Quantity methane collected and controlled to make electricity								100%
Quantity methane collected and controlled by flare								0%
EL lfg	Indirect electricity required by baseline activity							0
ET lfg	Indirect thermal energy required by baseline activity							0
PE	Project emissions, which are indirect emissions from Project Activity							0
MD project	Methane destroyed by Project Activity							See below
MD bl	Methane destroyed in the District Initial System.							See below
MD flared	Methane destroyed by flaring = methane delivered to flare - methane emitted to atmosphere							See below
MD electricity	Methane destroyed by generation of electricity							See below
BE	Baseline emissions = (MD project-MD bl) * GWP methane + indirect emissions of baseline activity							See below
ER	Emission reductions, which is equal to BE - PE							See below
	Methane collected and delivered to engines and flare,	MD electricity,	MD flared,	MD project,	MD bl (2),	(MD project MD bl)	BE,	ER,
Year	methane metric tons	methane metric tons	methane metric tons	methane metric tons	methane metric tons	methane metric tons	CO2e metric tons	CO2e metric tons
2nd Half 2009	3,135	3,117	9	3,126	305	2,821	59,245	59,245
(1) Key factors and equations are from UNFCCC CDM document ACM0001/Version 09.1.								
(2) Calculation of MD bl in accordance with validation report shown below.								
Year	Methane delivered to flare from District Initial System, metric tons	MD bl, Methane destroyed in the District Initial System, metric tons						
2001	3,548	1,774						
2002	3,104	1,552						
2003	2,716	1,358						
2004	2,377	1,188						
2005	2,080	1,040						
2006	1,820	910						
2007	1,592	796						
2008	1,393	697						
2009	1,219	610						
2010	1,067	533						
2011	933	467						
2012	817	408						
2013	715	357						
2014	625	313						
2015	547	274						
2016	479	239						
Annual rate of decline =	0.125							

EXHIBIT 5

Compilation of the field data logs recording the total landfill gas volumes and methane content readings for the second half 2009

JULY 2009																	
CNBE Daily Reports Summary Data																	
	Wednesday 7/1/2009	Thursday 7/2/2009	Friday 7/3/2009	Saturday 7/4/2009	Sunday 7/5/2009	Monday 7/6/2009	Tuesday 7/7/2009	Wednesday 7/8/2009	Thursday 7/9/2009	Friday 7/10/2009	Saturday 7/11/2009	Sunday 7/12/2009	Monday 7/13/2009	Tuesday 7/14/2009	Wednesday 7/15/2009	Thursday 7/16/2009	Friday 7/17/2009
Landfill Gas Flow to the Engines (KSCF)	1,779	1,750	1,719	1,621	1,664	1,781	1,741	1,731	1,803	1,788	1,730	1,677	1,731	1,781	1,777	1,602	1,761
Landfill Gas Flow to the Engines (MMBTU HHV)	974	970	956	924	940	982	961	957	981	965	953	950	973	982	969	899	965
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,779	1,750	1,719	1,621	1,664	1,781	1,741	1,731	1,803	1,788	1,730	1,677	1,731	1,781	1,777	1,602	1,761
Landfill Gas Total Flow (MMBTU HHV)	974	970	956	924	940	982	961	957	981	965	953	950	973	982	969	899	965
Average Methane Content (%)	54.1	54.8	55.0	56.3	55.8	54.5	54.5	54.6	53.8	53.3	54.4	56.0	55.6	54.5	53.9	55.5	54.2
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	21	24
Engine 2 Hours	24	24	24	24	24	25	24	24	24	24	24	24	23	25	24	24	24
Engine 3 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 4 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	22	24
Generator 1 Power Output (kWhr)	18,843	18,898	18,439	16,817	17,802	19,242	18,519	18,631	19,091	18,962	18,813	18,835	19,158	19,242	19,016	16,033	19,080
Generator 2 Power Output (kWhr)	18,262	18,323	17,914	16,333	17,280	18,685	17,989	17,910	18,548	18,099	16,831	16,409	17,971	18,685	18,486	17,628	18,476
Generator 3 Power Output (kWhr)	19,384	19,443	19,342	19,296	19,362	19,469	19,032	19,026	19,405	19,325	19,329	19,373	19,499	19,469	19,158	19,168	19,470
Generator 4 Power Output (kWhr)	18,777	18,829	18,693	18,651	18,731	18,944	18,428	18,435	18,814	18,737	18,730	18,746	18,856	18,944	18,632	16,877	18,868
Gross Power Output (kWhr)	75,798	76,015	74,936	71,594	73,688	76,905	74,510	74,504	76,424	75,673	74,237	73,936	76,056	76,905	75,804	70,154	76,387
Net Power Output (kWhr)	74,211	74,449	73,386	70,150	72,221	75,267	72,932	72,967	74,853	74,093	72,721	72,431	74,497	75,267	74,140	68,691	74,718
Power Sold as metered by NStar, (kWhr)	74,434	74,723	73,518	70,453	72,265	74,612	74,497	74,218	74,719	74,163	72,784	72,353	74,629	75,063	74,649	69,716	74,630
Offgrid RECs (kWhr)	1,587	1,566	1,550	1,444	1,467	1,638	1,578	1,537	1,571	1,580	1,516	1,505	1,559	1,638	1,664	1,463	1,669
Calculated Performance Results																	
Daily																	
Power output (kW average when running)																	
Generator 1	785	787	768	701	742	802	772	776	795	790	784	785	798	802	792	763	795
Generator 2	761	763	746	681	720	747	750	746	773	754	701	684	781	747	770	735	770
Generator 3	808	810	806	804	807	811	793	793	809	805	805	807	812	811	798	799	811
Generator 4	782	785	779	777	780	789	768	768	784	781	780	781	786	789	776	767	786
Power output (kW average over 24-hrs)																	
Facility Gross	3,158	3,167	3,122	2,983	3,070	3,204	3,105	3,104	3,184	3,153	3,093	3,081	3,169	3,204	3,159	2,923	3,183
Facility Net	3,092	3,102	3,058	2,923	3,009	3,136	3,039	3,040	3,119	3,087	3,030	3,018	3,104	3,136	3,089	2,862	3,113
In-plant load	66	65	65	60	61	68	66	64	65	66	63	63	65	68	69	61	70
Daily availability factor																	
Facility	100%	100%	100%	100%	100%	101%	100%	100%	100%	100%	100%	100%	99%	101%	100%	95%	100%
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	88%	100%
Engine 2	100%	100%	100%	100%	100%	104%	100%	100%	100%	100%	100%	100%	96%	104%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%
Daily capacity factor																	
Facility	96%	96%	95%	90%	93%	97%	94%	94%	96%	96%	94%	93%	96%	97%	96%	89%	96%
Engine 1	95%	95%	93%	85%	90%	97%	94%	94%	96%	96%	95%	95%	97%	97%	96%	93%	96%
Engine 2	92%	93%	90%	82%	87%	91%	91%	90%	94%	91%	85%	83%	95%	91%	93%	89%	93%
Engine 3	98%	98%	98%	97%	98%	98%	96%	96%	98%	98%	98%	98%	98%	98%	97%	97%	98%
Engine 4	95%	95%	94%	94%	95%	96%	93%	93%	95%	95%	95%	95%	95%	96%	94%	93%	95%
Cumulative by engine																	
Engine operating run hours in the month																	
Max Cumulative Available, hours	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360	384	408
Engine 1	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360	381	405
Engine 2	24	48	72	96	120	145	169	193	217	241	265	289	312	337	361	385	409
Engine 3	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360	384	408
Engine 4	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360	382	406
Engine operating run hours total from 0 hours																	
Engine 1	31,092	31,116	31,140	31,164	31,188	31,212	31,236	31,260	31,284	31,308	31,332	31,356	31,380	31,404	31,428	31,449	31,473
Engine 2	30,955	30,979	31,003	31,027	31,051	31,076	31,100	31,124	31,148	31,172	31,196	31,220	31,243	31,268	31,292	31,316	31,340
Engine 3	30,553	30,577	30,601	30,625	30,649	30,673	30,697	30,721	30,745	30,769	30,793	30,817	30,841	30,865	30,889	30,913	30,937
Engine 4	29,779	29,803	29,827	29,851	29,875	29,899	29,923	29,947	29,971	29,995	30,019	30,043	30,067	30,091	30,115	30,137	30,161
Cumulative availability, %																	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%
Engine 2	100%	100%	100%	100%	100%	101%	101%	101%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	100%
Engine cumulative gross output, kWhr																	
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375	13,200	14,025
Engine 1	785	1,573	2,341	3,042	3,783	4,585	5,357	6,133	6,928	7,719	8,502	9,287	10,085	10,887	11,680	12,443	13,238
Engine 2	761	1,524	2,271	2,951	3,671	4,419	5,168	5,915	6,687	7,441	8,143	8,826	9,608	10,355	11,125	11,860	12,630
Engine 3	808	1,618	2,424	3,228	4,034	4,846	5,639	6,431	7,240	8,045	8,851	9,658	10,470	11,281	12,080	12,878	13,690
Engine 4	782	1,567	2,346	3,123	3,903	4,693	5,461	6,229	7,013	7,793	8,574	9,355	10,140	10,930	11,706	12,473	13,259
Cumulative capacity factor, %																	
Engine 1	95%	95%	95%	92%	92%	93%	93%	93%	93%	94%	94%	94%	94%	94%	94%	94%	94%
Engine 2	92%	92%	92%	89%	89%	89%	89%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%
Engine 3	98%	98%	98%	98%	98%	98%	98%	97%	98%	98%	98%	98%	98%	98%	98%	98%	98%
Engine 4	95%	95%	95%	95%	95%	95%	95%	94%	94%	94%	94%	94%	95%	95%	95%	94%	95%

JULY 2009

		Wednesday 7/1/2009	Thursday 7/2/2009	Friday 7/3/2009	Saturday 7/4/2009	Sunday 7/5/2009	Monday 7/6/2009	Tuesday 7/7/2009	Wednesday 7/8/2009	Thursday 7/9/2009	Friday 7/10/2009	Saturday 7/11/2009	Sunday 7/12/2009	Monday 7/13/2009	Tuesday 7/14/2009	Wednesday 7/15/2009	Thursday 7/16/2009	Friday 7/17/2009
Cumulative by Facility in month																		
	Max cumulative available engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,344	1,440	1,536	1,632
	Actual cumulative engine run hours	96	192	288	384	480	577	673	769	865	961	1,057	1,153	1,248	1,345	1,441	1,532	1,628
	Cumulative Availability, %	100.0%	100.0%	100.0%	100.0%	100.0%	100.2%	100.1%	100.1%	100.1%	100.1%	100.1%	100.1%	100.0%	100.1%	100.1%	99.7%	99.8%
	Max cumulative gross output, kWhr	79,200	158,400	237,600	316,800	396,000	475,200	554,400	633,600	712,800	792,000	871,200	950,400	1,029,600	1,108,800	1,188,000	1,267,200	1,346,400
	Actual cumulative gross output, kWhr	75,798	151,813	226,749	298,343	372,031	448,936	523,446	597,950	674,374	750,047	824,284	898,220	974,276	1,051,181	1,126,985	1,197,139	1,273,526
	Cumulative Capacity Factor	95.7%	95.8%	95.4%	94.2%	93.9%	94.5%	94.4%	94.4%	94.6%	94.7%	94.6%	94.5%	94.6%	94.8%	94.9%	94.5%	94.6%
	Cumulative fuel input, MMBtu HHV	974	1,944	2,900	3,824	4,764	5,746	6,707	7,664	8,645	9,610	10,563	11,513	12,486	13,468	14,437	15,336	16,301
	Cumulative gross output, kWhr	75,798	151,813	226,749	298,343	372,031	448,936	523,446	597,950	674,374	750,047	824,284	898,220	974,276	1,051,181	1,126,985	1,197,139	1,273,526
Heat Rate																		
	Daily heat rate, Btu/kWe gross LHV	11,567	11,487	11,484	11,618	11,483	11,495	11,610	11,563	11,555	11,480	11,556	11,567	11,516	11,495	11,507	11,536	11,372
	Daily heat rate, Btu/kWe gross HHV	12,850	12,761	12,758	12,906	12,756	12,769	12,898	12,845	12,836	12,752	12,837	12,849	12,793	12,769	12,783	12,815	12,633
	Cumulative heat rate, Btu/kWe gross LHV	11,567	11,527	11,513	11,538	11,527	11,522	11,534	11,538	11,540	11,534	11,536	11,538	11,537	11,534	11,532	11,532	11,522
	Cumulative heat rate, Btu/kWe gross HHV	12,850	12,805	12,789	12,817	12,805	12,799	12,813	12,817	12,819	12,813	12,815	12,818	12,816	12,812	12,810	12,811	12,800
Cumulative by Facility starting Calendar Year																		
	Max cumulative available engine run hours	17,472	17,568	17,664	17,760	17,856	17,952	18,048	18,144	18,240	18,336	18,432	18,528	18,624	18,720	18,816	18,912	19,008
	Actual cumulative engine run hours	16,099	16,195	16,291	16,387	16,483	16,580	16,676	16,772	16,868	16,964	17,060	17,156	17,251	17,348	17,444	17,535	17,631
	Cumulative Availability, %	92.1%	92.2%	92.2%	92.3%	92.3%	92.4%	92.4%	92.4%	92.5%	92.5%	92.6%	92.6%	92.6%	92.7%	92.7%	92.7%	92.8%
	Max cumulative gross output, kWhr	14,411,100	14,490,300	14,569,500	14,648,700	14,727,900	14,807,100	14,886,300	14,965,500	15,044,700	15,123,900	15,203,100	15,282,300	15,361,500	15,440,700	15,519,900	15,599,100	15,678,300
	Actual cumulative gross output, kWhr	12,441,589	12,517,604	12,592,540	12,664,134	12,737,822	12,814,727	12,889,237	12,963,741	13,040,165	13,115,838	13,190,075	13,264,011	13,340,067	13,416,972	13,492,776	13,562,930	13,639,317
	Cumulative Capacity Factor	86.3%	86.4%	86.4%	86.5%	86.5%	86.5%	86.6%	86.6%	86.7%	86.7%	86.8%	86.8%	86.8%	86.9%	86.9%	86.9%	87.0%
	Cumulative fuel input, MMBtu HHV	156,925	157,895	158,851	159,775	160,715	161,697	162,658	163,615	164,596	165,561	166,514	167,464	168,437	169,419	170,388	171,287	172,252
	Cumulative gross output, kWhr	12,441,589	12,517,604	12,592,540	12,664,134	12,737,822	12,814,727	12,889,237	12,963,741	13,040,165	13,115,838	13,190,075	13,264,011	13,340,067	13,416,972	13,492,776	13,562,930	13,639,317
	Cumulative heat rate, Btu/kWe gross LHV	11,354	11,355	11,356	11,357	11,358	11,359	11,360	11,361	11,362	11,363	11,364	11,365	11,366	11,367	11,368	11,369	11,369
	Cumulative heat rate, Btu/kWe gross HHV	12,613	12,614	12,615	12,616	12,617	12,618	12,620	12,621	12,622	12,623	12,624	12,625	12,626	12,627	12,628	12,629	12,629
Service																		
	Engine 1																Service	
	Engine 2																	
	Engine 3																	
	Engine 4																Service	
	Oil - oil and filter change								Monthly ops meeting									
	Service - plugs, air filter, valve inspection and adjustment																	
NSTAR Power Reports		Wednesday 7/1/2009	Thursday 7/2/2009	Friday 7/3/2009	Saturday 7/4/2009	Sunday 7/5/2009	Monday 7/6/2009	Tuesday 7/7/2009	Wednesday 7/8/2009	Thursday 7/9/2009	Friday 7/10/2009	Saturday 7/11/2009	Sunday 7/12/2009	Monday 7/13/2009	Tuesday 7/14/2009	Wednesday 7/15/2009	Thursday 7/16/2009	Friday 7/17/2009
	Hour																	
	1	3,091	3,092	3,092	2,937	2,938	3,084	3,092	3,092	3,112	3,113	3,092	3,016	3,017	3,111	3,110	3,058	3,093
	2	3,091	3,094	3,092	2,937	2,938	3,083	3,092	3,091	3,112	3,113	3,093	3,015	3,019	3,111	3,111	3,021	3,094
	3	3,091	3,093	3,092	2,937	2,939	3,085	3,091	3,091	3,112	3,114	3,093	3,017	3,019	3,111	3,110	3,021	3,094
	4	3,091	3,094	3,092	2,937	2,939	3,086	3,091	3,091	3,111	3,112	3,094	3,015	3,019	3,112	3,109	3,022	3,094
	5	3,091	3,094	3,092	2,937	2,940	3,085	3,090	3,092	3,112	3,112	3,093	3,015	3,019	3,113	3,111	3,021	3,094
	6	3,093	3,094	3,093	2,938	2,940	3,087	3,091	3,094	3,113	3,038	3,061	3,015	3,019	3,114	3,111	3,022	3,094
	7	3,090	3,094	3,093	2,937	2,939	3,086	3,091	3,052	3,113	3,028	3,017	3,015	3,019	3,113	3,110	3,022	3,093
	8	3,089	3,093	3,092	2,936	2,938	3,084	3,090	3,016	3,113	3,027	3,016	3,015	3,016	3,110	3,109	3,020	3,094
	9	3,064	3,156	3,093	2,936	2,937	3,115	3,101	3,043	3,111	3,097	3,013	3,015	3,142	3,122	3,117	2,736	3,115
	10	3,135	3,157	3,092	2,935	2,936	3,174	3,121	3,071	3,107	3,083	3,013	3,016	3,210	3,175	3,118	2,397	3,125
	11	3,134	3,167	3,091	2,935	2,935	3,191	3,125	3,068	3,106	3,104	3,013	3,015	3,224	3,178	3,118	2,310	3,150
	12	3,134	3,178	3,089	2,933	2,969	3,192	3,132	3,104	3,116	3,105	3,012	3,015	3,223	3,176	3,116	2,313	3,168
	13	3,134	3,175	3,089	2,932	3,080	3,190	3,144	3,105	3,125	3,104	3,013	3,014	3,222	3,175	3,117	2,373	3,178
	14	3,134	3,175	3,089	2,933	3,080	3,121	3,144	3,105	3,125	3,104	3,013	3,013	3,221	3,174	3,118	2,375	3,178
	15	3,138	3,142	3,087	2,933	3,079	3,134	3,145	3,105	3,125	3,101	3,013	3,011	3,220	3,174	3,116	3,104	3,155
	16	3,096	3,091	3,087	2,932	3,079	3,094	3,121	3,107	3,117	3,088	3,014	3,011	3,139	3,129	3,102	3,145	3,086
	17	3,093	3,092	3,088	2,933	3,079	3,087	3,092	3,111	3,110	3,088	3,014	3,012	3,107	3,106	3,104	3,097	3,089
	18	3,092	3,092	3,089	2,935	3,080	3,088	3,092	3,112	3,111	3,089	3,015	3,013	3,109	3,107	3,104	3,096	3,089
	19	3,091	3,091	3,091	2,936	3,082	3,090	3,092	3,112	3,110	3,090	3,016	3,015	3,109	3,108	3,105	3,095	3,089
	20	3,092	3,092	3,048	2,937	3,083	3,091	3,092	3,112	3,110	3,090	3,016	3,015	3,112	3,108	3,106	3,095	3,089
	21	3,092	3,092	2,936	2,937	3,084	3,091	3,091	3,111	3,112	3,090	3,016	3,016	3,111	3,109	3,106	3,094	3,091
	22	3,092	3,092	2,937	2,936	3,084	3,092	3,092	3,111	3,112	3,090	3,015	3,017	3,111	3,110	3,107	3,094	3,093
	23	3,093	3,092	2,937	2,937	3,084	3,091	3,093	3,111	3,112	3,091	3,015	3,016	3,111	3,108	3,107	3,092	3,093
	24	3,093	3,091	2,937	2,937	3,083	3,091	3,092	3,111	3,112	3,092	3,014	3,016	3,111	3,109	3,107	3,093	3,092
	TOTAL	74,434	74,723	73,518	70,453	72,265	74,612	74,497	74,218	74,719	74,163	72,784	72,353	74,629	75,063	74,649	69,716	74,630
	Cumulative Output Solid, kWhr	74,434	149,157	222,675	293,128	365,393	440,005	514,502	588,720	663,439	737,602	810,386	882,739	957,368	1,032,431	1,107,080	1,176,796	1,251,426
	Transformer and line efficiency	100.3%	100.4%	100.2%	100.4%	100.1%	99.1%	102.1%	101.7%	99.8%	100.1%	100.1%	99.9%	100.2%	99.7%	100.7%	101.5%	99.9%
	Hourly average	3,101	3,113	3,063	2,936	3,011	3,109	3,104	3,092	3,113	3,090	3,033	3,015	3,110	3,128	3,110	2,905	3,110

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CNBE Daily Reports Summary Data																
	Saturday 7/18/2009	Sunday 7/19/2009	Monday 7/20/2009	Tuesday 7/21/2009	Wednesday 7/22/2009	Thursday 7/23/2009	Friday 7/24/2009	Saturday 7/25/2009	Sunday 7/26/2009	Monday 7/27/2009	Tuesday 7/28/2009	Wednesday 7/29/2009	Thursday 7/30/2009	Friday 7/31/2009	TOTAL	
Landfill Gas Flow to the Engines (KSCF)	1,738	1,776	1,773	1,789	1,629	1,748	1,746	1,705	1,061	1,292	1,586	1,754	1,611	1,752	52,395	Engine methane, %
Landfill Gas Flow to the Engines (MMBTU HHV)	964	975	965	974	913	988	987	954	596	729	881	968	904	953	29,052	54.79
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	596	230	167	-	-	-	994	Flare methane, %
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	335	130	93	-	-	-	558	55.48
Landfill Gas Total Flow (KSCF)	1,738	1,776	1,773	1,789	1,629	1,748	1,746	1,705	1,657	1,522	1,753	1,754	1,611	1,752	53,389	
Landfill Gas Total Flow (MMBTU HHV)	964	975	965	974	913	988	987	954	931	859	974	968	904	953	29,610	
Average Methane Content (%)	54.8	54.3	53.8	53.8	55.4	55.9	55.8	55.3	55.5	55.8	54.9	54.5	55.4	53.7	54.8	
Engine 1 Hours	24	24	24	24	24	24	24	24	16	24	24	24	24	24	733	
Engine 2 Hours	24	24	24	24	17	24	24	24	17	24	24	24	22	24	729	
Engine 3 Hours	24	24	24	24	24	24	24	24	9	11	14	24	21	24	703	
Engine 4 Hours	24	24	24	24	24	24	24	24	17	24	24	24	24	24	735	
Generator 1 Power Output (kWhr)	18,593	19,042	18,708	18,590	18,931	18,522	18,878	18,839	12,887	16,035	19,597	18,805	18,938	18,751	570,537	
Generator 2 Power Output (kWhr)	18,022	17,089	17,479	17,997	12,477	17,936	18,274	16,876	12,114	15,510	18,958	18,150	15,920	18,161	538,792	
Generator 3 Power Output (kWhr)	19,072	19,523	19,215	19,036	19,301	18,864	19,022	18,774	7,214	4,969	11,046	19,190	16,404	18,989	559,169	
Generator 4 Power Output (kWhr)	18,420	18,863	18,568	18,450	18,700	18,311	18,465	18,212	12,862	15,544	19,137	18,598	18,590	18,478	567,890	
Gross Power Output (kWhr)	74,645	75,056	74,531	74,608	69,874	74,109	75,155	73,234	45,410	52,653	69,214	75,283	70,389	74,878	2,252,565	
Net Power Output (kWhr)	72,997	73,457	72,889	73,025	68,357	72,569	73,627	71,668	44,416	51,316	67,633	73,572	68,856	73,266	2,204,642	
Power Sold as metered by NStar, (kWhr)	74,152	72,828	73,669	73,790	68,671	73,249	73,977	71,862	45,098	51,865	67,359	73,730	69,618	73,659	2,214,953	
Offgrid RECs (kWhr)	1,648	1,599	1,642	1,583	1,517	1,540	1,528	1,566	994	1,337	1,581	1,711	1,533	1,612	47,923	
Calculated Performance Results																
Daily																
Power output (kW average when running)																
Generator 1	775	793	780	775	789	772	787	785	805	668	817	784	789	781		
Generator 2	751	712	728	750	734	747	761	703	713	646	790	756	724	757		
Generator 3	795	813	801	793	804	786	793	782	802	452	789	800	781	791		
Generator 4	768	786	774	769	779	763	769	759	757	648	797	775	775	770		
Power output (kW average over 24-hrs)																
Facility Gross	3,110	3,127	3,105	3,109	2,911	3,088	3,131	3,051	1,892	2,194	2,884	3,137	2,933	3,120		
Facility Net	3,042	3,061	3,037	3,043	2,848	3,024	3,068	2,986	1,851	2,138	2,818	3,066	2,869	3,053		
In-plant load	69	67	68	66	63	64	64	65	41	56	66	71	64	67		
Daily availability factor																
Facility	100%	100%	100%	100%	93%	100%	100%	100%	61%	86%	90%	100%	95%	100%		
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	67%	100%	100%	100%	100%	100%		
Engine 2	100%	100%	100%	100%	71%	100%	100%	100%	71%	100%	100%	100%	92%	100%		
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	38%	46%	58%	100%	88%	100%		
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	71%	100%	100%	100%	100%	100%		
Daily capacity factor																
Facility	94%	95%	94%	94%	88%	94%	95%	92%	57%	66%	87%	95%	89%	95%		
Engine 1	94%	96%	94%	94%	96%	94%	95%	95%	98%	81%	99%	95%	95%	95%		
Engine 2	91%	86%	88%	91%	89%	91%	92%	85%	86%	78%	96%	92%	88%	92%		
Engine 3	96%	99%	97%	96%	97%	95%	96%	95%	97%	55%	96%	97%	95%	96%		
Engine 4	93%	95%	94%	93%	94%	92%	93%	92%	92%	79%	97%	94%	94%	93%		
Cumulative by engine																
Engine operating run hours in the month																
Max Cumulative Available, hours	432	456	480	504	528	552	576	600	624	648	672	696	720	720		
Engine 1	429	453	477	501	525	549	573	597	613	637	661	685	709	709		
Engine 2	433	457	481	505	522	546	570	594	611	635	659	683	705	707		
Engine 3	432	456	480	504	528	552	576	600	609	620	634	658	679	682		
Engine 4	430	454	478	502	526	550	574	598	615	639	663	687	711	711		
Engine operating run hours total from 0 hours																
Engine 1	31,497	31,521	31,545	31,569	31,593	31,617	31,641	31,665	31,681	31,705	31,729	31,753	31,777	31,777		
Engine 2	31,364	31,388	31,412	31,436	31,453	31,477	31,501	31,525	31,542	31,566	31,590	31,614	31,636	31,638		
Engine 3	30,961	30,985	31,009	31,033	31,057	31,081	31,105	31,129	31,138	31,149	31,163	31,187	31,208	31,211		
Engine 4	30,185	30,209	30,233	30,257	30,281	30,305	30,329	30,353	30,370	30,394	30,418	30,442	30,466	30,466		
Cumulative availability, %																
Engine 1	99%	99%	99%	99%	99%	99%	99%	100%	98%	98%	98%	98%	98%	98%		
Engine 2	100%	100%	100%	100%	99%	99%	99%	99%	98%	98%	98%	98%	98%	98%		
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	98%	96%	94%	95%	94%	95%		
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%		
Engine cumulative gross output, kWhr																
Max cumulative capacity one engine	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750	24,750		
Engine 1	14,013	14,806	15,586	16,360	17,149	17,921	18,707	19,492	20,298	20,966	21,782	22,566	23,355	23,347		
Engine 2	13,381	14,093	14,821	15,571	16,305	17,052	17,814	18,517	19,229	19,876	20,666	21,422	22,145	22,179		
Engine 3	14,484	15,298	16,098	16,892	17,696	18,482	19,274	20,057	20,858	21,310	22,099	22,898	23,680	23,690		
Engine 4	14,027	14,813	15,587	16,355	17,134	17,897	18,667	19,426	20,182	20,830	21,627	22,402	23,177	23,172		
Cumulative capacity factor, %																
Engine 1	94%	94%	94%	94%	94%	94%	94%	95%	95%	94%	94%	94%	94%	94%		
Engine 2	90%	90%	90%	90%	90%	90%	90%	90%	90%	89%	89%	90%	89%	90%		
Engine 3	98%	98%	98%	97%	97%	97%	97%	97%	97%	96%	96%	96%	96%	96%		
Engine 4	94%	95%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%		

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	Saturday 7/18/2009	Sunday 7/19/2009	Monday 7/20/2009	Tuesday 7/21/2009	Wednesday 7/22/2009	Thursday 7/23/2009	Friday 7/24/2009	Saturday 7/25/2009	Sunday 7/26/2009	Monday 7/27/2009	Tuesday 7/28/2009	Wednesday 7/29/2009	Thursday 7/30/2009	Friday 7/31/2009	TOTAL
Cumulative by Facility in month															
Max cumulative available engine run hours	1,728	1,824	1,920	2,016	2,112	2,208	2,304	2,400	2,496	2,592	2,688	2,784	2,880	2,880	
Actual cumulative engine run hours	1,724	1,820	1,916	2,012	2,101	2,197	2,293	2,389	2,448	2,531	2,617	2,713	2,804	2,809	
Cumulative Availability, %	99.8%	99.8%	99.8%	99.8%	99.5%	99.5%	99.5%	99.5%	98.1%	97.6%	97.4%	97.4%	97.4%	97.5%	
Max cumulative gross output, kWhr	1,425,600	1,504,800	1,584,000	1,663,200	1,742,400	1,821,600	1,900,800	1,980,000	2,059,200	2,138,400	2,217,600	2,296,800	2,376,000	2,376,000	
Actual cumulative gross output, kWhr	1,348,171	1,423,227	1,497,758	1,572,366	1,642,240	1,716,349	1,791,504	1,864,738	1,910,148	1,962,801	2,032,015	2,107,298	2,177,687	2,182,176	
Cumulative Capacity Factor	94.6%	94.6%	94.6%	94.5%	94.3%	94.2%	94.3%	94.2%	92.8%	91.8%	91.6%	91.7%	91.7%	91.8%	
Cumulative fuel input, MMBtu HHV	17,265	18,240	19,205	20,179	21,092	22,080	23,067	24,021	24,617	25,346	26,227	27,195	28,099	28,148	
Cumulative gross output, kWhr	1,348,171	1,423,227	1,497,758	1,572,366	1,642,240	1,716,349	1,791,504	1,864,738	1,910,148	1,962,801	2,032,015	2,107,298	2,177,687	2,182,176	
Heat Rate															
Daily heat rate, Btu/kWe gross LHV	11,626	11,694	11,655	11,752	11,762	12,001	11,822	11,727	11,815	12,464	11,458	11,575	11,561	11,457	
Daily heat rate, Btu/kWe gross HHV	12,914	12,990	12,948	13,055	13,066	13,332	13,133	13,027	13,125	13,845	12,729	12,858	12,843	12,727	
Cumulative heat rate, Btu/kWe gross LHV	11,528	11,537	11,543	11,553	11,562	11,581	11,591	11,596	11,601	11,624	11,619	11,617	11,615	11,612	
Cumulative heat rate, Btu/kWe gross HHV	12,806	12,816	12,822	12,834	12,843	12,865	12,876	12,882	12,887	12,913	12,907	12,905	12,903	12,899	
Cumulative by Facility starting Calendar Year															
Max cumulative available engine run hours	19,104	19,200	19,296	19,392	19,488	19,584	19,680	19,776	19,872	19,968	20,064	20,160	20,256	20,256	
Actual cumulative engine run hours	17,727	17,823	17,919	18,015	18,104	18,200	18,296	18,392	18,451	18,534	18,620	18,716	18,807	18,812	
Cumulative Availability, %	92.8%	92.8%	92.9%	92.9%	92.9%	92.9%	93.0%	93.0%	92.8%	92.8%	92.8%	92.8%	92.8%	92.9%	
Max cumulative gross output, kWhr	15,757,500	15,836,700	15,915,900	15,995,100	16,074,300	16,153,500	16,232,700	16,311,900	16,391,100	16,470,300	16,549,500	16,628,700	16,707,900	16,707,900	
Actual cumulative gross output, kWhr	13,713,962	13,789,018	13,863,549	13,938,157	14,008,031	14,082,140	14,157,295	14,230,529	14,275,939	14,328,592	14,397,806	14,473,089	14,543,478	14,547,967	
Cumulative Capacity Factor	87.0%	87.1%	87.1%	87.1%	87.1%	87.2%	87.2%	87.2%	87.1%	87.0%	87.0%	87.0%	87.0%	87.1%	
Cumulative fuel input, MMBtu HHV	173,216	174,191	175,156	176,130	177,043	178,031	179,018	179,972	180,568	181,297	182,178	183,146	184,050	184,099	
Cumulative gross output, kWhr	13,713,962	13,789,018	13,863,549	13,938,157	14,008,031	14,082,140	14,157,295	14,230,529	14,275,939	14,328,592	14,397,806	14,473,089	14,543,478	14,547,967	
Cumulative heat rate, Btu/kWe gross LHV	11,370	11,372	11,373	11,375	11,377	11,381	11,383	11,385	11,386	11,390	11,390	11,391	11,392	11,392	
Cumulative heat rate, Btu/kWe gross HHV	12,631	12,633	12,634	12,637	12,639	12,642	12,645	12,647	12,648	12,653	12,653	12,654	12,655	12,655	
Service															
Engine 1															
Engine 2						Starter replace, Woodward									
Engine 3									NStar trip	NStar trip					
Engine 4															
Oil - oil and filter change															
Service - plugs, air filter, valve inspection and adjust															
NSTAR Power Reports															
Date	7/18/2009	7/19/2009	7/20/2009	7/21/2009	7/22/2009	7/23/2009	7/24/2009	7/25/2009	7/26/2009	7/27/2009	7/28/2009	7/29/2009	7/30/2009	7/31/2009	TOTAL
Hour															
1	3,092	3,093	3,016	3,080	3,064	3,093	3,094	3,053	2,973	2,411	2,412	3,085	2,987	3,089	
2	3,092	3,093	3,017	3,080	3,064	3,094	3,096	3,054	2,973	2,412	2,411	3,085	2,988	3,089	
3	3,091	3,092	3,017	3,080	3,063	3,094	3,096	3,053	2,973	2,412	2,410	3,085	2,987	3,089	
4	3,093	3,092	3,017	3,080	3,063	3,093	3,097	3,054	2,973	2,412	2,408	3,085	2,987	3,089	
5	3,092	3,091	3,017	3,081	3,062	3,094	3,096	3,053	2,973	2,412	2,408	3,086	2,987	3,091	
6	3,093	3,091	3,019	3,082	3,062	3,095	3,097	3,053	2,970	2,411	2,409	3,086	2,987	3,092	
7	3,094	3,058	3,018	3,082	3,063	3,094	3,097	3,007	2,895	2,412	2,409	3,086	2,988	3,091	
8	3,092	3,015	3,016	3,082	3,063	3,093	3,097	2,978	2,895	2,411	2,408	3,085	2,988	3,089	
9	3,092	3,015	3,076	3,079	3,074	3,087	3,105	2,976	2,894	2,403	2,405	3,084	2,794	3,084	
10	3,091	3,014	3,103	3,079	2,919	3,062	3,113	2,974	466	218	2,417	3,080	2,418	3,080	
11	3,088	3,011	3,107	3,083	2,226	3,062	3,113	2,972	-	-	2,970	3,081	2,530	3,080	
12	3,086	3,010	3,131	3,083	2,416	2,055	3,110	2,971	-	-	3,218	3,080	2,407	3,079	
13	3,086	3,010	3,130	3,082	2,412	3,088	3,110	2,971	-	-	3,153	3,080	2,406	3,080	
14	3,085	3,010	3,129	3,083	2,412	3,143	3,108	2,970	-	2,051	3,095	3,081	2,407	3,084	
15	3,084	3,009	3,131	3,081	2,424	3,153	3,073	2,970	-	3,153	3,079	3,080	2,949	3,068	
16	3,085	3,010	3,097	3,063	2,425	3,097	3,053	2,970	-	3,102	3,080	3,067	3,107	3,048	
17	3,086	3,011	3,077	3,064	2,427	3,093	3,052	2,970	1,229	3,101	3,080	3,058	3,087	3,040	
18	3,087	3,011	3,077	3,063	2,879	3,094	3,052	2,971	2,411	3,100	3,081	3,058	3,087	3,040	
19	3,087	3,012	3,078	3,063	3,090	3,093	3,052	2,973	2,414	3,101	3,082	3,058	3,087	3,042	
20	3,089	3,014	3,078	3,064	3,091	3,094	3,054	2,974	2,413	2,809	3,084	3,059	3,088	3,043	
21	3,090	3,016	3,079	3,064	3,093	3,094	3,053	2,974	2,412	2,312	3,086	3,058	3,088	3,042	
22	3,092	3,017	3,080	3,064	3,093	3,094	3,053	2,972	2,411	2,397	3,085	3,058	3,087	3,044	
23	3,092	3,017	3,080	3,064	3,093	3,095	3,053	2,975	2,412	2,413	3,085	3,057	3,088	3,043	
24	3,093	3,016	3,079	3,064	3,093	3,095	3,053	2,974	2,411	2,412	3,084	3,008	3,089	3,043	
TOTAL	74,152	72,828	73,669	73,790	68,671	73,249	73,977	71,862	45,098	51,865	67,359	73,730	69,618	73,659	
Cumulative Output Sold, kWhr	1,325,578	1,398,406	1,472,075	1,545,865	1,614,536	1,687,785	1,761,762	1,833,624	1,878,722	1,930,587	1,997,946	2,071,676	2,141,294	2,214,953	
Transformer and line efficiency	101.6%	99.1%	101.1%	101.0%	100.5%	100.9%	100.5%	100.3%	101.5%	101.1%	99.6%	100.2%	101.1%	100.5%	0.0%
Hourly average	3,090	3,035	3,070	3,075	2,861	3,052	3,082	2,994	1,879	2,161	2,807	3,072	2,901	3,069	2,977

AUGUST 2009															
CNBE Daily Reports Summary Data															
	Saturday 8/1/2009	Sunday 8/2/2009	Monday 8/3/2009	Tuesday 8/4/2009	Wednesday 8/5/2009	Thursday 8/6/2009	Friday 8/7/2009	Saturday 8/8/2009	Sunday 8/9/2009	Monday 8/10/2009	Tuesday 8/11/2009	Wednesday 8/12/2009	Thursday 8/13/2009	Friday 8/14/2009	Saturday 8/15/2009
Landfill Gas Flow to the Engines (KSCF)	1,743	1,749	1,734	1,720	1,647	1,794	1,707	1,739	1,734	1,540	1,622	1,728	1,660	1,608	1,667
Landfill Gas Flow to the Engines (MMBTU HHV)	960	970	952	957	919	1,000	946	954	962	854	894	949	912	886	919
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,743	1,749	1,734	1,720	1,647	1,794	1,707	1,739	1,734	1,540	1,622	1,728	1,660	1,608	1,667
Landfill Gas Total Flow (MMBTU HHV)	960	970	952	957	919	1,000	946	954	962	854	894	949	912	886	919
Average Methane Content (%)	54.4	54.8	54.2	55.0	55.1	55.1	54.8	54.2	54.8	54.8	54.5	54.3	54.3	54.5	54.5
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 2 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 3 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 4 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	23	23
Generator 1 Power Output (kWhr)	18,718	18,749	18,615	18,368	17,616	18,959	18,077	18,206	18,237	16,422	17,276	18,520	17,849	17,251	17,889
Generator 2 Power Output (kWhr)	18,124	18,163	18,032	17,600	17,066	18,346	17,509	17,637	17,679	15,912	16,656	17,061	16,341	16,339	16,944
Generator 3 Power Output (kWhr)	18,737	18,797	18,717	18,627	17,998	19,448	18,493	18,642	18,702	16,753	17,948	18,536	18,014	18,051	18,719
Generator 4 Power Output (kWhr)	18,239	18,282	18,223	18,142	17,491	18,914	18,008	18,131	18,162	16,272	17,481	18,080	17,549	16,679	17,296
Gross Power Output (kWhr)	74,337	74,539	74,115	73,280	70,674	76,197	72,642	73,108	73,194	65,797	69,887	72,764	70,302	68,860	71,408
Net Power Output (kWhr)	72,813	73,021	72,474	71,626	69,039	74,539	71,067	71,583	71,652	64,292	68,303	71,164	68,787	67,367	69,860
Power Sold as metered by NStar, (kWhr)	72,986	73,001	72,529	71,678	71,820	71,821	71,895	72,265	72,257	65,229	70,914	68,322	69,236	67,610	69,763
Offgrid RECs (kWhr)	1,524	1,518	1,641	1,654	1,635	1,658	1,575	1,525	1,542	1,505	1,584	1,600	1,515	1,493	1,548
Calculated Performance Results															
Daily															
Power output (kW average when running)															
Generator 1	780	781	776	765	734	790	753	759	760	684	720	772	744	719	745
Generator 2	755	757	751	733	711	764	730	735	737	663	694	711	681	681	706
Generator 3	781	783	780	776	750	810	771	777	779	698	748	772	751	752	780
Generator 4	760	762	759	756	729	788	750	755	757	678	728	753	731	725	752
Power output (kW average over 24-hrs)															
Facility Gross	3,097	3,106	3,088	3,053	2,945	3,175	3,027	3,046	3,050	2,742	2,912	3,032	2,929	2,869	2,975
Facility Net	3,034	3,043	3,020	2,984	2,877	3,106	2,961	2,983	2,986	2,679	2,846	2,965	2,866	2,807	2,911
In-plant load	64	63	68	69	68	69	66	64	64	63	66	67	63	62	65
Daily availability factor															
Facility	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%	96%
Daily capacity factor															
Facility	94%	94%	94%	93%	89%	96%	92%	92%	92%	83%	88%	92%	89%	87%	90%
Engine 1	95%	95%	94%	93%	89%	96%	91%	92%	92%	83%	87%	94%	90%	87%	90%
Engine 2	92%	92%	91%	89%	86%	93%	88%	89%	89%	80%	84%	86%	83%	83%	86%
Engine 3	95%	95%	95%	94%	91%	98%	93%	94%	94%	85%	91%	94%	91%	91%	95%
Engine 4	92%	92%	92%	92%	88%	96%	91%	92%	92%	82%	88%	91%	89%	88%	91%
Cumulative by engine															
Engine operating run hours in the month															
Max Cumulative Available, hours	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 1	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 2	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 3	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 4	24	48	72	96	120	144	168	192	216	240	264	288	312	335	358
Engine operating run hours total from 0 hours															
Engine 1	31,801	31,825	31,849	31,873	31,897	31,921	31,945	31,969	31,993	32,017	32,041	32,065	32,089	32,113	32,137
Engine 2	31,662	31,686	31,710	31,734	31,758	31,782	31,806	31,830	31,854	31,878	31,902	31,926	31,950	31,974	31,998
Engine 3	31,235	31,259	31,283	31,307	31,331	31,355	31,379	31,403	31,427	31,451	31,475	31,499	31,523	31,547	31,571
Engine 4	30,490	30,514	30,538	30,562	30,586	30,610	30,634	30,658	30,682	30,706	30,730	30,754	30,778	30,801	30,824
Cumulative availability, %															
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%
Engine cumulative gross output, kWhr															
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375
Engine 1	780	1,561	2,337	3,102	3,836	4,626	5,379	6,138	6,898	7,582	8,302	9,073	9,817	10,536	11,281
Engine 2	755	1,512	2,263	2,997	3,708	4,472	5,202	5,937	6,673	7,336	8,030	8,741	9,422	10,103	10,809
Engine 3	781	1,564	2,344	3,120	3,870	4,680	5,451	6,227	7,007	7,705	8,453	9,225	9,976	10,728	11,508
Engine 4	760	1,522	2,281	3,037	3,766	4,554	5,304	6,060	6,816	7,494	8,223	8,976	9,707	10,432	11,184
Cumulative capacity factor, %															
Engine 1	95%	95%	94%	94%	93%	93%	93%	93%	93%	92%	91%	92%	92%	91%	91%
Engine 2	92%	92%	91%	91%	90%	90%	90%	90%	90%	89%	88%	88%	88%	87%	87%
Engine 3	95%	95%	95%	95%	94%	95%	94%	94%	94%	93%	93%	93%	93%	93%	93%
Engine 4	92%	92%	92%	92%	91%	92%	92%	92%	92%	91%	91%	91%	91%	90%	90%

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		Saturday 8/1/2009	Sunday 8/2/2009	Monday 8/3/2009	Tuesday 8/4/2009	Wednesday 8/5/2009	Thursday 8/6/2009	Friday 8/7/2009	Saturday 8/8/2009	Sunday 8/9/2009	Monday 8/10/2009	Tuesday 8/11/2009	Wednesday 8/12/2009	Thursday 8/13/2009	Friday 8/14/2009	Saturday 8/15/2009
Cumulative by Facility in month																
	Max cumulative available engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,344	1,440
	Actual cumulative engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,343	1,438
	Cumulative Availability, %	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	99.9%
	Max cumulative gross output, kWhr	79,200	158,400	237,600	316,800	396,000	475,200	554,400	633,600	712,800	792,000	871,200	950,400	1,029,600	1,108,800	1,188,000
	Actual cumulative gross output, kWhr	74,337	148,876	222,991	296,271	366,945	443,142	515,784	588,892	662,086	727,883	797,770	870,534	940,836	1,009,696	1,081,104
	Cumulative Capacity Factor	93.9%	94.0%	93.9%	93.5%	92.7%	93.3%	93.0%	92.9%	92.9%	91.9%	91.6%	91.6%	91.4%	91.1%	91.0%
	Cumulative fuel input, MMBtu HHV	960	1,930	2,882	3,839	4,758	5,758	6,704	7,658	8,620	9,474	10,368	11,317	12,229	13,115	14,034
	Cumulative gross output, kWhr	74,337	148,876	222,991	296,271	366,945	443,142	515,784	588,892	662,086	727,883	797,770	870,534	940,836	1,009,696	1,081,104
Heat Rate																
	Daily heat rate, Btu/kWe gross LHV	11,625	11,715	11,563	11,756	11,706	11,814	11,723	11,747	11,831	11,684	11,515	11,741	11,678	11,583	11,585
	Daily heat rate, Btu/kWe gross HHV	12,914	13,013	12,845	13,059	13,003	13,124	13,023	13,049	13,143	12,979	12,792	13,042	12,973	12,867	12,870
	Cumulative heat rate, Btu/kWe gross LHV	11,625	11,670	11,634	11,665	11,672	11,697	11,700	11,706	11,720	11,717	11,699	11,703	11,701	11,693	11,686
	Cumulative heat rate, Btu/kWe gross HHV	12,914	12,964	12,924	12,958	12,967	12,994	12,998	13,004	13,019	13,016	12,996	13,000	12,998	12,989	12,981
Cumulative by Facility starting Calendar Year																
	Max cumulative available engine run hours	20,352	20,448	20,544	20,640	20,736	20,832	20,928	21,024	21,120	21,216	21,312	21,408	21,504	21,600	21,696
	Actual cumulative engine run hours	18,908	19,004	19,100	19,196	19,292	19,388	19,484	19,580	19,676	19,772	19,868	19,964	20,060	20,155	20,250
	Cumulative Availability, %	92.9%	92.9%	93.0%	93.0%	93.0%	93.1%	93.1%	93.1%	93.2%	93.2%	93.2%	93.3%	93.3%	93.3%	93.3%
	Max cumulative gross output, kWhr	16,787,100	16,866,300	16,945,500	17,024,700	17,103,900	17,183,100	17,262,300	17,341,500	17,420,700	17,499,900	17,579,100	17,658,300	17,737,500	17,816,700	17,895,900
	Actual cumulative gross output, kWhr	14,622,304	14,696,843	14,770,958	14,844,238	14,914,912	14,991,109	15,063,751	15,136,859	15,210,053	15,275,850	15,345,737	15,418,501	15,488,803	15,557,663	15,629,071
	Cumulative Capacity Factor	87.1%	87.1%	87.2%	87.2%	87.2%	87.2%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%	87.3%
	Cumulative fuel input, MMBtu HHV	185,059	186,029	186,981	187,938	188,857	189,857	190,803	191,757	192,719	193,573	194,467	195,416	196,328	197,214	198,133
	Cumulative gross output, kWhr	14,622,304	14,696,843	14,770,958	14,844,238	14,914,912	14,991,109	15,063,751	15,136,859	15,210,053	15,275,850	15,345,737	15,418,501	15,488,803	15,557,663	15,629,071
	Cumulative heat rate, Btu/kWe gross LHV	11,393	11,394	11,395	11,397	11,399	11,401	11,402	11,404	11,406	11,407	11,408	11,409	11,410	11,411	11,412
	Cumulative heat rate, Btu/kWe gross HHV	12,656	12,658	12,659	12,661	12,662	12,665	12,666	12,668	12,670	12,672	12,672	12,674	12,675	12,676	12,677
Service																
	Engine 1															
	Engine 2															
	Engine 3										Condensate sump pump repair			Ops meeting	Condensate coalescing filter drain repair	Vacuum spikes lo
	Engine 4															
Oil - oil and filter change																
Service - plugs, air filter, valve inspection and adjustment																
NSTAR Power Reports		Saturday 8/1/2009	Sunday 8/2/2009	Monday 8/3/2009	Tuesday 8/4/2009	Wednesday 8/5/2009	Thursday 8/6/2009	Friday 8/7/2009	Saturday 8/8/2009	Sunday 8/9/2009	Monday 8/10/2009	Tuesday 8/11/2009	Wednesday 8/12/2009	Thursday 8/13/2009	Friday 8/14/2009	Saturday 8/15/2009
	Date															
	Hour															
	1	3,043	3,042	3,042	2,998	2,969	2,989	3,002	3,014	3,015	3,008	2,972	2,913	2,912	2,861	3,005
	2	3,044	3,044	3,042	2,999	2,970	2,990	3,002	3,015	3,015	3,009	2,892	2,912	2,912	2,860	3,002
	3	3,043	3,044	3,042	2,999	2,969	2,991	3,002	3,015	3,015	3,008	2,891	2,912	2,912	2,860	2,954
	4	3,044	3,044	3,042	2,999	2,968	2,992	3,002	3,015	3,015	3,006	2,891	2,913	2,912	2,861	2,518
	5	3,044	3,043	3,042	2,991	2,968	2,993	3,004	3,016	3,015	3,006	2,892	2,912	2,912	2,861	2,627
	6	3,044	3,044	3,044	2,944	2,969	2,993	3,004	3,017	3,016	3,007	2,891	2,913	2,912	2,861	2,937
	7	3,044	3,043	3,044	2,943	2,969	2,993	3,005	3,016	3,016	3,007	2,892	2,896	2,912	2,862	2,936
	8	3,044	3,043	3,042	2,941	2,968	2,993	3,004	3,015	3,015	3,006	2,892	2,855	2,913	2,862	2,934
	9	3,043	3,043	3,039	2,925	2,974	2,987	3,004	3,013	3,011	3,004	2,934	2,911	2,913	2,861	2,931
	10	3,042	3,041	3,035	3,020	3,037	2,923	3,003	3,010	3,008	3,000	3,068	2,486	2,898	2,855	2,930
	11	3,041	3,042	3,030	3,042	3,038	2,993	3,002	3,007	3,006	2,997	3,077	2,763	2,881	2,079	2,928
	12	3,039	3,040	3,030	3,040	3,035	2,995	3,002	3,005	3,006	1,655	3,076	2,280	2,880	2,205	2,927
	13	3,037	3,040	3,028	3,038	3,036	2,995	3,001	3,006	3,006	1,554	3,076	2,459	2,884	3,086	2,926
	14	3,037	3,040	3,027	3,037	3,036	2,995	3,000	3,006	3,006	1,553	3,006	2,876	2,880	3,109	2,926
	15	3,037	3,039	3,030	3,037	3,035	2,995	2,866	3,005	3,006	1,553	2,916	2,968	2,860	3,022	2,924
	16	3,037	3,040	3,012	2,982	2,993	2,997	2,901	3,006	3,008	1,661	2,964	2,969	2,861	2,990	2,926
	17	3,036	3,042	2,991	2,965	2,984	2,999	3,009	3,007	3,010	3,124	2,966	2,969	2,861	2,960	2,926
	18	3,038	3,042	2,993	2,966	2,983	2,999	3,010	3,007	3,010	3,016	2,966	2,941	2,861	2,960	2,927
	19	3,039	3,042	2,993	2,967	2,985	3,000	3,010	3,009	3,011	3,011	2,967	2,913	2,861	2,902	2,928
	20	3,041	3,041	2,995	2,968	2,986	3,000	3,010	3,011	3,011	3,010	2,968	2,913	2,861	2,901	2,930
	21	3,042	3,040	2,996	2,969	2,986	3,001	3,013	3,011	3,010	3,010	2,968	2,912	2,860	2,901	2,930
	22	3,042	3,040	2,996	2,969	2,987	3,002	3,013	3,013	3,009	3,008	2,925	2,912	2,860	2,901	2,928
	23	3,043	3,041	2,997	2,970	2,987	3,003	3,013	3,013	3,008	3,008	2,912	2,912	2,859	2,519	2,931
	24	3,042	3,041	2,997	2,969	2,988	3,003	3,013	3,013	3,009	3,008	2,912	2,912	2,859	2,471	2,932
	TOTAL	72,986	73,001	72,529	71,678	71,820	71,821	71,895	72,265	72,257	65,229	70,914	68,322	69,236	67,610	69,763
	Cumulative Output Sold, kWhr	72,986	145,987	218,516	290,194	362,014	433,835	505,730	577,995	650,252	715,481	786,395	854,717	923,953	991,563	1,061,326
	Transformer and line efficiency	100.2%	100.0%	100.1%	100.1%	104.0%	96.4%	101.2%	101.0%	100.8%	101.5%	103.8%	96.0%	100.7%	100.4%	99.9%
	Hourly average	3,041	3,042	3,022	2,987	2,993	2,993	2,996	3,011	3,011	2,718	2,955	2,847	2,885	2,817	2,907

AUGUST 2009																	
CNBE Daily Reports Summary Data																	
	Sunday 8/16/2009	Monday 8/17/2009	Tuesday 8/18/2009	Wednesday 8/19/2009	Thursday 8/20/2009	Friday 8/21/2009	Saturday 8/22/2009	Sunday 8/23/2009	Monday 8/24/2009	Tuesday 8/25/2009	Wednesday 8/26/2009	Thursday 8/27/2009	Friday 8/28/2009	Saturday 8/29/2009	Sunday 8/30/2009	Monday 8/31/2009	TOTAL
Landfill Gas Flow to the Engines (KSCF)	1,638	1,671	1,678	1,656	1,677	1,734	1,691	1,660	1,683	1,556	1,624	1,542	1,692	1,745	1,731	1,734	52,101
Landfill Gas Flow to the Engines (MMBTU HHV)	899	914	918	904	903	932	909	912	915	858	876	851	929	962	957	947	28,620
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,638	1,671	1,678	1,656	1,677	1,734	1,691	1,660	1,683	1,556	1,624	1,542	1,692	1,745	1,731	1,734	52,101
Landfill Gas Total Flow (MMBTU HHV)	899	914	918	904	903	932	909	912	915	858	876	851	929	962	957	947	28,620
Average Methane Content (%)	54.2	54.0	54.1	53.9	53.2	53.1	53.1	54.3	53.7	54.5	53.3	54.5	54.3	54.5	54.6	54.0	54.3
Engine 1 Hours	24	24	24	24	24	24	24	24	24	20	24	24	24	24	24	24	740
Engine 2 Hours	24	24	24	24	24	24	24	24	24	24	24	23	24	24	24	24	743
Engine 3 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	744
Engine 4 Hours	24	24	24	24	24	24	24	24	24	23	24	24	23	24	24	24	740
Generator 1 Power Output (kWhr)	18,030	18,325	18,398	18,092	17,925	18,258	17,869	17,811	18,037	14,558	17,860	16,479	18,309	18,661	18,572	18,494	556,430
Generator 2 Power Output (kWhr)	16,570	17,362	17,431	16,895	17,373	17,694	17,336	17,256	17,507	17,337	17,331	15,514	17,770	18,120	18,041	17,936	536,882
Generator 3 Power Output (kWhr)	17,981	18,451	18,525	18,046	17,881	18,206	17,826	17,751	17,995	17,935	17,919	16,441	18,479	18,985	18,897	18,780	566,280
Generator 4 Power Output (kWhr)	17,467	17,387	17,457	17,482	17,344	17,662	17,290	17,221	17,475	15,944	16,975	15,919	17,127	18,462	18,373	18,241	544,775
Gross Power Output (kWhr)	70,852	71,962	72,250	71,155	71,125	72,464	70,957	70,628	71,599	66,341	70,718	64,885	72,233	74,796	74,441	74,046	2,221,556
Net Power Output (kWhr)	69,286	70,326	70,607	69,498	69,439	70,699	69,282	69,009	69,941	64,877	69,125	63,449	70,728	73,241	72,868	72,440	2,172,402
Power Sold as metered by NStar, (kWhr)	69,403	70,172	70,225	69,611	70,204	69,726	69,257	69,305	69,284	64,971	69,663	63,975	70,472	72,471	72,442	72,145	2,174,652
Offgrid RECs (kWhr)	1,566	1,636	1,643	1,657	1,686	1,765	1,675	1,619	1,658	1,464	1,593	1,436	1,505	1,555	1,573	1,606	49,154
Calculated Performance Results																	
Daily																	
Power output (kW average when running)																	
Generator 1	751	764	767	754	747	761	745	742	752	728	744	687	763	778	774	771	
Generator 2	690	723	726	704	724	737	722	719	729	722	722	675	740	755	752	747	
Generator 3	749	769	772	752	745	759	743	740	750	747	747	685	770	791	787	783	
Generator 4	728	724	727	728	723	736	720	718	728	693	707	663	745	769	766	760	
Power output (kW average over 24-hrs)																	
Facility Gross	2,952	2,998	3,010	2,965	2,964	3,019	2,957	2,943	2,983	2,764	2,947	2,704	3,010	3,117	3,102	3,085	
Facility Net	2,887	2,930	2,942	2,896	2,893	2,946	2,887	2,875	2,914	2,703	2,880	2,644	2,947	3,052	3,036	3,018	
In-plant load	65	68	68	69	70	74	70	67	69	61	66	60	63	65	66	67	
Daily availability factor																	
Facility	100%	100%	100%	100%	100%	100%	100%	100%	100%	95%	100%	99%	99%	100%	100%	100%	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	83%	100%	100%	100%	100%	100%	100%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%	100%	100%	100%	100%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%	100%	100%	96%	100%	100%	100%	
Daily capacity factor																	
Facility	89%	91%	91%	90%	90%	91%	90%	89%	90%	84%	89%	82%	91%	94%	94%	93%	
Engine 1	91%	93%	93%	91%	91%	92%	90%	90%	91%	88%	90%	83%	92%	94%	94%	93%	
Engine 2	84%	88%	88%	85%	88%	89%	88%	87%	88%	88%	88%	82%	90%	92%	91%	91%	
Engine 3	91%	93%	94%	91%	90%	92%	90%	90%	91%	91%	91%	83%	93%	96%	95%	95%	
Engine 4	88%	88%	88%	88%	88%	89%	87%	87%	88%	84%	86%	80%	90%	93%	93%	92%	
Cumulative by engine																	
Engine operating run hours in the month																	
Max Cumulative Available, hours	384	408	432	456	480	504	528	552	576	600	624	648	672	696	720	720	
Engine 1	384	408	432	456	480	504	528	552	576	596	620	644	668	692	716	716	
Engine 2	384	408	432	456	480	504	528	552	576	600	624	647	671	695	719	719	
Engine 3	384	408	432	456	480	504	528	552	576	600	624	648	672	696	720	720	
Engine 4	382	406	430	454	478	502	526	550	574	597	621	645	668	692	716	716	
Engine operating run hours total from 0 hours																	
Engine 1	32,161	32,185	32,209	32,233	32,257	32,281	32,305	32,329	32,353	32,373	32,397	32,421	32,445	32,469	32,493	32,493	
Engine 2	32,022	32,046	32,070	32,094	32,118	32,142	32,166	32,190	32,214	32,238	32,262	32,285	32,309	32,333	32,357	32,357	
Engine 3	31,595	31,619	31,643	31,667	31,691	31,715	31,739	31,763	31,787	31,811	31,835	31,859	31,883	31,907	31,931	31,931	
Engine 4	30,848	30,872	30,896	30,920	30,944	30,968	30,992	31,016	31,040	31,063	31,087	31,111	31,134	31,158	31,182	31,182	
Cumulative availability, %																	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 4	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	
Engine cumulative gross output, kWhr																	
Max cumulative capacity one engine	13,200	14,025	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750	24,750	
Engine 1	12,033	12,796	13,563	14,317	15,063	15,824	16,569	17,311	18,062	18,790	19,534	20,221	20,984	21,761	22,535	22,532	
Engine 2	11,499	12,223	12,949	13,653	14,377	15,114	15,836	16,555	17,285	18,007	18,729	19,404	20,144	20,899	21,651	21,646	
Engine 3	12,257	13,026	13,797	14,549	15,294	16,053	16,796	17,535	18,285	19,032	19,779	20,464	21,234	22,025	22,813	22,808	
Engine 4	11,912	12,637	13,364	14,092	14,815	15,551	16,271	16,989	17,717	18,410	19,118	19,781	20,526	21,295	22,060	22,055	
Cumulative capacity factor, %																	
Engine 1	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	91%	
Engine 2	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	87%	
Engine 3	93%	93%	93%	93%	93%	93%	93%	93%	92%	92%	92%	92%	92%	92%	92%	92%	
Engine 4	90%	90%	90%	90%	90%	90%	90%	90%	89%	89%	89%	89%	89%	89%	89%	89%	

	Sunday 8/16/2009	Monday 8/17/2009	Tuesday 8/18/2009	Wednesday 8/19/2009	Thursday 8/20/2009	Friday 8/21/2009	Saturday 8/22/2009	Sunday 8/23/2009	Monday 8/24/2009	Tuesday 8/25/2009	Wednesday 8/26/2009	Thursday 8/27/2009	Friday 8/28/2009	Saturday 8/29/2009	Sunday 8/30/2009	Monday 8/31/2009	TOTAL
Cumulative by Facility in month																	
Max cumulative available engine run hours	1,536	1,632	1,728	1,824	1,920	2,016	2,112	2,208	2,304	2,400	2,496	2,592	2,688	2,784	2,880	2,880	
Actual cumulative engine run hours	1,534	1,630	1,726	1,822	1,918	2,014	2,110	2,206	2,302	2,393	2,489	2,584	2,679	2,775	2,871	2,871	
Cumulative Availability, %	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	
Max cumulative gross output, kWhr	1,267,200	1,346,400	1,425,600	1,504,800	1,584,000	1,663,200	1,742,400	1,821,600	1,900,800	1,980,000	2,059,200	2,138,400	2,217,600	2,296,800	2,376,000	2,376,000	
Actual cumulative gross output, kWhr	1,151,956	1,223,918	1,296,168	1,367,323	1,438,448	1,510,912	1,581,869	1,652,497	1,724,096	1,790,437	1,861,155	1,926,040	1,998,273	2,073,069	2,147,510	2,147,115	
Cumulative Capacity Factor	90.9%	90.9%	90.9%	90.9%	90.8%	90.8%	90.8%	90.7%	90.7%	90.4%	90.4%	90.1%	90.1%	90.3%	90.4%	90.4%	
Cumulative fuel input, MMBtu HHV	14,933	15,847	16,765	17,669	18,572	19,504	20,413	21,325	22,240	23,098	23,974	24,825	25,754	26,716	27,673	27,663	
Cumulative gross output, kWhr	1,151,956	1,223,918	1,296,168	1,367,323	1,438,448	1,510,912	1,581,869	1,652,497	1,724,096	1,790,437	1,861,155	1,926,040	1,998,273	2,073,069	2,147,510	2,147,115	
Heat Rate																	
Daily heat rate, Btu/kWe gross LHV	11,422	11,434	11,438	11,437	11,429	11,578	11,532	11,624	11,504	11,642	11,151	11,807	11,578	11,578	11,573	11,513	
Daily heat rate, Btu/kWe gross HHV	12,688	12,701	12,706	12,705	12,696	12,862	12,811	12,913	12,780	12,933	12,387	13,116	12,861	12,862	12,856	12,789	
Cumulative heat rate, Btu/kWe gross LHV	11,669	11,656	11,643	11,633	11,623	11,620	11,616	11,617	11,612	11,613	11,596	11,603	11,602	11,601	11,600	11,598	
Cumulative heat rate, Btu/kWe gross HHV	12,963	12,948	12,934	12,922	12,911	12,909	12,904	12,905	12,900	12,901	12,881	12,889	12,888	12,887	12,886	12,884	
Cumulative by Facility starting Calendar Year																	
Max cumulative available engine run hours	21,792	21,888	21,984	22,080	22,176	22,272	22,368	22,464	22,560	22,656	22,752	22,848	22,944	23,040	23,136	23,136	
Actual cumulative engine run hours	20,346	20,442	20,538	20,634	20,730	20,826	20,922	21,018	21,114	21,205	21,301	21,396	21,491	21,587	21,683	21,683	
Cumulative Availability, %	93.4%	93.4%	93.4%	93.5%	93.5%	93.5%	93.5%	93.6%	93.6%	93.6%	93.6%	93.6%	93.7%	93.7%	93.7%	93.7%	
Max cumulative gross output, kWhr	17,975,100	18,054,300	18,133,500	18,212,700	18,291,900	18,371,100	18,450,300	18,529,500	18,608,700	18,687,900	18,767,100	18,846,300	18,925,500	19,004,700	19,083,900	19,083,900	
Actual cumulative gross output, kWhr	15,699,923	15,771,885	15,844,135	15,915,290	15,986,415	16,058,879	16,129,836	16,200,464	16,272,063	16,338,404	16,409,122	16,474,007	16,546,240	16,621,036	16,695,477	16,695,082	
Cumulative Capacity Factor	87.3%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.4%	87.5%	87.5%	87.5%	
Cumulative fuel input, MMBtu HHV	199,032	199,946	200,864	201,768	202,671	203,603	204,512	205,424	206,339	207,197	208,073	208,924	209,853	210,815	211,772	211,762	
Cumulative gross output, kWhr	15,699,923	15,771,885	15,844,135	15,915,290	15,986,415	16,058,879	16,129,836	16,200,464	16,272,063	16,338,404	16,409,122	16,474,007	16,546,240	16,621,036	16,695,477	16,695,082	
Cumulative heat rate, Btu/kWe gross LHV	11,412	11,412	11,412	11,412	11,412	11,413	11,414	11,415	11,415	11,416	11,415	11,416	11,417	11,418	11,418	11,418	
Cumulative heat rate, Btu/kWe gross HHV	12,677	12,677	12,677	12,678	12,678	12,679	12,679	12,680	12,681	12,682	12,680	12,682	12,683	12,684	12,684	12,684	
Service																	
Engine 1										Service							
Engine 2		vers load			Condensate sump placed under												
Engine 3					Negative Pressure					Service		Seasonal					
Engine 4												2-hr capacity test					
Oil - oil and filter change																	
Service - plugs, air filter, valve inspection and adjust																	
NSTAR Power Reports																	
Date	8/16/2009	8/17/2009	8/18/2009	8/19/2009	8/20/2009	8/21/2009	8/22/2009	8/23/2009	8/24/2009	8/25/2009	8/26/2009	8/27/2009	8/28/2009	8/29/2009	8/30/2009	8/31/2009	TOTAL
Hour																	
1	2,932	2,884	2,950	2,881	2,928	2,926	2,886	2,888	2,887	2,890	2,900	2,920	2,936	3,020	3,021	3,017	
2	2,932	2,884	2,951	2,881	2,929	2,926	2,886	2,889	2,887	2,892	2,901	2,920	2,936	3,021	3,022	3,016	
3	2,932	2,884	2,952	2,881	2,930	2,925	2,886	2,893	2,888	2,891	2,901	2,921	2,936	3,021	3,022	3,018	
4	2,932	2,883	2,952	2,881	2,930	2,925	2,886	2,892	2,888	2,891	2,901	2,924	2,935	3,022	3,021	3,019	
5	2,932	2,884	2,952	2,882	2,930	2,925	2,886	2,890	2,889	2,892	2,901	2,926	2,935	3,021	3,021	3,020	
6	2,892	2,885	2,953	2,883	2,931	2,926	2,887	2,889	2,889	2,893	2,901	2,927	2,935	3,021	3,022	3,021	
7	2,885	2,885	2,954	2,884	2,931	2,926	2,888	2,890	2,890	2,893	2,901	2,928	2,936	3,020	3,022	3,022	
8	2,884	2,884	2,952	2,882	2,930	2,926	2,888	2,890	2,888	2,892	2,900	2,926	2,935	3,018	3,022	3,021	
9	2,882	2,953	2,945	2,882	2,926	2,922	2,887	2,890	2,886	2,895	2,907	2,926	2,941	3,017	3,021	3,017	
10	2,881	2,906	2,889	2,876	2,922	2,921	2,885	2,889	2,883	2,166	2,914	1,477	2,946	3,016	3,022	3,011	
11	2,878	2,856	2,899	2,875	2,918	2,921	2,884	2,886	2,883	2,037	2,783	1,555	2,943	3,016	3,020	3,011	
12	2,879	2,962	2,919	2,874	2,917	2,920	2,883	2,885	2,882	2,156	2,860	1,554	2,532	3,016	3,018	3,010	
13	2,878	2,961	2,920	2,873	2,917	2,918	2,882	2,884	2,882	1,513	2,910	1,599	2,614	3,017	3,017	3,010	
14	2,878	2,959	2,918	2,915	2,919	2,884	2,882	2,884	2,882	2,170	2,910	3,224	2,878	3,019	3,016	3,011	
15	2,877	2,959	2,919	2,921	2,919	2,877	2,882	2,883	2,886	2,896	2,911	3,222	2,961	3,021	3,014	3,010	
16	2,877	2,952	2,922	2,922	2,922	2,882	2,884	2,884	2,885	2,899	2,913	3,220	3,013	3,022	3,014	2,998	
17	2,879	2,947	2,924	2,926	2,924	2,882	2,885	2,885	2,887	2,901	2,917	2,984	3,019	3,020	3,015	2,986	
18	2,880	2,948	2,926	2,926	2,926	2,885	2,886	2,887	2,888	2,901	2,917	2,933	3,020	3,019	3,014	2,986	
19	2,881	2,948	2,928	2,926	2,926	2,885	2,887	2,887	2,888	2,901	2,918	2,933	3,019	3,021	3,015	2,987	
20	2,881	2,949	2,927	2,927	2,926	2,885	2,888	2,888	2,888	2,901	2,919	2,935	3,020	3,020	3,016	2,989	
21	2,882	2,949	2,928	2,928	2,926	2,885	2,888	2,889	2,889	2,901	2,920	2,935	3,021	3,020	3,017	2,991	
22	2,882	2,949	2,883	2,928	2,926	2,884	2,887	2,888	2,889	2,900	2,920	2,936	3,020	3,021	3,016	2,991	
23	2,883	2,950	2,881	2,928	2,925	2,885	2,887	2,888	2,890	2,900	2,919	2,934	3,020	3,021	3,017	2,991	
24	2,884	2,951	2,881	2,929	2,926	2,885	2,887	2,887	2,890	2,900	2,919	2,936	3,021	3,021	3,017	2,992	
TOTAL	69,403	70,172	70,225	69,611	70,204	69,726	69,257	69,305	69,284	64,971	69,663	63,975	70,472	72,471	72,442	72,145	
Cumulative Output Sold, kWhr	1,130,729	1,200,901	1,271,126	1,340,737	1,410,941	1,480,667	1,549,924	1,619,229	1,688,513	1,753,484	1,823,147	1,887,122	1,957,594	2,030,065	2,102,507	2,174,652	
Transformer and line efficiency	100.2%	99.8%	99.5%	100.2%	101.1%	98.6%	100.0%	100.4%	99.1%	100.1%	100.8%	100.8%	99.6%	98.9%	99.4%	99.6%	0.0%
Hourly average	2,892	2,924	2,926	2,900	2,925	2,905	2,886	2,888	2,887	2,707	2,903	2,666	2,936	3,020	3,018	3,006	2,923

SEPTEMBER 2009															
CNBE Daily Reports Summary Data															
	Tuesday 9/1/2009	Wednesday 9/2/2009	Thursday 9/3/2009	Friday 9/4/2009	Saturday 9/5/2009	Sunday 9/6/2009	Monday 9/7/2009	Tuesday 9/8/2009	Wednesday 9/9/2009	Thursday 9/10/2009	Friday 9/11/2009	Saturday 9/12/2009	Sunday 9/13/2009	Monday 9/14/2009	Tuesday 9/15/2009
Landfill Gas Flow to the Engines (KSCF)	1,751	1,679	1,713	1,629	1,669	1,704	1,632	1,681	1,742	1,614	1,524	1,658	1,677	1,695	1,642
Landfill Gas Flow to the Engines (MMBTU HHV)	948	916	934	905	914	924	899	921	933	866	845	912	928	930	903
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,751	1,679	1,713	1,629	1,669	1,704	1,632	1,681	1,742	1,614	1,524	1,658	1,677	1,695	1,642
Landfill Gas Total Flow (MMBTU HHV)	948	916	934	905	914	924	899	921	933	866	845	912	928	930	903
Average Methane Content (%)	53.5	53.9	53.9	54.9	54.1	53.6	54.4	54.1	52.9	53.0	54.8	54.4	54.7	54.2	54.3
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 2 Hours	24	23	24	24	24	24	24	24	24	24	24	24	24	24	23
Engine 3 Hours	24	23	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 4 Hours	24	24	24	22	24	24	20	23	23	17	14	24	24	24	24
Generator 1 Power Output (kWhr)	18,538	18,585	18,452	18,980	19,188	19,238	19,617	19,933	19,727	19,238	19,697	19,610	19,963	19,068	17,851
Generator 2 Power Output (kWhr)	17,982	18,827	17,908	18,427	18,632	18,655	19,035	19,350	19,166	18,668	19,124	19,057	19,402	18,516	16,660
Generator 3 Power Output (kWhr)	18,813	17,504	18,705	18,947	19,147	19,193	19,552	19,875	19,681	19,156	19,616	19,582	19,926	19,026	17,774
Generator 4 Power Output (kWhr)	18,292	18,242	17,540	13,180	13,991	14,014	10,422	11,916	14,167	9,872	6,816	12,208	12,433	15,689	17,316
Gross Power Output (kWhr)	74,201	71,701	73,194	70,152	71,603	71,731	69,231	71,754	73,479	67,518	65,930	71,150	72,411	72,914	70,177
Net Power Output (kWhr)	72,616	70,164	71,628	68,691	70,038	70,195	67,827	70,236	71,902	66,173	64,691	69,672	70,881	71,367	68,716
Power Sold as metered by NStar, (kWhr)	72,178	70,332	71,830	69,241	70,375	70,413	68,296	70,111	71,451	66,377	64,486	70,620	70,592	71,692	68,897
Offgrid REC's (kWhr)	1,585	1,537	1,566	1,461	1,565	1,536	1,404	1,518	1,577	1,345	1,239	1,478	1,530	1,547	1,461
Calculated Performance Results															
Daily															
Power output (kW average when running)															
Generator 1	772	774	769	791	800	802	817	831	822	802	821	817	832	795	744
Generator 2	749	732	746	768	776	777	793	806	799	778	797	794	808	772	724
Generator 3	784	761	779	789	798	800	815	828	820	798	817	816	830	793	741
Generator 4	762	760	731	599	583	584	521	518	616	581	487	509	518	654	722
Power output (kW average over 24-hrs)															
Facility Gross	3,092	2,988	3,050	2,923	2,983	2,989	2,885	2,990	3,062	2,813	2,747	2,965	3,017	3,038	2,924
Facility Net	3,026	2,924	2,985	2,862	2,918	2,925	2,826	2,927	2,996	2,757	2,695	2,903	2,953	2,974	2,863
In-plant load	66	64	65	61	65	64	59	63	66	56	52	62	64	64	61
Daily availability factor															
Facility	100%	98%	100%	98%	100%	100%	96%	99%	99%	93%	90%	100%	100%	100%	99%
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	96%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%
Engine 3	100%	96%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	92%	100%	100%	83%	96%	96%	71%	58%	100%	100%	100%	100%
Daily capacity factor															
Facility	94%	91%	92%	89%	90%	91%	87%	91%	93%	85%	83%	90%	91%	92%	89%
Engine 1	94%	94%	93%	96%	97%	97%	99%	101%	100%	97%	99%	99%	101%	96%	90%
Engine 2	91%	89%	90%	93%	94%	94%	96%	98%	97%	94%	97%	96%	98%	94%	88%
Engine 3	95%	92%	94%	96%	97%	97%	99%	100%	99%	97%	99%	99%	101%	96%	90%
Engine 4	92%	92%	89%	73%	71%	71%	63%	63%	75%	70%	59%	62%	63%	79%	87%
Cumulative by engine															
Engine operating run hours in the month															
Max Cumulative Available, hours	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 1	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 2	24	47	71	95	119	143	167	191	215	239	263	287	311	335	358
Engine 3	24	47	71	95	119	143	167	191	215	239	263	287	311	335	359
Engine 4	24	48	72	94	118	142	162	185	208	225	239	263	287	311	335
Engine operating run hours total from 0 hours															
Engine 1	32,517	32,541	32,565	32,589	32,613	32,637	32,661	32,685	32,709	32,733	32,757	32,781	32,805	32,829	32,853
Engine 2	32,381	32,404	32,428	32,452	32,476	32,500	32,524	32,548	32,572	32,596	32,620	32,644	32,668	32,692	32,715
Engine 3	31,955	31,978	32,002	32,026	32,050	32,074	32,098	32,122	32,146	32,170	32,194	32,218	32,242	32,266	32,290
Engine 4	31,206	31,230	31,254	31,278	31,300	31,324	31,344	31,367	31,390	31,407	31,421	31,445	31,469	31,493	31,517
Cumulative availability, %															
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	98%	99%	99%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%	99%
Engine 3	100%	98%	99%	99%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	98%	99%	99%	96%	96%	96%	94%	91%	91%	92%	93%	93%
Engine cumulative gross output, kWhr															
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375
Engine 1	772	1,547	2,316	3,106	3,906	4,708	5,525	6,355	7,177	7,979	8,800	9,617	10,449	11,243	11,987
Engine 2	749	1,481	2,227	2,995	3,771	4,548	5,342	6,148	6,946	7,724	8,521	9,315	10,124	10,895	11,619
Engine 3	784	1,545	2,324	3,114	3,912	4,711	5,526	6,354	7,174	7,972	8,790	9,606	10,436	11,229	11,969
Engine 4	762	1,522	2,253	2,852	3,435	4,019	4,540	5,058	5,674	6,255	6,742	7,250	7,768	8,422	9,144
Cumulative capacity factor, %															
Engine 1	94%	94%	94%	94%	95%	95%	96%	96%	97%	97%	97%	97%	97%	97%	97%
Engine 2	91%	90%	91%	91%	91%	92%	92%	93%	94%	94%	94%	94%	94%	94%	94%
Engine 3	95%	94%	94%	94%	95%	95%	96%	96%	97%	97%	97%	97%	97%	97%	97%
Engine 4	92%	92%	91%	86%	83%	81%	79%	77%	76%	74%	73%	73%	72%	73%	74%

		Tuesday 9/1/2009	Wednesday 9/2/2009	Thursday 9/3/2009	Friday 9/4/2009	Saturday 9/5/2009	Sunday 9/6/2009	Monday 9/7/2009	Tuesday 9/8/2009	Wednesday 9/9/2009	Thursday 9/10/2009	Friday 9/11/2009	Saturday 9/12/2009	Sunday 9/13/2009	Monday 9/14/2009	Tuesday 9/15/2009
Cumulative by Facility in month																
	Max cumulative available engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,344	1,440
	Actual cumulative engine run hours	96	190	286	380	476	572	664	759	854	943	1,029	1,125	1,221	1,317	1,412
	Cumulative Availability, %	100.0%	99.0%	99.3%	99.0%	99.2%	99.3%	98.8%	98.8%	98.8%	98.2%	97.4%	97.7%	97.8%	98.0%	98.1%
	Max cumulative gross output, kWhr	79,200	158,400	237,600	316,800	396,000	475,200	554,400	633,600	712,800	792,000	871,200	950,400	1,029,600	1,108,800	1,188,000
	Actual cumulative gross output, kWhr	74,201	145,902	219,096	289,248	360,851	432,582	501,813	573,567	647,046	714,564	780,494	851,644	924,055	996,969	1,067,146
	Cumulative Capacity Factor	93.7%	92.1%	92.2%	91.3%	91.1%	91.0%	90.5%	90.5%	90.8%	90.2%	89.6%	89.6%	89.7%	89.9%	89.8%
	Cumulative fuel input, MMBtu HHV	948	1,864	2,798	3,703	4,617	5,541	6,440	7,361	8,294	9,160	10,005	10,917	11,845	12,775	13,678
	Cumulative gross output, kWhr	74,201	145,902	219,096	289,248	360,851	432,582	501,813	573,567	647,046	714,564	780,494	851,644	924,055	996,969	1,067,146
Heat Rate																
	Daily heat rate, Btu/kWe gross LHV	11,501	11,500	11,487	11,613	11,491	11,596	11,690	11,555	11,430	11,546	11,537	11,539	11,537	11,482	11,583
	Daily heat rate, Btu/kWe gross HHV	12,776	12,775	12,761	12,901	12,765	12,881	12,986	12,836	12,698	12,826	12,817	12,818	12,816	12,755	12,867
	Cumulative heat rate, Btu/kWe gross LHV	11,501	11,501	11,496	11,524	11,518	11,531	11,553	11,553	11,539	11,540	11,539	11,539	11,539	11,535	11,538
	Cumulative heat rate, Btu/kWe gross HHV	12,776	12,776	12,771	12,802	12,795	12,809	12,833	12,834	12,818	12,819	12,819	12,819	12,819	12,814	12,817
Cumulative by Facility starting Calendar Year																
	Max cumulative available engine run hours	23,232	23,328	23,424	23,520	23,616	23,712	23,808	23,904	24,000	24,096	24,192	24,288	24,384	24,480	24,576
	Actual cumulative engine run hours	21,779	21,873	21,969	22,063	22,159	22,255	22,347	22,442	22,537	22,626	22,712	22,808	22,904	23,000	23,095
	Cumulative Availability, %	93.7%	93.8%	93.8%	93.8%	93.8%	93.9%	93.9%	93.9%	93.9%	93.9%	93.9%	93.9%	93.9%	94.0%	94.0%
	Max cumulative gross output, kWhr	19,163,100	19,242,300	19,321,500	19,400,700	19,479,900	19,559,100	19,638,300	19,717,500	19,796,700	19,875,900	19,955,100	20,034,300	20,113,500	20,192,700	20,271,900
	Actual cumulative gross output, kWhr	16,769,283	16,840,984	16,914,178	16,984,330	17,055,933	17,127,664	17,196,895	17,268,649	17,342,128	17,409,646	17,475,576	17,546,726	17,619,137	17,692,051	17,762,228
	Cumulative Capacity Factor	87.5%	87.5%	87.5%	87.5%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%	87.6%
	Cumulative fuel input, MMBtu HHV	212,710	213,626	214,560	215,465	216,379	217,303	218,202	219,123	220,056	220,922	221,767	222,679	223,607	224,537	225,440
	Cumulative gross output, kWhr	16,769,283	16,840,984	16,914,178	16,984,330	17,055,933	17,127,664	17,196,895	17,268,649	17,342,128	17,409,646	17,475,576	17,546,726	17,619,137	17,692,051	17,762,228
	Cumulative heat rate, Btu/kWe gross LHV	11,419	11,419	11,419	11,420	11,420	11,421	11,422	11,423	11,423	11,423	11,424	11,424	11,425	11,425	11,425
	Cumulative heat rate, Btu/kWe gross HHV	12,684	12,685	12,685	12,686	12,686	12,687	12,688	12,689	12,689	12,690	12,690	12,691	12,691	12,691	12,692
Service																
	Engine 1															Wellfield work
	Engine 2															be in horizontals
	Engine 3															
	Engine 4															
	Oil - oil and filter change											TecJet failure				
	Service - plugs, air filter, valve inspection and adjustment											Callout failure				
NSTAR Power Reports																
	Date	9/1/2009	9/2/2009	9/3/2009	9/4/2009	9/5/2009	9/6/2009	9/7/2009	9/8/2009	9/9/2009	9/10/2009	9/11/2009	9/12/2009	9/13/2009	9/14/2009	9/15/2009
	Hour															
	1	2,992	3,023	3,020	3,015	2,937	2,931	2,937	2,916	3,020	2,946	2,362	2,944	2,943	2,943	3,008
	2	2,993	3,024	3,021	2,840	2,937	2,932	2,938	2,917	3,020	2,947	2,362	2,944	2,943	2,944	3,007
	3	2,993	3,023	3,021	2,481	2,937	2,932	2,939	2,917	3,019	2,947	2,362	2,943	2,943	2,944	3,008
	4	2,994	3,023	3,021	3,027	2,936	2,934	2,939	2,916	3,019	2,947	2,362	2,943	2,944	2,944	3,008
	5	2,994	3,023	3,021	2,619	2,937	2,936	2,939	2,917	3,019	2,946	2,362	2,944	2,943	2,945	3,008
	6	2,995	3,024	3,022	2,538	2,937	2,936	2,659	2,918	3,019	2,947	2,362	2,943	2,943	2,946	3,009
	7	2,996	3,024	3,023	2,872	2,938	2,936	2,693	2,918	3,019	2,947	2,363	2,944	2,944	2,947	3,010
	8	2,994	3,023	3,022	2,935	2,937	2,936	2,922	2,917	3,018	2,947	2,363	2,944	2,944	2,946	3,009
	9	3,001	2,663	3,017	2,938	2,933	2,935	2,919	2,784	3,017	2,943	2,362	2,944	2,945	2,942	3,004
	10	3,013	2,280	3,012	2,933	2,932	2,933	2,916	2,998	3,014	2,940	2,528	2,943	2,944	2,970	2,596
	11	3,010	2,359	3,010	2,929	2,930	2,931	2,914	3,003	3,012	2,940	2,444	2,942	2,942	2,983	1,631
	12	3,008	2,479	3,010	2,929	2,929	2,932	2,911	2,854	3,009	2,940	2,925	2,940	2,940	3,048	2,296
	13	3,011	3,101	2,764	2,931	2,928	2,931	2,912	3,002	3,007	2,941	2,939	2,941	2,938	3,055	2,497
	14	3,011	3,100	2,768	2,930	2,927	2,931	2,912	3,001	2,938	2,659	2,939	2,941	2,938	3,055	2,715
	15	3,011	3,022	2,996	2,930	2,928	2,932	2,911	3,000	2,813	2,933	2,940	2,942	2,939	3,015	3,004
	16	3,014	3,013	3,005	2,931	2,928	2,932	2,490	3,003	2,939	2,936	2,948	2,941	2,938	3,010	3,007
	17	3,015	3,013	3,006	2,931	2,929	2,932	2,432	3,005	2,941	2,937	2,948	2,942	2,939	3,005	3,009
	18	3,016	3,013	3,007	2,932	2,929	2,933	2,578	3,006	2,943	2,465	2,946	2,941	2,939	3,007	3,009
	19	3,016	3,014	3,007	2,932	2,930	2,935	2,856	3,006	2,943	2,361	2,947	2,943	2,940	3,007	3,010
	20	3,019	3,015	3,008	2,933	2,931	2,936	2,916	3,006	2,943	2,361	2,945	2,942	2,939	3,008	3,010
	21	3,020	3,016	3,012	2,933	2,931	2,937	2,915	3,006	2,944	2,362	2,945	2,942	2,941	3,007	3,010
	22	3,020	3,019	3,012	2,933	2,931	2,936	2,916	2,564	2,944	2,362	2,944	2,942	2,940	3,007	3,010
	23	3,020	3,019	3,012	2,934	2,931	2,937	2,916	2,568	2,945	2,362	2,944	2,942	2,941	3,007	3,011
	24	3,022	3,019	3,013	2,935	2,932	2,937	2,916	2,969	2,946	2,361	2,944	2,943	2,942	3,007	3,011
	TOTAL	72,178	70,332	71,830	69,241	70,375	70,413	68,296	70,111	71,451	66,377	64,486	70,620	70,592	71,692	68,897
	Cumulative Output Sold, kWhr	72,178	142,510	214,340	283,581	353,956	424,369	492,665	562,776	634,227	700,604	765,090	835,710	906,302	977,994	1,046,891
	Transformer and line efficiency	99.4%	100.2%	100.3%	100.8%	100.5%	100.3%	100.7%	99.8%	99.4%	100.3%	99.7%	101.4%	99.6%	100.5%	100.3%
	Hourly average	3,007	2,931	2,993	2,885	2,932	2,934	2,846	2,921	2,977	2,766	2,687	2,943	2,941	2,987	2,871

SEPTEMBER 2009																
CNBE Daily Reports Summary Data																
	Wednesday 9/16/2009	Thursday 9/17/2009	Friday 9/18/2009	Saturday 9/19/2009	Sunday 9/20/2009	Monday 9/21/2009	Tuesday 9/22/2009	Wednesday 9/23/2009	Thursday 9/24/2009	Friday 9/25/2009	Saturday 9/26/2009	Sunday 9/27/2009	Monday 9/28/2009	Tuesday 9/29/2009	Wednesday 9/30/2009	TOTAL
Landfill Gas Flow to the Engines (KSCF)	1,742	1,725	1,773	1,757	1,746	1,723	1,733	1,682	1,739	1,764	1,785	1,720	1,650	1,758	1,797	51,103
Landfill Gas Flow to the Engines (MMBTU HHV)	938	925	955	927	919	917	919	905	932	935	945	932	910	954	957	27,648
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,742	1,725	1,773	1,757	1,746	1,723	1,733	1,682	1,739	1,764	1,785	1,720	1,650	1,758	1,797	51,103
Landfill Gas Total Flow (MMBTU HHV)	938	925	955	927	919	917	919	905	932	935	945	932	910	954	957	27,648
Average Methane Content (%)	53.2	53.0	53.2	52.1	52.0	52.6	52.4	53.2	53.0	52.4	52.3	53.6	54.5	53.6	52.6	53.5
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	720
Engine 2 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	718
Engine 3 Hours	24	24	24	24	24	24	24	21	24	24	24	24	24	24	24	716
Engine 4 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	695
Generator 1 Power Output (kWhr)	18,497	18,298	18,744	18,205	17,417	18,098	18,188	18,390	18,262	18,020	18,022	17,923	17,600	18,612	18,560	560,521
Generator 2 Power Output (kWhr)	17,950	17,767	17,746	17,609	16,753	17,568	17,661	17,861	17,739	17,521	17,297	16,262	16,260	18,094	17,830	539,327
Generator 3 Power Output (kWhr)	18,423	18,230	18,692	18,237	18,041	18,126	18,110	16,189	18,255	18,011	17,997	17,927	17,650	18,586	18,537	557,508
Generator 4 Power Output (kWhr)	17,948	17,791	18,240	17,813	17,668	17,689	17,674	17,797	17,738	17,541	17,659	17,534	17,250	17,520	17,777	471,737
Gross Power Output (kWhr)	73,422	72,695	73,976	72,445	70,405	72,062	72,206	70,801	72,614	71,727	71,410	70,160	68,762	73,417	73,297	2,146,545
Net Power Output (kWhr)	71,900	71,226	72,401	70,935	68,914	70,537	70,666	69,233	70,925	70,115	69,817	68,588	67,190	71,845	71,683	2,100,772
Power Sold as metered by NStar, (kWhr)	71,933	72,248	71,995	72,382	69,085	70,656	71,203	69,530	70,968	70,401	70,070	69,094	67,123	72,055	71,465	2,107,099
Offgrid REC's (kWhr)	1,522	1,469	1,575	1,510	1,491	1,525	1,540	1,568	1,689	1,612	1,593	1,572	1,572	1,572	1,614	45,773
Calculated Performance Results																
Daily																
Power output (kW average when running)																
Generator 1	771	762	781	759	726	754	758	766	761	751	751	747	733	776	773	
Generator 2	748	740	739	734	698	732	736	744	739	730	721	678	678	754	743	
Generator 3	768	760	779	760	752	755	755	771	761	750	750	747	735	774	772	
Generator 4	748	741	760	742	736	737	736	742	739	731	736	731	719	730	741	
Power output (kW average over 24-hrs)																
Facility Gross	3,059	3,029	3,082	3,019	2,934	3,003	3,009	2,950	3,026	2,989	2,975	2,923	2,865	3,059	3,054	
Facility Net	2,996	2,968	3,017	2,956	2,871	2,939	2,944	2,885	2,955	2,921	2,909	2,858	2,800	2,994	2,987	
In-plant load	63	61	66	63	62	64	64	65	70	67	66	66	66	66	67	
Daily availability factor																
Facility	100%	100%	100%	100%	100%	100%	100%	97%	100%	100%	100%	100%	100%	100%	100%	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	88%	100%	100%	100%	100%	100%	100%	100%	
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Daily capacity factor																
Facility	93%	92%	93%	91%	89%	91%	91%	89%	92%	91%	90%	89%	87%	93%	93%	
Engine 1	93%	92%	95%	92%	88%	91%	92%	93%	92%	91%	91%	91%	89%	94%	94%	
Engine 2	91%	90%	90%	89%	85%	89%	89%	90%	90%	88%	87%	82%	82%	91%	90%	
Engine 3	93%	92%	94%	92%	91%	92%	91%	93%	92%	91%	91%	91%	89%	94%	94%	
Engine 4	91%	90%	92%	90%	89%	89%	89%	90%	90%	89%	89%	89%	87%	88%	90%	
Cumulative by engine																
Engine operating run hours in the month																
Max Cumulative Available, hours	384	408	432	456	480	504	528	552	576	600	624	648	672	696	720	
Engine 1	384	408	432	456	480	504	528	552	576	600	624	648	672	696	720	
Engine 2	382	406	430	454	478	502	526	550	574	598	622	646	670	694	718	
Engine 3	383	407	431	455	479	503	527	548	572	596	620	644	668	692	716	
Engine 4	359	383	407	431	455	479	503	527	551	575	599	623	647	671	695	
Engine operating run hours total from 0 hours																
Engine 1	32,877	32,901	32,925	32,949	32,973	32,997	33,021	33,045	33,069	33,093	33,117	33,141	33,165	33,189	33,213	
Engine 2	32,739	32,763	32,787	32,811	32,835	32,859	32,883	32,907	32,931	32,955	32,979	33,003	33,027	33,051	33,075	
Engine 3	32,314	32,338	32,362	32,386	32,410	32,434	32,458	32,479	32,503	32,527	32,551	32,575	32,599	32,623	32,647	
Engine 4	31,541	31,565	31,589	31,613	31,637	31,661	31,685	31,709	31,733	31,757	31,781	31,805	31,829	31,853	31,877	
Cumulative availability, %																
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 2	99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	99%	
Engine 4	93%	94%	94%	95%	95%	95%	95%	95%	96%	96%	96%	96%	96%	96%	97%	
Engine cumulative gross output, kWhr																
Max cumulative capacity one engine	13,200	14,025	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750	
Engine 1	12,758	13,520	14,301	15,060	15,785	16,539	17,297	18,063	18,824	19,575	20,326	21,073	21,806	22,582	23,355	
Engine 2	12,367	13,108	13,847	14,581	15,279	16,011	16,747	17,491	18,230	18,960	19,681	20,358	21,036	21,790	22,533	
Engine 3	12,737	13,496	14,275	15,035	15,787	16,542	17,297	18,067	18,828	19,579	20,328	21,075	21,811	22,585	23,358	
Engine 4	9,892	10,633	11,393	12,135	12,871	13,608	14,345	15,086	15,825	16,556	17,292	18,023	18,741	19,471	20,212	
Cumulative capacity factor, %																
Engine 1	97%	96%	96%	96%	96%	95%	95%	95%	95%	95%	95%	95%	94%	94%	94%	
Engine 2	94%	93%	93%	93%	93%	92%	92%	92%	92%	92%	91%	91%	91%	91%	91%	
Engine 3	96%	96%	96%	96%	96%	95%	95%	95%	95%	95%	95%	95%	94%	94%	94%	
Engine 4	75%	76%	77%	77%	78%	79%	79%	80%	80%	80%	81%	81%	81%	81%	82%	

	Wednesday 9/16/2009	Thursday 9/17/2009	Friday 9/18/2009	Saturday 9/19/2009	Sunday 9/20/2009	Monday 9/21/2009	Tuesday 9/22/2009	Wednesday 9/23/2009	Thursday 9/24/2009	Friday 9/25/2009	Saturday 9/26/2009	Sunday 9/27/2009	Monday 9/28/2009	Tuesday 9/29/2009	Wednesday 9/30/2009	TOTAL
Cumulative by Facility in month																
Max cumulative available engine run hours	1,536	1,632	1,728	1,824	1,920	2,016	2,112	2,208	2,304	2,400	2,496	2,592	2,688	2,784	2,880	
Actual cumulative engine run hours	1,508	1,604	1,700	1,796	1,892	1,988	2,084	2,177	2,273	2,369	2,465	2,561	2,657	2,753	2,849	
Cumulative Availability, %	98.2%	98.3%	98.4%	98.5%	98.5%	98.6%	98.7%	98.6%	98.7%	98.7%	98.8%	98.8%	98.8%	98.9%	98.9%	
Max cumulative gross output, kWhr	1,267,200	1,346,400	1,425,600	1,504,800	1,584,000	1,663,200	1,742,400	1,821,600	1,900,800	1,980,000	2,059,200	2,138,400	2,217,600	2,296,800	2,376,000	
Actual cumulative gross output, kWhr	1,140,568	1,213,263	1,287,239	1,359,684	1,430,089	1,502,151	1,574,357	1,645,158	1,717,772	1,789,499	1,860,909	1,931,069	1,999,831	2,073,248	2,146,545	
Cumulative Capacity Factor	90.0%	90.1%	90.3%	90.4%	90.3%	90.3%	90.4%	90.3%	90.4%	90.4%	90.4%	90.3%	90.2%	90.3%	90.3%	
Cumulative fuel input, MMBtu HHV	14,616	15,541	16,496	17,423	18,342	19,259	20,178	21,083	22,015	22,950	23,895	24,827	25,737	26,691	27,648	
Cumulative gross output, kWhr	1,140,568	1,213,263	1,287,239	1,359,684	1,430,089	1,502,151	1,574,357	1,645,158	1,717,772	1,789,499	1,860,909	1,931,069	1,999,831	2,073,248	2,146,545	
Heat Rate																
Daily heat rate, Btu/kWe gross LHV	11,500	11,454	11,621	11,519	11,750	11,455	11,457	11,507	11,554	11,735	11,913	11,958	11,913	11,697	11,753	
Daily heat rate, Btu/kWe gross HHV	12,775	12,724	12,910	12,796	13,053	12,725	12,727	12,782	12,835	13,036	13,233	13,284	13,234	12,994	13,056	
Cumulative heat rate, Btu/kWe gross LHV	11,536	11,531	11,536	11,535	11,546	11,541	11,538	11,536	11,537	11,545	11,559	11,573	11,585	11,589	11,595	
Cumulative heat rate, Btu/kWe gross HHV	12,815	12,809	12,815	12,814	12,826	12,821	12,817	12,815	12,816	12,825	12,840	12,857	12,870	12,874	12,880	
Cumulative by Facility starting Calendar Year																
Max cumulative available engine run hours	24,672	24,768	24,864	24,960	25,056	25,152	25,248	25,344	25,440	25,536	25,632	25,728	25,824	25,920	26,016	
Actual cumulative engine run hours	23,191	23,287	23,383	23,479	23,575	23,671	23,767	23,860	23,956	24,052	24,148	24,244	24,340	24,436	24,532	
Cumulative Availability, %	94.0%	94.0%	94.0%	94.1%	94.1%	94.1%	94.1%	94.1%	94.2%	94.2%	94.2%	94.2%	94.3%	94.3%	94.3%	
Max cumulative gross output, kWhr	20,351,100	20,430,300	20,509,500	20,588,700	20,667,900	20,747,100	20,826,300	20,905,500	20,984,700	21,063,900	21,143,100	21,222,300	21,301,500	21,380,700	21,459,900	
Actual cumulative gross output, kWhr	17,835,650	17,908,345	17,982,321	18,054,766	18,125,171	18,197,233	18,269,439	18,340,240	18,412,854	18,484,581	18,555,991	18,626,151	18,694,913	18,768,330	18,841,627	
Cumulative Capacity Factor	87.6%	87.7%	87.7%	87.7%	87.7%	87.7%	87.7%	87.7%	87.7%	87.8%	87.8%	87.8%	87.8%	87.8%	87.8%	
Cumulative fuel input, MMBtu HHV	226,378	227,303	228,258	229,185	230,104	231,021	231,940	232,845	233,777	234,712	235,657	236,589	237,499	238,453	239,410	
Cumulative gross output, kWhr	17,835,650	17,908,345	17,982,321	18,054,766	18,125,171	18,197,233	18,269,439	18,340,240	18,412,854	18,484,581	18,555,991	18,626,151	18,694,913	18,768,330	18,841,627	
Cumulative heat rate, Btu/kWe gross LHV	11,426	11,426	11,427	11,427	11,428	11,428	11,428	11,429	11,429	11,430	11,432	11,434	11,436	11,437	11,438	
Cumulative heat rate, Btu/kWe gross HHV	12,692	12,693	12,693	12,694	12,695	12,695	12,695	12,696	12,696	12,698	12,700	12,702	12,704	12,705	12,706	
Service																
Engine 1				Calibration of												
Engine 2				flow at CNBE												
Engine 3				and District									Replace		Fence screen	
Engine 4				Flare									condensate pump		installed by Ray.	
Oil - oil and filter change																
Service - plugs, air filter, valve inspection and adjust																
NSTAR Power Reports																
Date	Wednesday 9/16/2009	Thursday 9/17/2009	Friday 9/18/2009	Saturday 9/19/2009	Sunday 9/20/2009	Monday 9/21/2009	Tuesday 9/22/2009	Wednesday 9/23/2009	Thursday 9/24/2009	Friday 9/25/2009	Saturday 9/26/2009	Sunday 9/27/2009	Monday 9/28/2009	Tuesday 9/29/2009	Wednesday 9/30/2009	TOTAL
Hour																
1	3,010	2,990	3,030	3,025	2,879	2,934	2,971	2,964	2,980	2,946	2,929	2,879	2,877	3,003	3,003	
2	3,010	2,991	3,026	3,027	2,879	2,934	2,972	2,964	2,980	2,946	2,929	2,878	2,878	3,003	3,002	
3	3,011	2,991	2,957	3,027	2,879	2,934	2,971	2,966	2,981	2,947	2,929	2,877	2,878	3,003	3,002	
4	3,011	2,992	2,957	3,028	2,880	2,934	2,971	2,967	2,980	2,947	2,929	2,876	2,877	3,003	3,002	
5	3,010	2,992	2,957	3,029	2,880	2,935	2,970	2,967	2,980	2,947	2,930	2,878	2,876	3,003	3,002	
6	3,010	2,992	2,958	3,029	2,880	2,935	2,970	2,968	2,980	2,947	2,929	2,877	2,876	3,003	3,002	
7	3,011	2,994	2,959	3,029	2,881	2,936	2,970	2,968	2,983	2,948	2,930	2,879	2,877	3,003	3,002	
8	3,011	2,993	2,958	3,029	2,881	2,936	2,970	2,968	2,982	2,948	2,931	2,881	2,878	3,004	3,003	
9	3,007	2,991	2,913	3,028	2,880	2,951	2,966	2,650	2,976	2,934	2,930	2,881	1,996	3,002	2,962	
10	3,004	2,989	2,975	3,027	2,174	2,967	2,964	2,244	2,957	2,922	2,930	2,881	2,370	3,003	2,928	
11	2,999	2,996	3,010	3,025	2,880	2,964	2,963	2,295	2,956	2,922	2,929	2,882	2,197	3,002	2,927	
12	2,984	3,008	3,021	3,025	2,934	2,960	2,962	2,781	2,920	2,922	2,930	2,881	2,439	3,000	2,952	
13	2,983	3,008	3,020	3,025	2,932	2,954	2,963	3,001	2,937	2,922	2,929	2,881	2,650	3,001	2,982	
14	2,984	3,013	3,019	3,025	2,931	2,845	2,962	3,000	2,940	2,927	2,927	2,882	2,924	3,001	2,984	
15	2,984	3,032	3,019	3,025	2,929	2,918	2,962	2,998	2,941	2,926	2,925	2,879	2,984	3,001	2,982	
16	2,988	3,031	3,022	3,025	2,929	2,961	2,963	2,981	2,943	2,926	2,925	2,878	2,723	3,002	2,978	
17	2,989	3,032	3,023	3,026	2,931	2,967	2,966	2,982	2,943	2,927	2,924	2,881	2,813	3,002	2,969	
18	2,989	3,031	3,024	3,026	2,932	2,969	2,967	2,982	2,944	2,928	2,926	2,881	3,003	3,003	2,969	
19	2,990	3,031	3,025	3,026	2,932	2,969	2,968	2,981	2,943	2,928	2,927	2,878	3,003	3,003	2,969	
20	2,989	3,030	3,024	3,026	2,933	2,970	2,969	2,981	2,944	2,928	2,907	2,877	3,001	3,002	2,969	
21	2,990	3,031	3,024	3,025	2,932	2,971	2,968	2,981	2,944	2,928	2,882	2,877	3,001	3,002	2,969	
22	2,989	3,030	3,024	3,012	2,932	2,971	2,966	2,981	2,944	2,929	2,883	2,877	3,000	3,001	2,969	
23	2,990	3,030	3,025	2,936	2,932	2,970	2,965	2,980	2,945	2,928	2,881	2,877	3,000	3,002	2,969	
24	2,990	3,030	3,025	2,877	2,933	2,971	2,964	2,980	2,945	2,928	2,879	2,876	3,002	3,003	2,969	
TOTAL	71,933	72,248	71,995	72,382	69,085	70,656	71,203	69,530	70,968	70,401	70,070	69,094	67,123	72,055	71,465	
Cumulative Output Sold, kWhr	1,118,824	1,191,072	1,263,034	1,335,449	1,404,534	1,475,190	1,546,393	1,615,923	1,686,891	1,757,292	1,827,362	1,896,456	1,963,579	2,035,634	2,107,099	
Transformer and line efficiency	100.0%	101.4%	99.4%	102.0%	100.2%	100.2%	100.8%	100.4%	100.1%	100.4%	100.4%	100.7%	99.9%	100.3%	99.7%	0.0%
Hourly average	2,997	3,010	3,000	3,016	2,879	2,944	2,967	2,897	2,957	2,933	2,920	2,879	2,797	3,002	2,978	2,927

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CNBE Daily Reports Summary Data															
	Thursday 10/1/2009	Friday 10/2/2009	Saturday 10/3/2009	Sunday 10/4/2009	Monday 10/5/2009	Tuesday 10/6/2009	Wednesday 10/7/2009	Thursday 10/8/2009	Friday 10/9/2009	Saturday 10/10/2009	Sunday 10/11/2009	Monday 10/12/2009	Tuesday 10/13/2009	Wednesday 10/14/2009	Thursday 10/15/2009
Landfill Gas Flow to the Engines (KSCF)	1,844	1,808	1,736	1,698	1,719	1,763	1,758	1,750	1,788	1,783	1,819	1,822	1,617	1,885	1,818
Landfill Gas Flow to the Engines (MMBTU HHV)	963	937	919	916	930	950	954	926	944	946	933	925	857	963	933
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,844	1,808	1,736	1,698	1,719	1,763	1,758	1,750	1,788	1,783	1,819	1,822	1,617	1,885	1,818
Landfill Gas Total Flow (MMBTU HHV)	963	937	919	916	930	950	954	926	944	946	933	925	857	963	933
Average Methane Content (%)	51.6	51.2	52.3	53.3	53.4	53.2	53.6	52.3	52.2	52.4	50.7	50.2	52.4	50.5	50.7
Engine 1 Hours	24	24	24	24	24	24	24	23	24	24	24	24	24	24	24
Engine 2 Hours	24	24	24	24	23	24	24	24	24	24	24	24	24	24	22
Engine 3 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	23
Engine 4 Hours	24	24	24	24	24	24	24	22	24	24	24	24	24	24	24
Generator 1 Power Output (kWhr)	18,395	18,070	17,929	17,879	18,005	19,092	19,650	17,705	18,243	18,200	17,953	17,672	15,681	18,710	19,001
Generator 2 Power Output (kWhr)	17,857	17,485	17,277	17,222	17,184	18,519	19,062	18,592	17,686	17,654	17,417	16,709	16,412	18,131	16,423
Generator 3 Power Output (kWhr)	18,348	18,005	17,875	17,833	17,956	19,055	19,604	19,150	18,158	18,104	17,840	17,521	15,558	18,537	17,733
Generator 4 Power Output (kWhr)	17,886	17,448	17,292	17,232	17,417	15,397	14,504	15,327	17,707	17,662	17,432	17,174	15,251	18,187	18,237
Gross Power Output (kWhr)	73,084	71,605	70,996	70,753	71,120	72,664	73,461	71,315	72,356	72,182	71,187	69,603	63,339	74,070	71,794
Net Power Output (kWhr)	71,468	70,006	69,443	69,242	69,630	71,114	71,871	69,762	70,762	70,597	69,595	68,009	61,992	72,497	70,392
Power Sold as metered by NStar, (kWhr)	71,217	70,286	70,061	70,065	69,565	71,391	72,133	69,854	71,206	71,183	71,150	69,485	62,791	72,821	70,897
Offgrid RECs (kWhr)	1,616	1,599	1,553	1,511	1,490	1,550	1,590	1,553	1,594	1,585	1,592	1,594	1,347	1,573	1,402
Calculated Performance Results															
Daily															
Power output (kW average when running)															
Generator 1	766	753	747	745	750	796	819	770	760	758	748	736	653	780	792
Generator 2	744	729	720	718	747	772	794	775	737	736	726	696	684	755	747
Generator 3	765	750	745	743	748	794	817	798	757	754	743	730	648	772	771
Generator 4	745	727	721	718	726	642	604	697	738	736	726	716	635	758	760
Power output (kW average over 24-hrs)															
Facility Gross	3,045	2,984	2,958	2,948	2,963	3,028	3,061	2,971	3,015	3,008	2,966	2,900	2,639	3,086	2,991
Facility Net	2,978	2,917	2,893	2,885	2,901	2,963	2,995	2,907	2,948	2,942	2,900	2,834	2,583	3,021	2,933
In-plant load	67	67	65	63	62	65	66	65	66	66	66	66	56	66	58
Daily availability factor															
Facility	100%	100%	100%	100%	99%	100%	100%	97%	100%	100%	100%	100%	100%	100%	97%
Engine 1	100%	100%	100%	100%	100%	100%	100%	96%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	100%	100%	100%	96%	100%	100%	100%	100%	100%	100%	100%	100%	100%	92%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%
Engine 4	100%	100%	100%	100%	100%	100%	100%	92%	100%	100%	100%	100%	100%	100%	100%
Daily capacity factor															
Facility	92%	90%	90%	89%	90%	92%	93%	90%	91%	91%	90%	88%	80%	94%	91%
Engine 1	93%	91%	90%	90%	91%	96%	99%	93%	92%	92%	91%	89%	79%	94%	96%
Engine 2	90%	88%	87%	87%	91%	94%	96%	94%	89%	89%	88%	84%	83%	92%	90%
Engine 3	93%	91%	90%	90%	91%	96%	99%	97%	92%	91%	90%	88%	79%	94%	93%
Engine 4	90%	88%	87%	87%	88%	78%	73%	84%	89%	89%	88%	87%	77%	92%	92%
Cumulative by engine															
Engine operating run hours in the month															
Max Cumulative Available, hours	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360
Engine 1	24	48	72	96	120	144	168	191	215	239	263	287	311	335	359
Engine 2	24	48	72	96	119	143	167	191	215	239	263	287	311	335	357
Engine 3	24	48	72	96	120	144	168	192	216	240	264	288	312	336	359
Engine 4	24	48	72	96	120	144	168	190	214	238	262	286	310	334	358
Engine operating run hours total from 0 hours															
Engine 1	33,237	33,261	33,285	33,309	33,333	33,357	33,381	33,404	33,428	33,452	33,476	33,500	33,524	33,548	33,572
Engine 2	33,099	33,123	33,147	33,171	33,194	33,218	33,242	33,266	33,290	33,314	33,338	33,362	33,386	33,410	33,432
Engine 3	32,671	32,695	32,719	32,743	32,767	32,791	32,815	32,839	32,863	32,887	32,911	32,935	32,959	32,983	33,006
Engine 4	31,901	31,925	31,949	31,973	31,997	32,021	32,045	32,067	32,091	32,115	32,139	32,163	32,187	32,211	32,235
Cumulative availability, %															
Engine 1	100%	100%	100%	100%	100%	100%	100%	99%	100%	100%	100%	100%	100%	100%	100%
Engine 2	100%	100%	100%	100%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%	99%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	99%
Engine cumulative gross output, kWhr															
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375
Engine 1	766	1,519	2,266	3,011	3,762	4,557	5,376	6,146	6,906	7,664	8,412	9,148	9,802	10,581	11,373
Engine 2	744	1,473	2,192	2,910	3,657	4,429	5,223	5,998	6,735	7,470	8,196	8,892	9,576	10,331	11,078
Engine 3	765	1,515	2,260	3,003	3,751	4,545	5,362	6,159	6,916	7,670	8,414	9,144	9,792	10,564	11,335
Engine 4	745	1,472	2,193	2,911	3,636	4,278	4,882	5,579	6,317	7,053	7,779	8,495	9,130	9,888	10,648
Cumulative capacity factor, %															
Engine 1	93%	92%	92%	91%	91%	92%	93%	93%	93%	93%	93%	92%	91%	92%	92%
Engine 2	90%	89%	89%	88%	89%	89%	90%	91%	91%	91%	90%	90%	89%	89%	90%
Engine 3	93%	92%	91%	91%	91%	92%	93%	93%	93%	93%	93%	92%	91%	91%	92%
Engine 4	90%	89%	89%	88%	88%	86%	85%	85%	85%	85%	86%	86%	85%	86%	86%

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	Thursday 10/1/2009	Friday 10/2/2009	Saturday 10/3/2009	Sunday 10/4/2009	Monday 10/5/2009	Tuesday 10/6/2009	Wednesday 10/7/2009	Thursday 10/8/2009	Friday 10/9/2009	Saturday 10/10/2009	Sunday 10/11/2009	Monday 10/12/2009	Tuesday 10/13/2009	Wednesday 10/14/2009	Thursday 10/15/2009
Cumulative by Facility in month															
Max cumulative available engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,344	1,440
Actual cumulative engine run hours	96	192	288	384	479	575	671	764	860	956	1,052	1,148	1,244	1,340	1,433
Cumulative Availability, %	100.0%	100.0%	100.0%	100.0%	99.8%	99.8%	99.9%	99.5%	99.5%	99.6%	99.6%	99.7%	99.7%	99.7%	99.5%
Max cumulative gross output, kWhr	79,200	158,400	237,600	316,800	396,000	475,200	554,400	633,600	712,800	792,000	871,200	950,400	1,029,600	1,108,800	1,188,000
Actual cumulative gross output, kWhr	73,084	144,689	215,685	286,438	357,558	430,222	503,683	574,998	647,354	719,536	790,723	860,326	923,665	997,735	1,069,529
Cumulative Capacity Factor	92.3%	91.3%	90.8%	90.4%	90.3%	90.5%	90.9%	90.8%	90.8%	90.9%	90.8%	90.5%	89.7%	90.0%	90.0%
Cumulative fuel input, MMBtu HHV	963	1,900	2,819	3,735	4,665	5,615	6,569	7,495	8,439	9,385	10,318	11,243	12,100	13,063	13,996
Cumulative gross output, kWhr	73,084	144,689	215,685	286,438	357,558	430,222	503,683	574,998	647,354	719,536	790,723	860,326	923,665	997,735	1,069,529
Heat Rate															
Daily heat rate, Btu/kWe gross LHV	11,862	11,780	11,653	11,654	11,771	11,769	11,690	11,689	11,745	11,798	11,798	11,963	12,180	11,704	11,699
Daily heat rate, Btu/kWe gross HHV	13,177	13,086	12,944	12,946	13,076	13,074	12,986	12,985	13,047	13,106	13,106	13,290	13,530	13,001	12,996
Cumulative heat rate, Btu/kWe gross LHV	11,862	11,821	11,766	11,738	11,745	11,749	11,740	11,734	11,735	11,741	11,747	11,764	11,793	11,786	11,780
Cumulative heat rate, Btu/kWe gross HHV	13,177	13,132	13,070	13,039	13,047	13,051	13,042	13,035	13,036	13,043	13,049	13,068	13,100	13,093	13,086
Cumulative by Facility starting Calendar Year															
Max cumulative available engine run hours	26,112	26,208	26,304	26,400	26,496	26,592	26,688	26,784	26,880	26,976	27,072	27,168	27,264	27,360	27,456
Actual cumulative engine run hours	24,628	24,724	24,820	24,916	25,011	25,107	25,203	25,296	25,392	25,488	25,584	25,680	25,776	25,872	25,965
Cumulative Availability, %	94.3%	94.3%	94.4%	94.4%	94.4%	94.4%	94.4%	94.4%	94.5%	94.5%	94.5%	94.5%	94.5%	94.6%	94.6%
Max cumulative gross output, kWhr	21,539,100	21,618,300	21,697,500	21,776,700	21,855,900	21,935,100	22,014,300	22,093,500	22,172,700	22,251,900	22,331,100	22,410,300	22,489,500	22,568,700	22,647,900
Actual cumulative gross output, kWhr	18,914,711	18,986,316	19,057,312	19,128,065	19,199,185	19,271,849	19,345,310	19,416,625	19,488,981	19,561,163	19,632,350	19,701,953	19,765,292	19,839,362	19,911,156
Cumulative Capacity Factor	87.8%	87.8%	87.8%	87.8%	87.8%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%
Cumulative fuel input, MMBtu HHV	240,373	241,310	242,229	243,145	244,075	245,025	245,979	246,905	247,849	248,795	249,728	250,653	251,510	252,473	253,406
Cumulative gross output, kWhr	18,914,711	18,986,316	19,057,312	19,128,065	19,199,185	19,271,849	19,345,310	19,416,625	19,488,981	19,561,163	19,632,350	19,701,953	19,765,292	19,839,362	19,911,156
Cumulative heat rate, Btu/kWe gross LHV	11,440	11,441	11,442	11,443	11,444	11,445	11,446	11,447	11,448	11,449	11,451	11,453	11,455	11,456	11,457
Cumulative heat rate, Btu/kWe gross HHV	12,708	12,710	12,711	12,711	12,713	12,714	12,715	12,716	12,717	12,719	12,720	12,722	12,725	12,726	12,727
Service															
Engine 1															
Engine 2															
Engine 3							Ops meeting								Service
Engine 4								Phil changed MP from 228 to 220.						District cleaning leachate lines.	Service
Oil - oil and filter change														Lines were plugged as evidenced by large leachate surge.	
Service - plugs, air filter, valve inspection and adjustment															
NSTAR Power Reports															
Date	Thursday 10/1/2009	Friday 10/2/2009	Saturday 10/3/2009	Sunday 10/4/2009	Monday 10/5/2009	Tuesday 10/6/2009	Wednesday 10/7/2009	Thursday 10/8/2009	Friday 10/9/2009	Saturday 10/10/2009	Sunday 10/11/2009	Monday 10/12/2009	Tuesday 10/13/2009	Wednesday 10/14/2009	Thursday 10/15/2009
Hour															
1	2,968	2,967	2,918	2,919	2,920	2,990	2,987	3,004	2,969	2,968	2,965	2,961	2,889	2,933	3,082
2	2,969	2,967	2,918	2,919	2,920	2,990	2,988	3,004	2,969	2,967	2,964	2,905	2,889	2,933	3,082
3	2,969	2,967	2,918	2,920	2,920	2,990	2,987	3,005	2,969	2,967	2,965	2,905	2,888	2,932	3,081
4	2,969	2,967	2,918	2,920	2,920	2,989	2,987	3,005	2,968	2,967	2,965	2,905	2,889	2,932	3,081
5	2,968	2,966	2,918	2,919	2,920	2,989	2,987	3,005	2,969	2,966	2,965	2,905	2,889	2,932	3,081
6	2,969	2,966	2,918	2,920	2,921	2,990	2,987	3,004	2,968	2,966	2,965	2,905	2,888	2,931	3,079
7	2,970	2,969	2,917	2,921	2,921	2,990	2,987	3,005	2,970	2,967	2,965	2,905	2,889	2,930	3,072
8	2,970	2,969	2,918	2,923	2,922	2,990	2,988	3,005	2,969	2,968	2,967	2,905	2,890	2,931	2,994
9	2,968	2,910	2,919	2,922	2,921	2,805	3,019	2,716	2,967	2,968	2,966	2,890	2,457	2,954	2,632
10	2,967	2,885	2,920	2,920	2,920	2,934	3,032	2,423	2,965	2,966	2,965	2,883	1,753	2,992	2,348
11	2,965	2,885	2,919	2,919	2,919	2,959	3,031	2,388	2,962	2,966	2,964	2,883	1,755	3,058	2,477
12	2,965	2,885	2,919	2,918	2,924	2,966	3,030	2,399	2,962	2,965	2,964	2,882	1,756	3,167	2,445
13	2,965	2,899	2,920	2,918	2,444	2,972	3,029	2,872	2,962	2,964	2,964	2,883	1,757	3,163	2,536
14	2,965	2,905	2,921	2,918	2,191	2,981	3,031	3,156	2,963	2,964	2,964	2,885	1,757	3,139	3,178
15	2,964	2,913	2,919	2,918	2,975	2,981	3,018	3,124	2,966	2,965	2,963	2,887	2,029	3,132	3,177
16	2,967	2,917	2,921	2,918	2,988	2,983	3,002	2,989	2,968	2,965	2,963	2,888	2,937	3,092	3,074
17	2,969	2,919	2,922	2,918	2,990	2,986	3,006	2,970	2,967	2,965	2,965	2,888	2,938	3,086	3,062
18	2,969	2,919	2,921	2,919	2,990	2,987	3,006	2,970	2,969	2,967	2,965	2,890	2,938	3,085	3,061
19	2,968	2,919	2,921	2,919	2,990	2,987	3,006	2,968	2,968	2,966	2,965	2,888	2,936	3,084	3,059
20	2,968	2,919	2,920	2,919	2,990	2,986	3,006	2,968	2,967	2,965	2,965	2,887	2,935	3,084	3,060
21	2,967	2,918	2,920	2,920	2,990	2,986	3,005	2,968	2,967	2,965	2,966	2,889	2,933	3,083	3,059
22	2,966	2,919	2,919	2,919	2,990	2,987	3,005	2,969	2,967	2,965	2,964	2,889	2,933	3,083	3,059
23	2,966	2,918	2,919	2,919	2,990	2,986	3,004	2,969	2,967	2,966	2,963	2,888	2,933	3,082	3,059
24	2,966	2,918	2,918	2,920	2,989	2,987	3,005	2,968	2,968	2,965	2,963	2,889	2,933	3,083	3,059
TOTAL	71,217	70,286	70,061	70,065	69,565	71,391	72,133	69,854	71,206	71,183	71,150	69,485	62,791	72,821	70,897
Cumulative Output Sold, kWhr	71,217	141,503	211,564	281,629	351,194	422,585	494,718	564,572	635,778	706,961	778,111	847,596	910,387	983,208	1,054,105
Transformer and line efficiency	99.6%	100.4%	100.9%	101.2%	99.9%	100.4%	100.4%	100.1%	100.6%	100.8%	102.2%	102.2%	101.3%	100.4%	100.7%
Hourly average	2,967	2,929	2,919	2,919	2,899	2,975	3,006	2,911	2,967	2,966	2,965	2,895	2,616	3,034	2,954

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CNBE Daily Reports Summary Data																	
	Friday 10/16/2009	Saturday 10/17/2009	Sunday 10/18/2009	Monday 10/19/2009	Tuesday 10/20/2009	Wednesday 10/21/2009	Thursday 10/22/2009	Friday 10/23/2009	Saturday 10/24/2009	Sunday 10/25/2009	Monday 10/26/2009	Tuesday 10/27/2009	Wednesday 10/28/2009	Thursday 10/29/2009	Friday 10/30/2009	Saturday 10/31/2009	TOTAL
Landfill Gas Flow to the Engines (KSCF)	1,860	1,860	1,860	1,865	1,843	1,642	1,840	1,823	1,745	1,746	1,798	1,757	1,854	1,643	1,627	1,802	55,172
Landfill Gas Flow to the Engines (MMBTU HHV)	952	952	953	955	940	854	957	917	890	940	917	907	957	848	876	954	28,765
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,860	1,860	1,860	1,865	1,843	1,642	1,840	1,823	1,745	1,746	1,798	1,757	1,854	1,643	1,627	1,802	55,172
Landfill Gas Total Flow (MMBTU HHV)	952	952	953	955	940	854	957	917	890	940	917	907	957	848	876	954	28,765
Average Methane Content (%)	50.6	50.6	50.6	50.6	50.4	51.4	51.4	49.7	50.4	53.2	50.4	51.0	51.0	51.0	53.2	52.3	51.5
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	743
Engine 2 Hours	24	24	24	24	24	24	24	24	24	24	23	24	24	12	15	24	719
Engine 3 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	743
Engine 4 Hours	24	24	24	24	24	14	24	24	24	24	24	24	24	24	24	24	732
Generator 1 Power Output (kWhr)	18,499	18,658	18,741	18,618	18,549	18,419	18,721	17,946	16,734	17,623	17,939	18,492	18,818	19,096	19,158	18,398	566,594
Generator 2 Power Output (kWhr)	17,933	18,102	18,187	18,073	17,341	17,888	18,217	17,412	16,243	17,100	16,428	17,910	18,336	9,344	10,728	17,854	530,726
Generator 3 Power Output (kWhr)	18,459	18,648	18,722	18,587	18,452	18,797	18,814	18,277	17,898	18,861	18,503	18,507	18,657	19,004	19,212	18,666	569,341
Generator 4 Power Output (kWhr)	17,984	18,123	18,210	18,121	17,278	10,342	17,513	17,539	17,446	18,358	17,905	17,822	17,660	17,486	17,859	17,620	531,419
Gross Power Output (kWhr)	73,236	73,849	74,239	73,764	72,005	65,739	73,600	71,589	68,750	72,338	71,139	73,122	73,837	65,225	67,284	73,050	2,212,295
Net Power Output (kWhr)	71,896	72,425	72,833	72,334	70,566	64,573	72,125	70,193	67,384	71,106	69,856	71,768	72,462	64,067	66,154	71,618	2,167,740
Power Sold as metered by NStar, (kWhr)	72,928	72,873	72,909	72,464	70,973	65,195	72,635	70,650	68,168	68,318	69,894	72,281	72,382	64,363	66,495	71,653	2,178,286
Offgrid RECs (kWhr)	1,340	1,424	1,406	1,430	1,439	1,166	1,475	1,396	1,366	1,232	1,283	1,354	1,375	1,158	1,130	1,432	44,555
Calculated Performance Results																	
Daily																	
Power output (kW average when running)																	
Generator 1	771	777	781	776	773	767	780	748	697	734	747	771	784	796	798	767	
Generator 2	747	754	758	753	723	745	759	726	677	713	714	746	764	779	715	744	
Generator 3	769	777	780	774	769	783	784	762	746	786	771	777	777	792	801	778	
Generator 4	749	755	759	755	720	739	730	731	727	765	746	743	736	729	744	734	
Power output (kW average over 24-hrs)																	
Facility Gross	3,052	3,077	3,093	3,074	3,000	2,739	3,067	2,983	2,865	3,014	2,964	3,047	3,077	2,718	2,804	3,044	
Facility Net	2,996	3,018	3,035	3,014	2,940	2,691	3,005	2,925	2,808	2,963	2,911	2,990	3,019	2,669	2,756	2,984	
In-plant load	56	59	59	60	60	49	61	58	57	51	53	56	57	48	47	60	
Daily availability factor																	
Facility	100%	100%	100%	100%	100%	90%	100%	100%	100%	100%	99%	100%	100%	88%	91%	100%	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%	100%	100%	50%	63%	100%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 4	100%	100%	100%	100%	100%	58%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Daily capacity factor																	
Facility	92%	93%	94%	93%	91%	83%	93%	90%	87%	91%	90%	92%	93%	82%	85%	92%	
Engine 1	93%	94%	95%	94%	94%	93%	95%	91%	85%	89%	91%	93%	95%	96%	97%	93%	
Engine 2	91%	91%	92%	91%	88%	90%	92%	88%	82%	86%	87%	90%	93%	94%	87%	90%	
Engine 3	93%	94%	95%	94%	93%	95%	95%	92%	90%	95%	93%	94%	96%	97%	97%	94%	
Engine 4	91%	92%	92%	92%	87%	90%	88%	89%	88%	93%	90%	90%	89%	88%	90%	89%	
Cumulative by engine																	
Engine operating run hours in the month																	
Max Cumulative Available, hours	384	408	432	456	480	504	528	552	576	600	624	648	672	696	720	720	
Engine 1	383	407	431	455	479	503	527	551	575	599	623	647	671	695	719	719	
Engine 2	381	405	429	453	477	501	525	549	573	597	620	644	668	690	695	704	
Engine 3	383	407	431	455	479	503	527	551	575	599	623	647	671	695	719	719	
Engine 4	382	406	430	454	478	492	516	540	564	588	612	636	660	684	708	708	
Engine operating run hours total from 0 hours																	
Engine 1	33,596	33,620	33,644	33,668	33,692	33,716	33,740	33,764	33,788	33,812	33,836	33,860	33,884	33,908	33,932	33,932	
Engine 2	33,456	33,480	33,504	33,528	33,552	33,576	33,600	33,624	33,648	33,672	33,695	33,719	33,743	33,755	33,770	33,779	
Engine 3	33,030	33,054	33,078	33,102	33,126	33,150	33,174	33,198	33,222	33,246	33,270	33,294	33,318	33,342	33,366	33,366	
Engine 4	32,259	32,283	32,307	32,331	32,355	32,369	32,393	32,417	32,441	32,465	32,489	32,513	32,537	32,561	32,585	32,585	
Cumulative availability, %																	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 2	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	98%	97%	98%	
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Engine 4	99%	100%	100%	100%	100%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	
Engine cumulative gross output, kWhr																	
Max cumulative capacity one engine	13,200	14,025	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750	24,750	
Engine 1	12,144	12,921	13,702	14,478	15,251	16,018	16,798	17,546	18,243	18,978	19,725	20,496	21,280	22,075	22,874	22,842	
Engine 2	11,825	12,579	13,337	14,090	14,813	15,558	16,317	17,043	17,719	18,432	19,146	19,892	20,654	21,435	22,150	22,179	
Engine 3	12,104	12,881	13,662	14,436	15,205	15,988	16,772	17,534	18,279	19,065	19,836	20,607	21,385	22,176	22,977	22,954	
Engine 4	11,397	12,152	12,911	13,666	14,386	15,125	15,854	16,585	17,312	18,077	18,823	19,566	20,301	21,030	21,774	21,764	
Cumulative capacity factor, %																	
Engine 1	92%	92%	92%	92%	92%	92%	93%	92%	92%	92%	92%	92%	92%	92%	92%	92%	
Engine 2	90%	90%	90%	90%	90%	90%	90%	90%	89%	89%	89%	89%	89%	90%	89%	90%	
Engine 3	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	93%	93%	93%	93%	93%	
Engine 4	86%	87%	87%	87%	87%	87%	87%	87%	87%	88%	88%	88%	88%	88%	88%	88%	

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	Friday 10/16/2009	Saturday 10/17/2009	Sunday 10/18/2009	Monday 10/19/2009	Tuesday 10/20/2009	Wednesday 10/21/2009	Thursday 10/22/2009	Friday 10/23/2009	Saturday 10/24/2009	Sunday 10/25/2009	Monday 10/26/2009	Tuesday 10/27/2009	Wednesday 10/28/2009	Thursday 10/29/2009	Friday 10/30/2009	Saturday 10/31/2009	TOTAL
Cumulative by Facility in month																	
Max cumulative available engine run hours	1,536	1,632	1,728	1,824	1,920	2,016	2,112	2,208	2,304	2,400	2,496	2,592	2,688	2,784	2,880	2,880	
Actual cumulative engine run hours	1,529	1,625	1,721	1,817	1,913	1,999	2,095	2,191	2,287	2,383	2,478	2,574	2,670	2,754	2,841	2,850	
Cumulative Availability, %	99.5%	99.6%	99.6%	99.6%	99.6%	99.2%	99.2%	99.2%	99.3%	99.3%	99.3%	99.3%	99.3%	98.9%	98.6%	99.0%	
Max cumulative gross output, kWhr	1,267,200	1,346,400	1,425,600	1,504,800	1,584,000	1,663,200	1,742,400	1,821,600	1,900,800	1,980,000	2,059,200	2,138,400	2,217,600	2,296,800	2,376,000	2,376,000	
Actual cumulative gross output, kWhr	1,142,765	1,216,614	1,290,853	1,364,617	1,436,622	1,502,361	1,575,961	1,647,550	1,716,300	1,788,638	1,859,777	1,932,899	2,006,736	2,071,961	2,139,245	2,145,011	
Cumulative Capacity Factor	90.2%	90.4%	90.5%	90.7%	90.7%	90.3%	90.4%	90.4%	90.3%	90.3%	90.3%	90.4%	90.5%	90.2%	90.0%	90.3%	
Cumulative fuel input, MMBtu HHV	14,948	15,900	16,853	17,808	18,748	19,602	20,559	21,476	22,366	23,306	24,223	25,130	26,087	26,935	27,811	27,889	
Cumulative gross output, kWhr	1,142,765	1,216,614	1,290,853	1,364,617	1,436,622	1,502,361	1,575,961	1,647,550	1,716,300	1,788,638	1,859,777	1,932,899	2,006,736	2,071,961	2,139,245	2,145,011	
Heat Rate																	
Daily heat rate, Btu/kWe gross LHV	11,702	11,605	11,556	11,655	11,752	11,694	11,705	11,531	11,653	11,698	11,604	11,166	11,667	11,704	11,720	11,756	
Daily heat rate, Btu/kWe gross HHV	12,999	12,891	12,837	12,947	13,055	12,991	13,003	12,809	12,945	12,995	12,890	12,404	12,961	13,001	13,019	13,060	
Cumulative heat rate, Btu/kWe gross LHV	11,775	11,765	11,753	11,747	11,748	11,745	11,743	11,734	11,731	11,730	11,725	11,704	11,702	11,702	11,703	11,704	
Cumulative heat rate, Btu/kWe gross HHV	13,081	13,069	13,056	13,050	13,050	13,047	13,045	13,035	13,032	13,030	13,025	13,001	13,000	13,000	13,000	13,002	
Cumulative by Facility starting Calendar Year																	
Max cumulative available engine run hours	27,552	27,648	27,744	27,840	27,936	28,032	28,128	28,224	28,320	28,416	28,512	28,608	28,704	28,800	28,896	28,896	
Actual cumulative engine run hours	26,061	26,157	26,253	26,349	26,445	26,531	26,627	26,723	26,819	26,915	27,010	27,106	27,202	27,286	27,373	27,382	
Cumulative Availability, %	94.6%	94.6%	94.6%	94.6%	94.7%	94.6%	94.7%	94.7%	94.7%	94.7%	94.7%	94.7%	94.8%	94.7%	94.7%	94.8%	
Max cumulative gross output, kWhr	22,727,100	22,806,300	22,885,500	22,964,700	23,043,900	23,123,100	23,202,300	23,281,500	23,360,700	23,439,900	23,519,100	23,598,300	23,677,500	23,756,700	23,835,900	23,835,900	
Actual cumulative gross output, kWhr	19,984,392	20,058,241	20,132,480	20,206,244	20,278,249	20,343,988	20,417,588	20,489,177	20,557,927	20,630,265	20,701,404	20,774,526	20,848,363	20,913,588	20,980,872	20,986,638	
Cumulative Capacity Factor	87.9%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.1%	88.0%	88.0%	88.0%	
Cumulative fuel input, MMBtu HHV	254,358	255,310	256,263	257,218	258,158	259,012	259,969	260,886	261,776	262,716	263,633	264,540	265,497	266,345	267,221	267,299	
Cumulative gross output, kWhr	19,984,392	20,058,241	20,132,480	20,206,244	20,278,249	20,343,988	20,417,588	20,489,177	20,557,927	20,630,265	20,701,404	20,774,526	20,848,363	20,913,588	20,980,872	20,986,638	
Cumulative heat rate, Btu/kWe gross LHV	11,458	11,458	11,458	11,459	11,460	11,461	11,462	11,462	11,463	11,464	11,464	11,463	11,464	11,464	11,465	11,465	
Cumulative heat rate, Btu/kWe gross HHV	12,728	12,728	12,729	12,730	12,731	12,732	12,733	12,733	12,734	12,734	12,735	12,734	12,735	12,735	12,736	12,737	
Service																	
Engine 1																	
Engine 2											Tejet failure				E2 oil filter installed.		
Engine 3											on E2. Replaced				Unable to restart, EGS01 software		
Engine 4	30 vs 25 PT														adjustment made for tejet during		
Oil - oil and filter change										DLST		DLST switchback			start.		
Service - plugs, air filter, valve inspection and adjustn																	
NSTAR Power Reports																	
Date	Friday 10/16/2009	Saturday 10/17/2009	Sunday 10/18/2009	Monday 10/19/2009	Tuesday 10/20/2009	Wednesday 10/21/2009	Thursday 10/22/2009	Friday 10/23/2009	Saturday 10/24/2009	Sunday 10/25/2009	Monday 10/26/2009	Tuesday 10/27/2009	Wednesday 10/28/2009	Thursday 10/29/2009	Friday 10/30/2009	Saturday 10/31/2009	TOTAL
Hour																	
1	3,060	3,038	3,035	3,039	3,020	2,236	3,019	3,011	2,845	2,841	2,848	3,023	3,005	3,011	2,384	2,993	
2	3,060	3,038	3,035	3,040	3,018	2,237	3,019	3,011	2,844	2,841	2,848	3,024	3,006	3,011	2,384	2,992	
3	3,060	3,039	3,035	3,039	3,018	2,238	3,019	3,010	2,844	2,842	2,848	3,022	3,005	3,011	2,385	2,991	
4	3,060	3,038	3,036	3,038	3,018	2,238	3,019	3,012	2,844	2,843	2,849	3,018	3,005	3,011	2,385	2,990	
5	3,061	3,037	3,035	3,038	3,018	2,239	3,019	3,014	2,844	2,844	2,848	3,014	3,011	3,011	2,385	2,989	
6	3,060	3,037	3,036	3,038	3,019	2,239	3,020	3,014	2,844	2,845	2,848	3,012	3,010	3,010	2,385	2,988	
7	3,060	3,037	3,035	3,036	3,019	2,239	3,020	3,015	2,843	2,846	2,849	3,013	3,010	3,011	2,385	2,986	
8	3,061	3,038	3,037	3,040	3,020	2,240	3,020	3,015	2,844	2,848	2,849	3,016	3,010	3,011	2,386	2,986	
9	3,058	3,038	3,037	2,992	3,018	2,240	3,020	3,016	2,843	2,849	2,849	3,020	3,011	3,010	2,387	2,986	
10	3,056	3,037	3,037	2,977	3,016	2,440	3,034	3,014	2,842	2,847	2,929	3,021	3,015	2,996	2,941	2,985	
11	2,972	3,037	3,039	2,975	2,967	2,820	3,077	3,008	2,839	2,847	2,973	3,019	3,048	2,991	3,182	2,985	
12	2,979	3,035	3,037	2,982	2,942	3,197	3,075	2,984	2,839	2,847	2,744	3,011	3,039	2,987	2,960	2,984	
13	2,979	3,035	3,038	3,027	2,944	3,194	3,072	2,986	2,838	2,847	2,233	3,009	3,042	2,406	3,031	2,983	
14	3,009	3,035	3,038	3,033	2,950	3,191	3,075	2,987	2,838	2,848	3,090	3,007	3,051	2,178	2,992	2,983	
15	3,041	3,036	3,040	3,012	2,952	3,034	3,039	2,947	2,837	2,848	3,088	3,008	3,012	2,273	2,992	2,984	
16	3,042	3,036	3,040	3,013	2,952	3,017	3,009	2,857	2,839	2,848	3,025	3,001	3,012	2,365	2,991	2,984	
17	3,041	3,037	3,040	3,016	2,952	3,019	3,011	2,843	2,839	2,849	3,024	3,010	3,012	2,383	2,991	2,984	
18	3,041	3,036	3,041	3,016	2,953	3,020	3,011	2,843	2,838	2,849	3,024	3,009	3,012	2,384	2,991	2,984	
19	3,038	3,035	3,040	3,017	2,953	3,019	3,010	2,842	2,838	2,848	3,024	3,008	3,011	2,383	2,992	2,982	
20	3,038	3,035	3,041	3,020	2,953	3,019	3,010	2,843	2,837	2,849	3,020	3,005	3,011	2,383	2,992	2,983	
21	3,038	3,034	3,040	3,019	2,953	3,020	3,009	2,845	2,837	2,848	3,019	3,003	3,011	2,384	2,992	2,982	
22	3,038	3,035	3,039	3,019	2,952	3,020	3,009	2,844	2,836	2,848	3,019	3,004	3,011	2,384	2,993	2,983	
23	3,038	3,035	3,038	3,019	2,952	3,020	3,009	2,845	2,837	2,848	3,022	3,000	3,011	2,384	2,994	2,983	
24	3,038	3,035	3,040	3,019	2,414	3,019	3,010	2,844	2,839	2,848	3,024	3,004	3,011	2,385	2,995	2,983	
TOTAL	72,928	72,873	72,909	72,464	70,973	65,195	72,635	70,650	68,168	68,318	69,894	72,281	72,382	64,363	66,495	71,653	
Cumulative Output Sold, kWhr	1,127,033	1,199,906	1,272,815	1,345,279	1,416,252	1,481,447	1,554,082	1,624,732	1,692,900	1,761,218	1,831,112	1,903,393	1,975,775	2,040,138	2,106,633	2,178,286	
Transformer and line efficiency	101.4%	100.6%	100.1%	100.2%	100.6%	101.0%	100.7%	100.7%	100.7%	101.2%	100.1%	100.7%	99.9%	100.5%	100.5%	100.0%	0.0%
Hourly average	3,039	3,036	3,038	3,019	2,957	2,716	3,026	2,944	2,840	2,847	2,912	3,012	3,016	2,682	2,771	2,986	2,928

NOVEMBER 2009																
CNBE Daily Reports Summary Data																
	DLST															
	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
	11/1/2009	11/2/2009	11/3/2009	11/4/2009	11/5/2009	11/6/2009	11/7/2009	11/8/2009	11/9/2009	11/10/2009	11/11/2009	11/12/2009	11/13/2009	11/14/2009	11/15/2009	11/16/2009
Landfill Gas Flow to the Engines (KSCF)	1,876	1,800	1,828	1,773	1,790	1,721	1,657	1,627	1,675	1,709	1,684	1,710	1,713	1,706	1,691	1,704
Landfill Gas Flow to the Engines (MMBTU HHV)	968	916	938	905	920	888	876	872	895	913	904	921	915	917	917	920
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Landfill Gas Total Flow (KSCF)	1,876	1,800	1,828	1,773	1,790	1,721	1,657	1,627	1,675	1,709	1,684	1,710	1,713	1,706	1,691	1,704
Landfill Gas Total Flow (MMBTU HHV)	968	916	938	905	920	888	876	872	895	913	904	921	915	917	917	920
Average Methane Content (%)	51.0	50.3	50.7	50.4	50.8	51.0	52.2	53.0	52.8	52.8	53.0	53.2	52.8	53.1	53.6	53.3
Engine 1 Hours	25	24	24	24	24	24	24	24	24	24	21	24	24	24	24	24
Engine 2 Hours	25	24	24	24	24	24	24	24	24	24	24	23	24	24	24	24
Engine 3 Hours	25	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Engine 4 Hours	25	24	24	24	24	24	24	24	24	24	22	24	24	24	24	24
Generator 1 Power Output (kWhr)	19,082	18,335	18,200	17,422	17,902	17,304	16,843	16,544	17,742	19,569	17,399	19,532	19,473	19,514	19,519	19,372
Generator 2 Power Output (kWhr)	18,526	18,026	17,809	16,692	17,152	17,757	18,657	18,335	18,667	18,970	18,962	19,046	18,897	18,937	18,942	18,768
Generator 3 Power Output (kWhr)	19,448	18,733	18,391	17,332	17,809	17,973	19,207	18,869	17,157	15,698	17,699	18,293	16,986	17,021	17,026	16,279
Generator 4 Power Output (kWhr)	18,282	17,576	17,592	16,992	17,460	13,704	9,670	9,772	11,670	12,754	11,425	10,259	12,633	12,659	12,663	13,513
Gross Power Output (kWhr)	75,781	73,077	72,455	68,894	70,793	67,212	64,802	64,038	65,780	67,604	65,935	67,627	68,510	68,655	68,672	68,424
Net Power Output (kWhr)	74,366	71,706	71,052	67,545	69,407	65,978	63,724	62,900	64,548	66,319	64,711	66,341	67,177	67,319	67,336	67,113
Power Sold as metered by NStar, (kWhr)	74,712	71,996	71,067	68,388	69,199	66,019	64,129	64,333	64,740	65,523	63,985	65,907	67,514	67,657	67,674	67,086
Offgrid RECs (kWhr)	1,416	1,371	1,403	1,349	1,386	1,234	1,078	1,138	1,232	1,285	1,224	1,286	1,333	1,336	1,336	1,311
Calculated Performance Results																
Daily																
Power output (kW average when running)																
Generator 1	763	764	758	726	746	721	702	689	739	815	829	814	811	813	813	807
Generator 2	741	751	742	696	715	740	777	764	778	790	828	787	787	789	789	782
Generator 3	778	781	766	722	742	749	800	786	715	654	737	762	708	709	709	678
Generator 4	731	732	733	708	728	571	403	407	486	531	519	427	526	527	528	563
Power output (kW average over 24-hrs)																
Facility Gross	3,031	3,045	3,019	2,871	2,950	2,801	2,700	2,668	2,741	2,817	2,747	2,818	2,855	2,861	2,861	2,851
Facility Net	2,975	2,988	2,961	2,814	2,892	2,749	2,655	2,621	2,690	2,763	2,696	2,764	2,799	2,805	2,806	2,796
In-plant load	57	57	58	56	58	51	45	47	51	54	51	54	56	56	56	55
Daily availability factor																
Facility	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	95%	99%	100%	100%	100%	100%
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	88%	100%	100%	100%	100%	100%
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%	100%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%	100%	100%	100%	100%
Daily capacity factor																
Facility	92%	92%	91%	87%	89%	85%	82%	81%	83%	85%	83%	85%	87%	87%	87%	86%
Engine 1	93%	93%	92%	88%	90%	87%	85%	84%	90%	99%	100%	99%	98%	99%	99%	98%
Engine 2	90%	91%	90%	84%	87%	90%	94%	90%	96%	96%	100%	95%	95%	96%	96%	95%
Engine 3	94%	95%	93%	88%	90%	91%	97%	95%	87%	79%	89%	92%	86%	86%	86%	82%
Engine 4	89%	89%	89%	86%	88%	69%	49%	49%	59%	64%	63%	52%	64%	64%	64%	68%
Cumulative by engine																
Engine operating run hours in the month																
Max Cumulative Available, hours	25	49	73	97	121	145	169	193	217	241	265	289	313	337	361	385
Engine 1	25	49	73	97	121	145	169	193	217	241	262	286	310	334	358	382
Engine 2	25	49	73	97	121	145	169	193	217	241	265	288	312	336	360	384
Engine 3	25	49	73	97	121	145	169	193	217	241	265	289	313	337	361	385
Engine 4	25	49	73	97	121	145	169	193	217	241	263	287	311	335	359	383
Engine operating run hours total from 0 hours																
Engine 1	33,957	33,981	34,005	34,029	34,053	34,077	34,101	34,125	34,149	34,173	34,194	34,218	34,242	34,266	34,290	34,314
Engine 2	33,804	33,828	33,852	33,876	33,900	33,924	33,948	33,972	33,996	34,020	34,044	34,067	34,091	34,115	34,139	34,163
Engine 3	33,391	33,415	33,439	33,463	33,487	33,511	33,535	33,559	33,583	33,607	33,631	33,655	33,679	33,703	33,727	33,751
Engine 4	32,610	32,634	32,658	32,682	32,706	32,730	32,754	32,778	32,802	32,826	32,848	32,872	32,896	32,920	32,944	32,968
Cumulative availability, %																
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%
Engine cumulative gross output, kWhr																
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375	13,200
Engine 1	763	1,527	2,286	3,012	3,757	4,478	5,180	5,870	6,609	7,424	8,253	9,067	9,878	10,691	11,504	12,311
Engine 2	741	1,492	2,234	2,930	3,644	4,384	5,162	5,926	6,703	7,494	8,284	9,112	9,899	10,688	11,478	12,260
Engine 3	778	1,558	2,325	3,047	3,789	4,538	5,338	6,124	6,839	7,493	8,231	8,993	9,701	10,410	11,119	11,798
Engine 4	731	1,464	2,197	2,905	3,632	4,203	4,806	5,013	5,499	6,031	6,550	6,978	7,504	8,031	8,559	9,122
Cumulative capacity factor, %																
Engine 1	93%	93%	92%	91%	91%	90%	89%	89%	89%	90%	91%	92%	92%	93%	93%	93%
Engine 2	90%	90%	90%	89%	88%	89%	89%	89%	90%	91%	91%	92%	92%	93%	93%	93%
Engine 3	94%	94%	94%	92%	92%	92%	92%	93%	92%	91%	91%	91%	90%	90%	90%	89%
Engine 4	89%	89%	89%	88%	88%	85%	80%	76%	74%	73%	72%	70%	70%	70%	69%	69%

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	Sunday 11/1/2009	Monday 11/2/2009	Tuesday 11/3/2009	Wednesday 11/4/2009	Thursday 11/5/2009	Friday 11/6/2009	Saturday 11/7/2009	Sunday 11/8/2009	Monday 11/9/2009	Tuesday 11/10/2009	Wednesday 11/11/2009	Thursday 11/12/2009	Friday 11/13/2009	Saturday 11/14/2009	Sunday 11/15/2009	Monday 11/16/2009
Cumulative by Facility in month																
Max cumulative available engine run hours	100	196	292	388	484	580	676	772	868	964	1,060	1,156	1,252	1,348	1,444	1,540
Actual cumulative engine run hours	100	196	292	388	484	580	676	772	868	964	1,055	1,150	1,246	1,342	1,438	1,534
Cumulative Availability, %	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.5%	99.5%	99.5%	99.6%	99.6%	99.6%
Max cumulative gross output, kWhr	82,500	161,700	240,900	320,100	399,300	478,500	557,700	636,900	716,100	795,300	874,500	953,700	1,032,900	1,112,100	1,191,300	1,270,500
Actual cumulative gross output, kWhr	75,781	148,858	221,313	290,207	361,000	428,212	493,014	557,052	622,832	690,436	756,371	823,998	892,508	961,163	1,029,835	1,098,259
Cumulative Capacity Factor	91.9%	92.1%	91.9%	90.7%	90.4%	89.5%	88.4%	87.5%	87.0%	86.8%	86.5%	86.4%	86.4%	86.4%	86.4%	86.4%
Cumulative fuel input, MMBtu HHV	968	1,884	2,822	3,727	4,647	5,535	6,411	7,283	8,178	9,091	9,995	10,916	11,831	12,748	13,665	14,585
Cumulative gross output, kWhr	75,781	148,858	221,313	290,207	361,000	428,212	493,014	557,052	622,832	690,436	756,371	823,998	892,508	961,163	1,029,835	1,098,259
Heat Rate																
Daily heat rate, Btu/kWe gross LHV	11,500	11,284	11,654	11,825	11,700	11,893	12,169	12,258	12,248	12,157	12,342	12,260	12,023	12,023	12,023	12,104
Daily heat rate, Btu/kWe gross HHV	12,775	12,535	12,946	13,136	12,997	13,212	13,518	13,617	13,606	13,505	13,710	13,619	13,356	13,356	13,356	13,446
Cumulative heat rate, Btu/kWe gross LHV	11,500	11,394	11,479	11,561	11,588	11,636	11,706	11,770	11,820	11,853	11,896	11,926	11,933	11,940	11,945	11,955
Cumulative heat rate, Btu/kWe gross HHV	12,775	12,657	12,752	12,843	12,873	12,926	13,004	13,075	13,131	13,167	13,215	13,248	13,256	13,263	13,269	13,280
Cumulative by Facility starting Calendar Year																
Max cumulative available engine run hours	28,996	29,092	29,188	29,284	29,380	29,476	29,572	29,668	29,764	29,860	29,956	30,052	30,148	30,244	30,340	30,436
Actual cumulative engine run hours	27,482	27,578	27,674	27,770	27,866	27,962	28,058	28,154	28,250	28,346	28,437	28,532	28,628	28,724	28,820	28,916
Cumulative Availability, %	94.8%	94.8%	94.8%	94.8%	94.8%	94.9%	94.9%	94.9%	94.9%	94.9%	94.9%	94.9%	95.0%	95.0%	95.0%	95.0%
Max cumulative gross output, kWhr	23,918,400	23,997,600	24,076,800	24,156,000	24,235,200	24,314,400	24,393,600	24,472,800	24,552,000	24,631,200	24,710,400	24,789,600	24,868,800	24,948,000	25,027,200	25,106,400
Actual cumulative gross output, kWhr	21,062,419	21,135,496	21,207,951	21,276,845	21,347,638	21,414,850	21,479,652	21,543,690	21,609,470	21,677,074	21,743,009	21,810,636	21,879,146	21,947,801	22,016,473	22,084,897
Cumulative Capacity Factor	88.1%	88.1%	88.1%	88.1%	88.1%	88.1%	88.1%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%	88.0%
Cumulative fuel input, MMBtu HHV	268,267	269,183	270,121	271,026	271,946	272,834	273,710	274,582	275,477	276,390	277,294	278,215	279,130	280,047	280,964	281,884
Cumulative gross output, kWhr	21,062,419	21,135,496	21,207,951	21,276,845	21,347,638	21,414,850	21,479,652	21,543,690	21,609,470	21,677,074	21,743,009	21,810,636	21,879,146	21,947,801	22,016,473	22,084,897
Cumulative heat rate, Btu/kWe gross LHV	11,466	11,465	11,466	11,467	11,468	11,469	11,471	11,473	11,476	11,478	11,480	11,483	11,485	11,486	11,488	11,490
Cumulative heat rate, Btu/kWe gross HHV	12,737	12,736	12,737	12,738	12,739	12,740	12,743	12,745	12,748	12,750	12,753	12,756	12,758	12,760	12,762	12,764
Service																
Engine 1	DLST															
Engine 2		Flow calib.	District balances	O&M meeting												
Engine 3			wellfield at 59 in													
Engine 4			vacuum op condition.													
Oil - oil and filter change			Close Stage 1 for recovery.													
Service - plugs, air filter, valve inspection and adjustment																
NSTAR Power Reports																
Date	11/1/2009	11/2/2009	11/3/2009	11/4/2009	11/5/2009	11/6/2009	11/7/2009	11/8/2009	11/9/2009	11/10/2009	11/11/2009	11/12/2009	11/13/2009	11/14/2009	11/15/2009	11/16/2009
Hour																
1	2,983	2,987	3,006	2,919	2,824	2,904	2,673	2,671	2,690	2,759	2,718	2,746	2,793	2,817	2,819	2,818
2	2,987	2,986	3,006	2,918	2,825	2,903	2,673	2,672	2,691	2,758	2,718	2,746	2,793	2,817	2,820	2,818
3	2,988	2,987	3,007	2,878	2,826	2,903	2,672	2,671	2,691	2,759	2,717	2,746	2,793	2,818	2,820	2,819
4	2,988	2,986	3,005	2,876	2,825	2,903	2,672	2,670	2,690	2,759	2,718	2,746	2,792	2,818	2,820	2,819
5	2,987	2,987	3,003	2,876	2,827	2,902	2,671	2,671	2,690	2,759	2,718	2,745	2,793	2,818	2,821	2,818
6	2,988	2,988	3,009	2,876	2,829	2,901	2,673	2,670	2,691	2,758	2,716	2,746	2,792	2,818	2,820	2,818
7	2,988	2,990	3,006	2,877	2,830	2,902	2,674	2,670	2,692	2,759	2,718	2,747	2,791	2,817	2,821	2,819
8	2,989	2,908	2,991	2,869	2,829	2,902	2,674	2,671	2,692	2,760	2,718	2,747	2,793	2,818	2,822	2,818
9	2,990	2,947	3,015	2,845	2,874	2,890	2,672	2,669	2,688	2,739	2,597	2,746	2,805	2,819	2,822	2,750
10	2,990	3,003	3,027	2,838	2,939	2,726	2,671	2,668	2,676	2,712	2,396	2,743	2,860	2,819	2,820	2,745
11	2,989	3,016	3,030	2,838	2,937	2,624	2,671	2,666	2,683	2,711	2,444	2,744	2,824	2,819	2,818	2,747
12	2,988	3,028	2,886	2,838	2,937	2,669	2,670	2,686	2,547	2,712	2,543	2,595	2,844	2,818	2,818	2,748
13	2,989	3,039	2,938	2,838	2,936	2,627	2,671	2,689	2,679	2,712	2,469	2,747	2,831	2,820	2,819	2,749
14	2,990	3,027	2,937	2,839	2,936	2,615	2,671	2,689	2,544	2,710	2,730	2,632	2,831	2,820	2,821	2,777
15	2,989	3,026	2,928	2,839	2,903	2,633	2,670	2,689	2,588	2,711	2,796	2,601	2,824	2,822	2,820	2,782
16	2,989	3,013	2,919	2,831	2,902	2,653	2,671	2,689	2,734	2,713	2,607	2,778	2,818	2,821	2,821	2,800
17	2,989	3,006	2,920	2,824	2,902	2,670	2,673	2,690	2,761	2,716	2,431	2,796	2,818	2,820	2,820	2,804
18	2,989	3,007	2,920	2,823	2,901	2,669	2,672	2,690	2,760	2,717	2,749	2,794	2,817	2,820	2,819	2,805
19	2,988	3,005	2,920	2,825	2,901	2,669	2,672	2,690	2,759	2,717	2,748	2,794	2,817	2,819	2,819	2,804
20	2,988	3,008	2,919	2,824	2,902	2,670	2,672	2,691	2,759	2,717	2,747	2,794	2,817	2,819	2,820	2,804
21	2,988	3,012	2,919	2,825	2,903	2,671	2,673	2,691	2,759	2,717	2,747	2,794	2,817	2,820	2,820	2,804
22	2,990	3,015	2,919	2,824	2,904	2,671	2,673	2,690	2,759	2,716	2,747	2,794	2,817	2,821	2,819	2,805
23	2,990	3,017	2,918	2,824	2,903	2,671	2,673	2,690	2,758	2,716	2,747	2,793	2,817	2,820	2,818	2,807
24	2,990	3,008	2,919	2,824	2,904	2,671	2,672	2,690	2,759	2,716	2,746	2,793	2,817	2,819	2,817	2,808
2,988																
TOTAL	74,712	71,996	71,067	68,388	69,199	66,019	64,129	64,333	64,740	65,523	63,985	65,907	67,514	67,657	67,674	67,086
Cumulative Output Sold, kWhr	74,712	146,708	217,775	286,163	355,362	421,381	485,510	549,843	614,583	680,106	744,091	809,998	877,512	945,169	1,012,843	1,079,929
Transformer and line efficiency	100.5%	100.4%	100.0%	101.2%	99.7%	100.1%	100.6%	102.3%	100.3%	98.8%	98.9%	99.3%	100.5%	100.5%	100.5%	100.0%
Hourly average	3,113	3,000	2,961	2,850	2,883	2,751	2,672	2,681	2,698	2,730	2,666	2,746	2,813	2,819	2,820	2,795

NOVEMBER 2009																
CNBE Daily Reports Summary Data																
	Tuesday 11/17/2009	Wednesday 11/18/2009	Thursday 11/19/2009	Friday 11/20/2009	Saturday 11/21/2009	Sunday 11/22/2009	Monday 11/23/2009	Tuesday 11/24/2009	Wednesday 11/25/2009	Thursday 11/26/2009	Friday 11/27/2009	Saturday 11/28/2009	Sunday 11/29/2009	Monday 11/30/2009	TOTAL	
Landfill Gas Flow to the Engines (KSCF)	1,689	1,683	1,678	1,621	1,696	1,700	1,685	1,646	1,691	1,702	1,665	1,712	1,673	1,635	51,140	
Landfill Gas Flow to the Engines (MMBTU HHV)	894	873	889	885	899	883	873	886	901	907	912	905	854	875	27,021	
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Landfill Gas Total Flow (KSCF)	1,689	1,683	1,678	1,621	1,696	1,700	1,685	1,646	1,691	1,702	1,665	1,712	1,673	1,635	51,140	
Landfill Gas Total Flow (MMBTU HHV)	894	873	889	885	899	883	873	886	901	907	912	905	854	875	27,021	
Average Methane Content (%)	52.3	51.3	52.3	53.9	52.4	51.3	51.2	53.2	52.6	52.7	54.1	52.3	50.4	52.9	52.2	
Engine 1 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	718	
Engine 2 Hours	24	24	24	21	24	24	24	24	24	24	24	24	24	24	717	
Engine 3 Hours	24	24	24	22	24	24	24	24	24	24	24	24	24	23	718	
Engine 4 Hours	24	24	24	24	24	24	24	24	24	24	24	24	24	24	719	
Generator 1 Power Output (kWhr)	19,210	19,127	19,248	19,651	17,775	16,865	17,466	17,907	18,121	18,189	17,251	16,843	16,296	16,768	544,469	
Generator 2 Power Output (kWhr)	18,421	18,518	18,647	16,364	17,187	16,409	16,912	16,958	17,624	17,690	16,745	16,360	15,859	16,225	534,062	
Generator 3 Power Output (kWhr)	15,868	15,595	14,254	12,967	15,729	15,724	15,063	15,631	16,344	16,437	17,126	16,682	12,493	14,242	498,076	
Generator 4 Power Output (kWhr)	12,879	12,802	14,426	17,302	16,428	16,437	15,144	15,351	16,050	16,172	16,829	17,440	15,818	16,295	437,997	
Gross Power Output (kWhr)	66,919	66,586	67,128	66,726	67,610	65,905	65,063	66,301	68,573	68,924	68,423	67,740	60,844	63,956	2,028,957	
Net Power Output (kWhr)	65,731	65,389	65,882	65,485	66,318	64,659	63,777	65,065	67,270	67,612	67,148	66,406	59,539	62,726	1,990,549	
Power Sold as metered by NStar, (kWhr)	66,209	66,175	66,251	65,255	66,540	64,880	64,127	65,285	67,146	67,501	67,502	66,845	60,538	62,822	1,997,005	
Offgrid RECs (kWhr)	1,188	1,197	1,246	1,241	1,292	1,246	1,286	1,236	1,303	1,312	1,275	1,334	1,305	1,230	38,408	
Calculated Performance Results																
Daily																
Power output (kW average when running)																
Generator 1	800	797	802	819	741	703	728	746	755	758	719	702	679	699		
Generator 2	768	772	777	779	716	684	705	707	734	737	698	682	661	676		
Generator 3	661	650	594	589	655	655	628	651	681	685	714	695	521	619		
Generator 4	537	533	601	721	685	685	631	640	669	674	701	727	659	679		
Power output (kW average over 24-hrs)																
Facility Gross	2,788	2,774	2,797	2,780	2,817	2,746	2,711	2,763	2,857	2,872	2,851	2,823	2,535	2,665		
Facility Net	2,739	2,725	2,745	2,729	2,763	2,694	2,657	2,711	2,803	2,817	2,798	2,767	2,481	2,614		
In-plant load	50	50	52	52	54	52	54	52	54	55	53	56	54	51		
Daily availability factor																
Facility	100%	100%	100%	95%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%		
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Engine 2	100%	100%	100%	88%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Engine 3	100%	100%	100%	92%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96%		
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Daily capacity factor																
Facility	84%	84%	85%	84%	85%	83%	82%	84%	87%	87%	86%	86%	77%	81%		
Engine 1	97%	97%	97%	99%	90%	85%	88%	90%	92%	92%	87%	85%	82%	85%		
Engine 2	93%	94%	94%	87%	83%	85%	86%	89%	89%	89%	85%	83%	80%	82%		
Engine 3	80%	79%	72%	71%	79%	79%	76%	79%	83%	83%	86%	84%	63%	75%		
Engine 4	65%	65%	73%	87%	83%	83%	76%	78%	81%	82%	85%	88%	80%	82%		
Cumulative by engine																
Engine operating run hours in the month																
Max Cumulative Available, hours	409	433	457	481	505	529	553	577	601	625	649	673	697	721		
Engine 1	406	430	454	478	502	526	550	574	598	622	646	670	694	718		
Engine 2	408	432	456	477	501	525	549	573	597	621	645	669	693	717		
Engine 3	409	433	457	479	503	527	551	575	599	623	647	671	695	718		
Engine 4	407	431	455	479	503	527	551	575	599	623	647	671	695	719		
Engine operating run hours total from 0 hours																
Engine 1	34,338	34,362	34,386	34,410	34,434	34,458	34,482	34,506	34,530	34,554	34,578	34,602	34,626	34,650		
Engine 2	34,187	34,211	34,235	34,256	34,280	34,304	34,328	34,352	34,376	34,400	34,424	34,448	34,472	34,496		
Engine 3	33,775	33,799	33,823	33,845	33,869	33,893	33,917	33,941	33,965	33,989	34,013	34,037	34,061	34,084		
Engine 4	32,992	33,016	33,040	33,064	33,088	33,112	33,136	33,160	33,184	33,208	33,232	33,256	33,280	33,304		
Cumulative availability, %																
Engine 1	99%	99%	99%	99%	99%	99%	99%	99%	100%	100%	100%	100%	100%	100%		
Engine 2	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%		
Engine 3	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Engine cumulative gross output, kWhr																
Max cumulative capacity one engine	14,025	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750		
Engine 1	13,112	13,909	14,711	15,530	16,270	16,973	17,701	18,447	19,202	19,960	20,679	21,380	22,059	22,758		
Engine 2	13,027	13,799	14,576	15,355	16,071	16,755	17,459	18,166	18,900	19,637	20,335	21,017	21,678	22,354		
Engine 3	12,459	13,109	13,703	14,292	14,947	15,602	16,230	16,881	17,562	18,247	18,961	19,656	20,176	20,796		
Engine 4	9,659	10,192	10,793	11,514	12,199	12,884	13,515	14,154	14,823	15,497	16,198	16,925	17,584	18,263		
Cumulative capacity factor, %																
Engine 1	93%	94%	94%	94%	94%	93%	93%	93%	93%	93%	93%	93%	92%	92%		
Engine 2	93%	93%	93%	93%	93%	92%	92%	92%	92%	92%	91%	91%	91%	90%		
Engine 3	89%	88%	87%	87%	86%	86%	86%	85%	85%	85%	85%	85%	84%	84%		
Engine 4	69%	69%	69%	70%	70%	71%	71%	71%	72%	72%	73%	73%	73%	74%		

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	Tuesday 11/17/2009	Wednesday 11/18/2009	Thursday 11/19/2009	Friday 11/20/2009	Saturday 11/21/2009	Sunday 11/22/2009	Monday 11/23/2009	Tuesday 11/24/2009	Wednesday 11/25/2009	Thursday 11/26/2009	Friday 11/27/2009	Saturday 11/28/2009	Sunday 11/29/2009	Monday 11/30/2009	TOTAL
Cumulative by Facility in month															
Max cumulative available engine run hours	1,636	1,732	1,828	1,924	2,020	2,116	2,212	2,308	2,404	2,500	2,596	2,692	2,788	2,884	
Actual cumulative engine run hours	1,630	1,726	1,822	1,913	2,009	2,105	2,201	2,297	2,393	2,489	2,585	2,681	2,777	2,872	
Cumulative Availability, %	99.6%	99.7%	99.7%	99.4%	99.5%	99.5%	99.5%	99.5%	99.5%	99.6%	99.6%	99.6%	99.6%	99.6%	
Max cumulative gross output, kWhr	1,349,700	1,428,900	1,508,100	1,587,300	1,666,500	1,745,700	1,824,900	1,904,100	1,983,300	2,062,500	2,141,700	2,220,900	2,300,100	2,379,300	
Actual cumulative gross output, kWhr	1,165,178	1,231,764	1,298,892	1,365,618	1,433,228	1,499,133	1,564,196	1,630,497	1,699,070	1,767,994	1,836,417	1,904,157	1,965,001	2,028,957	
Cumulative Capacity Factor	86.3%	86.2%	86.1%	86.0%	86.0%	85.9%	85.7%	85.6%	85.7%	85.7%	85.7%	85.7%	85.4%	85.3%	
Cumulative fuel input, MMBtu HHV	15,479	16,352	17,241	18,126	19,025	19,908	20,781	21,667	22,568	23,475	24,387	25,292	26,146	27,021	
Cumulative gross output, kWhr	1,165,178	1,231,764	1,298,892	1,365,618	1,433,228	1,499,133	1,564,196	1,630,497	1,699,070	1,767,994	1,836,417	1,904,157	1,965,001	2,028,957	
Heat Rate															
Daily heat rate, Btu/kWe gross LHV	12,026	11,802	11,922	11,939	11,970	12,061	12,079	12,030	11,828	11,846	11,999	12,027	12,635	12,316	
Daily heat rate, Btu/kWe gross HHV	13,359	13,111	13,243	13,263	13,297	13,398	13,418	13,363	13,139	13,159	13,329	13,360	14,036	13,681	
Cumulative heat rate, Btu/kWe gross LHV	11,959	11,951	11,949	11,949	11,950	11,955	11,960	11,963	11,957	11,953	11,954	11,957	11,978	11,989	
Cumulative heat rate, Btu/kWe gross HHV	13,285	13,276	13,274	13,273	13,274	13,280	13,286	13,289	13,283	13,278	13,280	13,283	13,306	13,318	
Cumulative by Facility starting Calendar Year															
Max cumulative available engine run hours	30,532	30,628	30,724	30,820	30,916	31,012	31,108	31,204	31,300	31,396	31,492	31,588	31,684	31,780	
Actual cumulative engine run hours	29,012	29,108	29,204	29,295	29,391	29,487	29,583	29,679	29,775	29,871	29,967	30,063	30,159	30,254	
Cumulative Availability, %	95.0%	95.0%	95.1%	95.1%	95.1%	95.1%	95.1%	95.1%	95.1%	95.1%	95.2%	95.2%	95.2%	95.2%	
Max cumulative gross output, kWhr	25,185,600	25,264,800	25,344,000	25,423,200	25,502,400	25,581,600	25,660,800	25,740,000	25,819,200	25,898,400	25,977,600	26,056,800	26,136,000	26,215,200	
Actual cumulative gross output, kWhr	22,151,816	22,218,402	22,285,530	22,352,256	22,419,866	22,485,771	22,550,834	22,617,135	22,685,708	22,754,632	22,823,055	22,890,795	22,951,639	23,015,595	
Cumulative Capacity Factor	88.0%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.9%	87.8%	87.8%	87.8%	
Cumulative fuel input, MMBtu HHV	282,778	283,651	284,540	285,425	286,324	287,207	288,080	288,966	289,867	290,774	291,686	292,591	293,445	294,320	
Cumulative gross output, kWhr	22,151,816	22,218,402	22,285,530	22,352,256	22,419,866	22,485,771	22,550,834	22,617,135	22,685,708	22,754,632	22,823,055	22,890,795	22,951,639	23,015,595	
Cumulative heat rate, Btu/kWe gross LHV	11,491	11,492	11,494	11,495	11,496	11,498	11,500	11,501	11,502	11,503	11,505	11,506	11,509	11,512	
Cumulative heat rate, Btu/kWe gross HHV	12,765	12,766	12,768	12,769	12,771	12,773	12,775	12,776	12,778	12,779	12,780	12,782	12,785	12,788	
Service															
Engine 1															
Engine 2			Calibrate flow.	Adjust waste gate											
Engine 3				and throttle on E1, E3, E4											
Engine 4															
Oil - oil and filter change															
Service - plugs, air filter, valve inspection and adjust															
NSTAR Power Reports															
Date	11/17/2009	11/18/2009	11/19/2009	11/20/2009	11/21/2009	11/22/2009	11/23/2009	11/24/2009	11/25/2009	11/26/2009	11/27/2009	11/28/2009	11/29/2009	11/30/2009	TOTAL
Hour															
1	2,808	2,761	2,759	2,764	2,899	2,708	2,702	2,695	2,794	2,812	2,815	2,829	2,572	2,511	
2	2,808	2,761	2,762	2,762	2,899	2,707	2,702	2,699	2,796	2,810	2,814	2,832	2,563	2,507	
3	2,809	2,760	2,759	2,764	2,899	2,707	2,702	2,696	2,794	2,813	2,811	2,830	2,563	2,508	
4	2,809	2,760	2,761	2,765	2,900	2,705	2,702	2,700	2,793	2,813	2,815	2,833	2,560	2,508	
5	2,809	2,760	2,761	2,764	2,899	2,705	2,703	2,699	2,795	2,809	2,811	2,833	2,551	2,508	
6	2,809	2,760	2,758	2,764	2,898	2,706	2,702	2,696	2,794	2,812	2,815	2,829	2,554	2,509	
7	2,809	2,761	2,763	2,764	2,898	2,705	2,702	2,700	2,794	2,809	2,815	2,832	2,542	2,506	
8	2,810	2,761	2,761	2,765	2,898	2,706	2,703	2,637	2,796	2,813	2,792	2,830	2,539	2,511	
9	2,766	2,750	2,763	2,776	2,779	2,705	2,631	2,624	2,796	2,813	2,719	2,832	2,543	2,659	
10	2,720	2,752	2,758	2,383	2,702	2,703	2,552	2,794	2,791	2,814	2,717	2,833	2,552	2,755	
11	2,710	2,757	2,755	2,251	2,702	2,701	2,595	2,803	2,751	2,813	2,753	2,832	2,499	2,769	
12	2,623	2,753	2,753	2,252	2,702	2,701	2,596	2,501	2,695	2,813	2,836	2,831	2,410	2,694	
13	2,622	2,754	2,751	2,332	2,703	2,701	2,598	2,691	2,809	2,813	2,832	2,831	2,506	2,765	
14	2,719	2,754	2,752	2,422	2,703	2,700	2,620	2,455	2,813	2,813	2,835	2,830	2,506	2,762	
15	2,739	2,754	2,759	2,424	2,702	2,700	2,655	2,731	2,816	2,813	2,835	2,828	2,507	2,747	
16	2,754	2,742	2,761	3,087	2,704	2,703	2,696	2,798	2,816	2,814	2,834	2,829	2,508	2,706	
17	2,760	2,757	2,767	2,905	2,704	2,703	2,693	2,796	2,815	2,813	2,830	2,827	2,507	2,705	
18	2,760	2,758	2,766	2,903	2,705	2,702	2,697	2,798	2,812	2,810	2,834	2,823	2,504	2,706	
19	2,761	2,758	2,764	2,903	2,706	2,702	2,694	2,795	2,814	2,814	2,830	2,826	2,508	2,706	
20	2,760	2,762	2,764	2,902	2,707	2,703	2,696	2,797	2,814	2,815	2,833	2,730	2,506	2,703	
21	2,761	2,759	2,764	2,902	2,708	2,702	2,696	2,797	2,813	2,811	2,830	2,602	2,511	2,705	
22	2,761	2,760	2,763	2,901	2,707	2,702	2,698	2,793	2,810	2,815	2,833	2,594	2,508	2,243	
23	2,761	2,762	2,764	2,901	2,708	2,702	2,695	2,796	2,813	2,815	2,830	2,579	2,511	2,406	
24	2,761	2,759	2,763	2,899	2,708	2,701	2,697	2,794	2,812	2,811	2,833	2,570	2,508	2,723	
TOTAL	66,209	66,175	66,251	65,255	66,540	64,880	64,127	65,285	67,146	67,501	67,502	66,845	60,538	62,822	
Cumulative Output Sold, kWhr	1,146,138	1,212,313	1,278,564	1,343,819	1,410,359	1,475,239	1,539,366	1,604,651	1,671,797	1,739,298	1,806,800	1,873,645	1,934,183	1,997,005	
Transformer and line efficiency	100.7%	101.2%	100.6%	99.6%	100.3%	100.3%	100.5%	100.3%	99.8%	99.8%	100.5%	100.7%	101.7%	100.2%	0.0%
Hourly average	2,759	2,757	2,760	2,719	2,773	2,703	2,672	2,720	2,798	2,813	2,813	2,785	2,522	2,618	2,774

DECEMBER 2009																	
CNBE Daily Reports Summary Data																	
	Tuesday 12/1/2009	Wednesday 12/2/2009	Thursday 12/3/2009	Friday 12/4/2009	Saturday 12/5/2009	Sunday 12/6/2009	Monday 12/7/2009	Tuesday 12/8/2009	Wednesday 12/9/2009	Thursday 12/10/2009	Friday 12/11/2009	Saturday 12/12/2009	Sunday 12/13/2009	Monday 12/14/2009	Tuesday 12/15/2009	Wednesday 12/16/2009	
Landfill Gas Flow to the Engines (KSCF)	1,692	1,696	1,674	1,694	1,673	1,675	1,684	1,686	1,457	1,429	1,582	1,726	1,725	1,665	1,660	1,691	
Landfill Gas Flow to the Engines (MMBTU HHV)	878	876	900	881	883	884	877	863	757	796	801	847	846	851	858	862	
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	91	431	241	-	-	-	-	-	
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	45	236	119	-	-	-	-	-	
Landfill Gas Total Flow (KSCF)	1,692	1,696	1,674	1,694	1,673	1,675	1,684	1,686	1,548	1,860	1,823	1,726	1,725	1,665	1,660	1,691	
Landfill Gas Total Flow (MMBTU HHV)	878	876	900	881	883	884	877	863	802	1,032	920	847	846	851	858	862	
Average Methane Content (%)	51.3	51.0	53.1	51.4	52.1	52.2	51.5	50.6	51.2	54.8	49.9	48.5	48.5	50.5	51.1	50.4	
Engine 1 Hours	24	24	24	24	24	24	24	24	13	2	15	24	24	24	24	22	
Engine 2 Hours	24	24	24	24	24	24	24	24	22	24	24	24	24	24	24	24	
Engine 3 Hours	24	22	24	24	24	24	24	24	22	24	24	23	24	24	24	24	
Engine 4 Hours	24	24	24	24	24	24	24	24	22	24	24	24	24	24	24	22	
Generator 1 Power Output (kWhr)	16,908	17,307	17,201	16,628	16,539	16,553	16,755	16,532	7,168	324	9,365	16,834	16,817	16,752	16,765	15,453	
Generator 2 Power Output (kWhr)	16,426	16,597	16,561	16,174	16,034	16,048	16,247	16,043	15,169	18,860	17,778	16,464	16,447	16,387	16,405	17,261	
Generator 3 Power Output (kWhr)	15,730	14,814	16,873	16,366	16,297	16,311	16,536	16,386	15,732	19,331	18,026	15,848	15,832	14,268	14,269	16,964	
Generator 4 Power Output (kWhr)	15,982	17,203	17,232	16,177	16,112	16,126	16,337	16,191	15,248	17,544	16,717	16,579	16,562	18,161	18,190	16,542	
Gross Power Output (kWhr)	65,515	66,375	68,349	65,814	65,464	65,521	66,372	65,657	53,629	56,192	62,355	66,536	66,469	66,345	66,427	66,891	
Net Power Output (kWhr)	64,247	65,091	66,986	64,598	64,368	64,424	65,142	64,382	52,631	55,166	61,200	65,223	65,157	65,097	65,183	65,656	
Power Sold as metered by NStar, (kWhr)	64,385	64,600	66,796	64,591	64,054	64,110	65,191	64,674	53,046	55,918	61,980	64,933	64,868	65,142	65,530	65,885	
Offgrid RECs (kWhr)	1,268	1,284	1,363	1,216	1,096	1,097	1,230	1,275	998	1,026	1,155	1,313	1,312	1,248	1,244	1,235	
Calculated Performance Results																	
Daily																	
Power output (kW average when running)																	
Generator 1	705	721	717	693	689	690	698	689	551	162	624	701	701	698	699	702	
Generator 2	684	692	690	674	668	669	677	668	690	786	741	686	685	683	684	719	
Generator 3	655	673	703	682	679	680	689	683	715	805	751	689	680	595	595	707	
Generator 4	666	717	718	674	671	672	681	675	693	731	697	691	690	757	758	752	
Power output (kW average over 24-hrs)																	
Facility Gross	2,730	2,766	2,848	2,742	2,728	2,730	2,766	2,736	2,235	2,341	2,598	2,772	2,770	2,764	2,768	2,787	
Facility Net	2,677	2,712	2,791	2,692	2,682	2,684	2,714	2,683	2,193	2,299	2,550	2,718	2,715	2,712	2,716	2,736	
In-plant load	53	54	57	51	46	46	51	53	42	43	48	55	55	52	52	51	
Daily availability factor																	
Facility	100%	98%	100%	100%	100%	100%	100%	100%	82%	77%	91%	99%	100%	100%	100%	96%	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	54%	8%	63%	100%	100%	100%	100%	92%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%	100%	100%	100%	100%	100%	100%	
Engine 3	100%	92%	100%	100%	100%	100%	100%	100%	92%	100%	100%	96%	100%	100%	100%	100%	
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%	100%	100%	100%	100%	100%	92%	
Daily capacity factor																	
Facility	83%	84%	86%	83%	83%	83%	84%	83%	68%	71%	79%	84%	84%	84%	84%	84%	
Engine 1	85%	87%	87%	84%	84%	84%	85%	83%	67%	20%	76%	85%	85%	85%	85%	85%	
Engine 2	83%	84%	84%	82%	81%	81%	82%	81%	84%	95%	90%	83%	83%	83%	83%	87%	
Engine 3	79%	82%	85%	83%	82%	82%	84%	83%	87%	91%	84%	80%	80%	72%	72%	86%	
Engine 4	81%	87%	87%	82%	81%	81%	83%	82%	84%	89%	84%	84%	84%	92%	92%	91%	
Cumulative by engine																	
Engine operating run hours in the month																	
Max Cumulative Available, hours	24	48	72	96	120	144	168	192	216	240	264	288	312	336	360	384	
Engine 1	24	48	72	96	120	144	168	192	205	207	222	246	270	294	318	340	
Engine 2	24	48	72	96	120	144	168	192	214	238	262	286	310	334	358	382	
Engine 3	24	46	70	94	118	142	166	190	212	236	260	283	307	331	355	379	
Engine 4	24	48	72	96	120	144	168	192	214	238	262	286	310	334	358	380	
Engine operating run hours total from 0 hours																	
Engine 1	34,674	34,698	34,722	34,746	34,770	34,794	34,818	34,842	34,855	34,857	34,872	34,896	34,920	34,944	34,968	34,990	
Engine 2	34,520	34,544	34,568	34,592	34,616	34,640	34,664	34,688	34,710	34,734	34,758	34,782	34,806	34,830	34,854	34,878	
Engine 3	34,108	34,130	34,154	34,178	34,202	34,226	34,250	34,274	34,296	34,320	34,344	34,367	34,391	34,415	34,439	34,463	
Engine 4	33,328	33,352	33,376	33,400	33,424	33,448	33,472	33,496	33,518	33,542	33,566	33,590	33,614	33,638	33,662	33,684	
Cumulative availability, %																	
Engine 1	100%	100%	100%	100%	100%	100%	100%	100%	95%	86%	84%	85%	87%	88%	88%	89%	
Engine 2	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	99%	
Engine 3	100%	96%	99%	97%	98%	99%	99%	98%	98%	98%	98%	98%	98%	98%	98%	98%	
Engine 4	100%	100%	100%	100%	100%	100%	100%	100%	99%	99%	99%	99%	99%	99%	99%	99%	
Engine cumulative gross output, kWhr																	
Max cumulative capacity one engine	825	1,650	2,475	3,300	4,125	4,950	5,775	6,600	7,425	8,250	9,075	9,900	10,725	11,550	12,375	13,200	
Engine 1	705	1,426	2,142	2,835	3,524	4,214	4,912	5,601	6,152	6,314	6,939	7,640	8,341	9,039	9,737	10,440	
Engine 2	684	1,376	2,066	2,740	3,408	4,077	4,754	5,422	6,112	6,897	7,638	8,324	9,009	9,692	10,376	11,095	
Engine 3	655	1,329	2,032	2,714	3,393	4,072	4,761	5,444	6,159	6,965	7,716	8,405	9,064	9,659	10,254	10,960	
Engine 4	666	1,383	2,101	2,775	3,446	4,118	4,799	5,473	6,166	6,897	7,594	8,285	8,975	9,732	10,489	11,241	
Cumulative capacity factor, %																	
Engine 1	85%	86%	87%	86%	85%	85%	85%	85%	83%	77%	76%	77%	78%	78%	79%	79%	
Engine 2	83%	83%	83%	83%	83%	82%	82%	82%	82%	84%	84%	84%	84%	84%	84%	84%	
Engine 3	79%	81%	82%	82%	82%	82%	82%	82%	83%	84%	85%	85%	85%	84%	83%	83%	
Engine 4	81%	84%	85%	84%	84%	83%	83%	83%	83%	84%	84%	84%	84%	84%	85%	85%	

	Tuesday 12/1/2009	Wednesday 12/2/2009	Thursday 12/3/2009	Friday 12/4/2009	Saturday 12/5/2009	Sunday 12/6/2009	Monday 12/7/2009	Tuesday 12/8/2009	Wednesday 12/9/2009	Thursday 12/10/2009	Friday 12/11/2009	Saturday 12/12/2009	Sunday 12/13/2009	Monday 12/14/2009	Tuesday 12/15/2009	Wednesday 12/16/2009
Cumulative by Facility in month																
Max cumulative available engine run hours	96	192	288	384	480	576	672	768	864	960	1,056	1,152	1,248	1,344	1,440	1,536
Actual cumulative engine run hours	96	190	286	382	478	574	670	766	845	919	1,006	1,101	1,197	1,293	1,389	1,481
Cumulative Availability, %	100.0%	99.0%	99.3%	99.5%	99.6%	99.7%	99.7%	99.7%	97.8%	95.7%	95.3%	95.6%	95.9%	96.2%	96.5%	96.4%
Max cumulative gross output, kWhr	79,200	158,400	237,600	316,800	396,000	475,200	554,400	633,600	712,800	792,000	871,200	950,400	1,029,600	1,108,800	1,188,000	1,267,200
Actual cumulative gross output, kWhr	65,515	131,890	200,239	266,053	331,517	397,038	463,410	529,067	582,696	638,888	701,243	767,779	834,248	900,593	967,020	1,033,911
Cumulative Capacity Factor	82.7%	83.3%	84.3%	84.0%	83.7%	83.6%	83.6%	83.5%	81.7%	80.7%	80.5%	80.8%	81.0%	81.2%	81.4%	81.6%
Cumulative fuel input, MMBtu HHV	878	1,754	2,654	3,535	4,418	5,302	6,179	7,042	7,799	8,595	9,396	10,243	11,089	11,940	12,798	13,660
Cumulative gross output, kWhr	65,515	131,890	200,239	266,053	331,517	397,038	463,410	529,067	582,696	638,888	701,243	767,779	834,248	900,593	967,020	1,033,911
Heat Rate																
Daily heat rate, Btu/kWe gross LHV	12,064	11,881	11,854	12,050	12,142	12,145	11,895	11,832	12,707	12,752	11,564	11,459	11,460	11,547	11,627	11,601
Daily heat rate, Btu/kWe gross HHV	13,402	13,198	13,168	13,386	13,488	13,492	13,213	13,144	14,115	14,166	12,846	12,730	12,730	12,827	12,916	12,887
Cumulative heat rate, Btu/kWe gross LHV	12,064	11,972	11,931	11,961	11,997	12,021	12,003	11,982	12,049	12,110	12,062	12,010	11,966	11,935	11,914	11,894
Cumulative heat rate, Btu/kWe gross HHV	13,402	13,299	13,254	13,287	13,327	13,354	13,334	13,310	13,384	13,453	13,399	13,341	13,292	13,258	13,235	13,212
Cumulative by Facility starting Calendar Year																
Max cumulative available engine run hours	31,876	31,972	32,068	32,164	32,260	32,356	32,452	32,548	32,644	32,740	32,836	32,932	33,028	33,124	33,220	33,316
Actual cumulative engine run hours	30,350	30,444	30,540	30,636	30,732	30,828	30,924	31,020	31,099	31,173	31,260	31,355	31,451	31,547	31,643	31,735
Cumulative Availability, %	95.2%	95.2%	95.2%	95.2%	95.3%	95.3%	95.3%	95.3%	95.3%	95.2%	95.2%	95.2%	95.2%	95.2%	95.3%	95.3%
Max cumulative gross output, kWhr	26,294,400	26,373,600	26,452,800	26,532,000	26,611,200	26,690,400	26,769,600	26,848,800	26,928,000	27,007,200	27,086,400	27,165,600	27,244,800	27,324,000	27,403,200	27,482,400
Actual cumulative gross output, kWhr	23,081,110	23,147,485	23,215,834	23,281,648	23,347,112	23,412,633	23,479,005	23,544,662	23,598,291	23,654,483	23,716,838	23,783,374	23,849,843	23,916,188	23,982,615	24,049,506
Cumulative Capacity Factor	87.8%	87.8%	87.8%	87.7%	87.7%	87.7%	87.7%	87.7%	87.6%	87.6%	87.6%	87.5%	87.5%	87.5%	87.5%	87.5%
Cumulative fuel input, MMBtu HHV	295,198	296,074	296,974	297,855	298,738	299,622	300,499	301,362	302,119	302,915	303,716	304,563	305,409	306,260	307,118	307,980
Cumulative gross output, kWhr	23,081,110	23,147,485	23,215,834	23,281,648	23,347,112	23,412,633	23,479,005	23,544,662	23,598,291	23,654,483	23,716,838	23,783,374	23,849,843	23,916,188	23,982,615	24,049,506
Cumulative heat rate, Btu/kWe gross LHV	11,513	11,514	11,515	11,517	11,518	11,520	11,521	11,522	11,525	11,528	11,528	11,528	11,528	11,528	11,528	11,528
Cumulative heat rate, Btu/kWe gross HHV	12,790	12,791	12,792	12,794	12,795	12,797	12,799	12,800	12,803	12,806	12,806	12,806	12,805	12,806	12,806	12,806
Service																
Engine 1									NStar outage							Service
Engine 2									loss communication							
Engine 3									service extension.							
Engine 4									PP adjusts							Service
Oil - oil and filter change									15 wells.							
Service - plugs, air filter, valve inspection and adjustment									Russ/Enginity/Neesco							
									finalized fuel system scope							
NSTAR Power Reports																
Date	12/1/2009	12/2/2009	12/3/2009	12/4/2009	12/5/2009	12/6/2009	12/7/2009	12/8/2009	12/9/2009	12/10/2009	12/11/2009	12/12/2009	12/13/2009	12/14/2009	12/15/2009	12/16/2009
Hour																
1	2,720	2,665	2,775	2,759	2,667	2,673	2,670	2,743	2,673	2,360	2,346	2,743	2,740	2,739	2,704	2,762
2	2,723	2,662	2,775	2,760	2,667	2,675	2,670	2,744	2,679	2,363	2,346	2,741	2,713	2,743	2,701	2,759
3	2,717	2,661	2,775	2,761	2,667	2,672	2,670	2,740	2,673	2,359	2,346	2,740	2,735	2,740	2,704	2,760
4	2,721	2,666	2,775	2,761	2,667	2,672	2,669	2,743	2,678	2,364	2,345	2,741	2,743	2,742	2,700	2,761
5	2,717	2,661	2,778	2,761	2,668	2,672	2,669	2,744	2,673	2,359	2,345	2,740	2,740	2,738	2,704	2,758
6	2,720	2,083	2,777	2,763	2,667	2,671	2,669	2,740	2,675	2,364	2,344	2,740	2,742	2,743	2,704	2,761
7	2,717	2,033	2,775	2,765	2,668	2,672	2,669	2,741	2,676	2,360	2,345	2,739	2,744	2,739	2,700	2,757
8	2,718	2,704	2,775	2,766	2,669	2,673	2,671	2,746	1,593	2,360	2,349	2,740	2,740	2,744	2,706	2,759
9	2,672	2,902	2,789	2,739	2,669	2,672	2,688	2,707	-	2,363	2,341	2,739	2,741	2,737	2,718	2,472
10	2,664	2,854	2,680	2,592	2,669	2,672	2,734	2,645	15	2,411	2,557	2,558	2,741	2,710	2,719	2,295
11	2,663	2,701	2,855	2,603	2,667	2,671	2,744	2,644	1,465	2,426	2,565	2,061	2,742	2,682	2,720	2,333
12	2,664	2,730	2,855	2,629	2,667	2,670	2,742	2,662	1,642	1,931	2,519	2,734	2,742	2,685	2,720	2,323
13	2,663	2,747	2,854	2,629	2,667	2,671	2,742	2,670	3,228	2,848	2,747	2,742	2,742	2,689	2,720	2,383
14	2,663	2,779	2,855	2,651	2,668	2,671	2,745	2,672	2,559	2,403	2,840	2,744	2,739	2,696	2,730	3,002
15	2,663	2,782	2,850	2,660	2,668	2,671	2,740	2,671	2,389	2,330	2,841	2,748	2,739	2,696	2,737	3,010
16	2,666	2,775	2,773	2,664	2,669	2,671	2,748	2,670	2,416	2,306	2,756	2,743	2,742	2,702	2,761	2,902
17	2,664	2,775	2,760	2,664	2,668	2,670	2,743	2,675	2,490	2,344	2,746	2,741	2,740	2,700	2,763	2,903
18	2,668	2,775	2,760	2,663	2,668	2,671	2,747	2,674	2,360	2,342	2,745	2,738	2,737	2,704	2,762	2,900
19	2,663	2,776	2,760	2,666	2,670	2,671	2,742	2,672	2,360	2,342	2,744	2,744	2,741	2,700	2,758	2,899
20	2,667	2,775	2,760	2,667	2,671	2,670	2,745	2,676	2,360	2,345	2,743	2,743	2,741	2,704	2,761	2,901
21	2,663	2,774	2,760	2,667	2,673	2,670	2,744	2,674	2,362	2,345	2,742	2,741	2,741	2,702	2,761	2,899
22	2,662	2,771	2,760	2,667	2,673	2,670	2,742	2,672	2,358	2,346	2,742	2,741	2,742	2,703	2,758	2,867
23	2,666	2,774	2,760	2,667	2,673	2,670	2,747	2,676	2,361	2,345	2,742	2,745	2,742	2,704	2,761	2,860
24	2,661	2,775	2,760	2,667	2,674	2,669	2,741	2,673	2,361	2,345	2,743	2,742	2,741	2,700	2,758	2,859
TOTAL	64,385	64,600	66,796	64,591	64,054	64,110	65,191	64,674	53,046	55,918	61,980	64,933	64,868	65,142	65,530	65,885
Cumulative Output Sold, kWhr	64,385	128,985	195,781	260,372	324,426	388,536	453,727	518,401	571,447	627,365	689,345	754,278	819,146	884,288	949,818	1,015,703
Transformer and line efficiency	100.2%	99.2%	99.7%	100.0%	99.5%	99.5%	100.1%	100.5%	100.8%	101.4%	101.3%	99.6%	99.6%	100.1%	100.5%	100.3%
Hourly average	2,683	2,692	2,783	2,691	2,669	2,671	2,716	2,695	2,210	2,330	2,583	2,706	2,703	2,714	2,730	2,745

DECEMBER 2009																	
CNBE Daily Reports Summary Data																	
	Thursday 12/17/2009	Friday 12/18/2009	Saturday 12/19/2009	Sunday 12/20/2009	Monday 12/21/2009	Tuesday 12/22/2009	Wednesday 12/23/2009	Thursday 12/24/2009	Friday 12/25/2009	Saturday 12/26/2009	Sunday 12/27/2009	Monday 12/28/2009	Tuesday 12/29/2009	Wednesday 12/30/2009	Thursday 12/31/2009	TOTAL	
Landfill Gas Flow to the Engines (KSCF)	1,653	1,690	1,754	1,748	1,560	1,728	1,631	1,557	1,617	1,674	1,653	1,612	1,569	1,546	1,652	51,064	
Landfill Gas Flow to the Engines (MMBTU HHV)	829	871	882	874	817	854	806	769	833	842	832	867	835	813	876	26,260	
Landfill Gas Flow to the Flare (KSCF)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	763	
Landfill Gas Flow to the Flare (MMBTU HHV)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	400	
Landfill Gas Total Flow (KSCF)	1,653	1,690	1,754	1,748	1,560	1,728	1,631	1,557	1,617	1,674	1,653	1,612	1,569	1,546	1,652	51,817	
Landfill Gas Total Flow (MMBTU HHV)	829	871	882	874	817	854	806	769	833	842	832	867	835	813	876	26,661	
Average Methane Content (%)	49.6	50.9	49.7	49.4	51.8	48.8	48.8	48.8	50.9	49.7	49.7	53.2	52.6	52.0	52.4	50.8	
Engine 1 Hours	23	24	24	24	24	24	24	24	24	24	24	24	24	22	24	697	
Engine 2 Hours	24	24	24	24	15	24	24	24	24	24	24	24	24	22	24	731	
Engine 3 Hours	23	24	24	23	24	23	24	24	24	24	24	24	24	22	24	734	
Engine 4 Hours	23	24	24	24	24	24	24	24	24	24	24	24	19	24	24	734	
Generator 1 Power Output (kWhr)	15,137	16,713	16,962	16,919	16,725	16,303	15,391	14,688	15,389	14,517	14,338	15,628	15,565	14,673	15,503	468,352	
Generator 2 Power Output (kWhr)	15,518	16,453	16,584	16,575	10,004	15,785	14,902	14,222	14,924	15,812	15,617	16,215	16,022	13,309	15,551	492,393	
Generator 3 Power Output (kWhr)	14,977	16,457	16,875	15,920	16,439	15,914	15,024	14,338	15,464	16,781	16,574	16,672	16,693	14,913	17,848	500,471	
Generator 4 Power Output (kWhr)	14,886	16,544	16,675	16,716	16,276	16,385	15,469	14,762	15,294	16,711	16,505	16,537	12,749	15,883	17,521	505,815	
Gross Power Output (kWhr)	61,076	66,621	67,581	66,609	59,858	64,905	61,275	58,477	61,591	64,287	63,493	65,515	61,410	59,140	66,795	1,982,543	
Net Power Output (kWhr)	59,854	65,311	66,142	65,150	58,741	63,484	59,933	57,196	60,346	62,914	62,137	64,186	60,221	58,075	65,651	1,943,892	
Power Sold as metered by NStar, (kWhr)	60,545	65,548	66,514	65,226	59,220	63,599	60,042	57,300	59,789	63,532	62,747	65,449	60,635	58,399	65,813	1,950,061	
Offgrid RECs (kWhr)	1,222	1,310	1,439	1,459	1,117	1,421	1,342	1,280	1,245	1,373	1,356	1,329	1,189	1,065	1,144	38,651	
Calculated Performance Results																	
Daily																	
Power output (kW average when running)																	
Generator 1	658	696	707	705	697	679	641	612	641	605	597	651	649	667	646		
Generator 2	647	686	691	691	667	658	621	593	622	659	651	676	668	605	648		
Generator 3	651	686	703	692	685	692	626	597	644	699	691	695	696	678	744		
Generator 4	647	689	695	697	678	683	645	615	637	696	688	689	671	662	730		
Power output (kW average over 24-hrs)																	
Facility Gross	2,545	2,776	2,816	2,775	2,494	2,704	2,553	2,437	2,566	2,679	2,646	2,730	2,559	2,464	2,783		
Facility Net	2,494	2,721	2,756	2,715	2,448	2,645	2,497	2,383	2,514	2,621	2,589	2,674	2,509	2,420	2,735		
In-plant load	51	55	60	61	47	59	56	53	52	57	57	55	50	44	48		
Daily availability factor																	
Facility	97%	100%	100%	99%	91%	99%	100%	100%	100%	100%	100%	100%	95%	94%	100%		
Engine 1	96%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%		
Engine 2	100%	100%	100%	100%	63%	100%	100%	100%	100%	100%	100%	100%	100%	92%	100%		
Engine 3	96%	100%	100%	96%	100%	96%	100%	100%	100%	100%	100%	100%	100%	92%	100%		
Engine 4	96%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	79%	100%	100%		
Daily capacity factor																	
Facility	77%	84%	85%	84%	76%	82%	77%	74%	78%	81%	80%	83%	78%	75%	84%		
Engine 1	80%	84%	86%	85%	84%	82%	78%	74%	78%	73%	72%	79%	79%	81%	78%		
Engine 2	78%	83%	84%	84%	81%	80%	75%	72%	75%	80%	79%	82%	81%	73%	79%		
Engine 3	79%	83%	85%	84%	83%	84%	76%	72%	78%	85%	84%	84%	84%	82%	90%		
Engine 4	78%	84%	84%	84%	82%	83%	78%	75%	77%	84%	83%	84%	81%	80%	88%		
Cumulative by engine																	
Engine operating run hours in the month																	
Max Cumulative Available, hours	408	432	456	480	504	528	552	576	600	624	648	672	696	720	720		
Engine 1	363	387	411	435	459	483	507	531	555	579	603	627	651	673	675		
Engine 2	406	430	454	478	493	517	541	565	589	613	637	661	685	707	709		
Engine 3	402	426	450	473	497	520	544	568	592	616	640	664	688	710	712		
Engine 4	403	427	451	475	499	523	547	571	595	619	643	667	686	710	710		
Engine operating run hours total from 0 hours																	
Engine 1	35,013	35,037	35,061	35,085	35,109	35,133	35,157	35,181	35,205	35,229	35,253	35,277	35,301	35,323	35,325		
Engine 2	34,902	34,926	34,950	34,974	34,989	35,013	35,037	35,061	35,085	35,109	35,133	35,157	35,181	35,203	35,205		
Engine 3	34,486	34,510	34,534	34,557	34,581	34,604	34,628	34,652	34,676	34,700	34,724	34,748	34,772	34,794	34,796		
Engine 4	33,707	33,731	33,755	33,779	33,803	33,827	33,851	33,875	33,899	33,923	33,947	33,971	33,990	34,014	34,014		
Cumulative availability, %																	
Engine 1	89%	90%	90%	91%	91%	91%	92%	92%	93%	93%	93%	93%	94%	93%	94%		
Engine 2	100%	100%	100%	100%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%	98%		
Engine 3	99%	99%	99%	99%	99%	98%	99%	99%	99%	99%	99%	99%	99%	99%	99%		
Engine 4	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%	99%		
Engine cumulative gross output, kWhr																	
Max cumulative capacity one engine	14,025	14,850	15,675	16,500	17,325	18,150	18,975	19,800	20,625	21,450	22,275	23,100	23,925	24,750	24,750		
Engine 1	11,098	11,794	12,501	13,206	13,903	14,582	15,223	15,835	16,477	17,082	17,679	18,330	18,979	19,646	19,625		
Engine 2	11,742	12,427	13,118	13,809	14,476	15,133	15,754	16,347	16,969	17,628	18,278	18,954	19,621	20,226	20,269		
Engine 3	11,612	12,297	13,000	13,693	14,378	15,069	15,695	16,293	16,937	17,636	18,327	19,022	19,717	20,395	20,461		
Engine 4	11,889	12,578	13,273	13,969	14,647	15,330	15,975	16,590	17,227	17,923	18,611	19,300	19,971	20,633	20,701		
Cumulative capacity factor, %																	
Engine 1	79%	79%	80%	80%	80%	80%	80%	80%	80%	80%	79%	79%	79%	79%	79%		
Engine 2	84%	84%	84%	84%	84%	83%	83%	83%	82%	82%	82%	82%	82%	82%	82%		
Engine 3	83%	83%	83%	83%	83%	83%	83%	82%	82%	82%	82%	82%	82%	82%	83%		
Engine 4	85%	85%	85%	85%	85%	84%	84%	84%	84%	84%	84%	84%	83%	83%	84%		

	Thursday 12/17/2009	Friday 12/18/2009	Saturday 12/19/2009	Sunday 12/20/2009	Monday 12/21/2009	Tuesday 12/22/2009	Wednesday 12/23/2009	Thursday 12/24/2009	Friday 12/25/2009	Saturday 12/26/2009	Sunday 12/27/2009	Monday 12/28/2009	Tuesday 12/29/2009	Wednesday 12/30/2009	Thursday 12/31/2009	TOTAL
Cumulative by Facility in month																
Max cumulative available engine run hours	1,632	1,728	1,824	1,920	2,016	2,112	2,208	2,304	2,400	2,496	2,592	2,688	2,784	2,880	2,880	
Actual cumulative engine run hours	1,574	1,670	1,766	1,861	1,948	2,043	2,139	2,235	2,331	2,427	2,523	2,619	2,710	2,800	2,806	
Cumulative Availability, %	96.4%	96.6%	96.8%	96.9%	96.6%	96.7%	96.9%	97.0%	97.1%	97.2%	97.3%	97.4%	97.3%	97.2%	97.4%	
Max cumulative gross output, kWhr	1,346,400	1,425,600	1,504,800	1,584,000	1,663,200	1,742,400	1,821,600	1,900,800	1,980,000	2,059,200	2,138,400	2,217,600	2,296,800	2,376,000	2,376,000	
Actual cumulative gross output, kWhr	1,094,987	1,161,608	1,229,189	1,295,798	1,355,656	1,420,561	1,481,836	1,540,313	1,601,904	1,666,191	1,729,683	1,795,198	1,856,608	1,915,748	1,923,403	
Cumulative Capacity Factor	81.3%	81.5%	81.7%	81.8%	81.5%	81.5%	81.3%	81.0%	80.9%	80.9%	80.9%	81.0%	80.8%	80.6%	81.0%	
Cumulative fuel input, MMBtu HHV	14,489	15,360	16,242	17,116	17,933	18,787	19,593	20,363	21,196	22,038	22,869	23,736	24,571	25,384	25,447	
Cumulative gross output, kWhr	1,094,987	1,161,608	1,229,189	1,295,798	1,355,656	1,420,561	1,481,836	1,540,313	1,601,904	1,666,191	1,729,683	1,795,198	1,856,608	1,915,748	1,923,403	
Heat Rate																
Daily heat rate, Btu/kWe gross LHV	12,219	11,769	11,748	11,812	12,287	11,845	11,845	11,845	12,175	11,790	11,790	11,913	12,240	12,375	11,806	
Daily heat rate, Btu/kWe gross HHV	13,573	13,074	13,051	13,121	13,649	13,158	13,158	13,158	13,525	13,098	13,098	13,234	13,597	13,747	13,115	
Cumulative heat rate, Btu/kWe gross LHV	11,912	11,903	11,895	11,891	11,908	11,905	11,903	11,901	11,911	11,906	11,902	11,903	11,914	11,928	11,910	
Cumulative heat rate, Btu/kWe gross HHV	13,232	13,223	13,214	13,209	13,228	13,225	13,222	13,220	13,232	13,226	13,222	13,222	13,235	13,250	13,230	
Cumulative by Facility starting Calendar Year																
Max cumulative available engine run hours	33,412	33,508	33,604	33,700	33,796	33,892	33,988	34,084	34,180	34,276	34,372	34,468	34,564	34,660	34,660	
Actual cumulative engine run hours	31,828	31,924	32,020	32,115	32,202	32,297	32,393	32,489	32,585	32,681	32,777	32,873	32,969	33,064	33,060	
Cumulative Availability, %	95.3%	95.3%	95.3%	95.3%	95.3%	95.3%	95.3%	95.3%	95.3%	95.3%	95.4%	95.4%	95.4%	95.4%	95.4%	
Max cumulative gross output, kWhr	27,561,600	27,640,800	27,720,000	27,799,200	27,878,400	27,957,600	28,036,800	28,116,000	28,195,200	28,274,400	28,353,600	28,432,800	28,512,000	28,591,200	28,591,200	
Actual cumulative gross output, kWhr	24,110,582	24,177,203	24,244,784	24,311,393	24,371,251	24,436,156	24,497,431	24,555,908	24,617,499	24,681,786	24,745,278	24,810,793	24,872,203	24,931,343	24,938,998	
Cumulative Capacity Factor	87.5%	87.5%	87.5%	87.5%	87.4%	87.4%	87.4%	87.3%	87.3%	87.3%	87.3%	87.3%	87.2%	87.2%	87.2%	
Cumulative fuel input, MMBtu HHV	308,809	309,680	310,562	311,436	312,253	313,107	313,913	314,683	315,516	316,358	317,189	318,056	318,891	319,704	319,767	
Cumulative gross output, kWhr	24,110,582	24,177,203	24,244,784	24,311,393	24,371,251	24,436,156	24,497,431	24,555,908	24,617,499	24,681,786	24,745,278	24,810,793	24,872,203	24,931,343	24,938,998	
Cumulative heat rate, Btu/kWe gross LHV	11,530	11,530	11,531	11,532	11,534	11,534	11,535	11,536	11,538	11,538	11,539	11,540	11,542	11,544	11,542	
Cumulative heat rate, Btu/kWe gross HHV	12,808	12,809	12,809	12,810	12,812	12,813	12,814	12,815	12,817	12,817	12,818	12,819	12,821	12,823	12,822	
Service																
Engine 1																
Engine 2					Trip?		Partial well tuning									
Engine 3																
Engine 4																
Oil - oil and filter change																
Service - plugs, air filter, valve inspection and adjust																
NSTAR Power Reports																
Date	12/17/2009	12/18/2009	12/19/2009	12/20/2009	12/21/2009	12/22/2009	12/23/2009	12/24/2009	12/25/2009	12/26/2009	12/27/2009	12/28/2009	12/29/2009	12/30/2009	12/31/2009	TOTAL
Hour																
1	2,856	2,654	2,780	2,765	2,075	2,698	2,535	2,467	2,348	2,726	2,614	2,612	2,860	2,772	2,636	
2	2,845	2,649	2,777	2,766	2,063	2,700	2,548	2,470	2,348	2,726	2,610	2,612	2,832	2,771	2,636	
3	2,823	2,647	2,779	2,767	2,061	2,701	2,547	2,465	2,352	2,727	2,614	2,611	2,727	2,743	2,637	
4	2,820	2,651	2,781	2,767	2,069	2,698	2,544	2,464	2,351	2,727	2,611	2,613	2,726	2,669	2,639	
5	2,819	2,650	2,776	2,765	2,062	2,698	2,551	2,469	2,349	2,724	2,616	2,614	2,726	2,610	2,637	
6	2,822	2,645	2,777	2,764	2,065	2,710	2,546	2,466	2,350	2,724	2,611	2,612	2,726	2,551	2,636	
7	2,819	2,648	2,781	2,766	2,067	2,709	2,545	2,464	2,354	2,727	2,616	2,611	2,726	2,551	2,635	
8	2,818	2,651	2,776	2,767	2,063	2,707	2,552	2,430	2,353	2,628	2,612	2,613	2,729	2,551	2,638	
9	2,554	2,557	2,775	2,769	2,073	2,634	2,545	2,353	2,353	2,622	2,617	2,673	2,682	2,561	2,825	
10	2,513	2,424	2,775	2,765	2,632	2,488	2,524	2,348	2,357	2,623	2,614	2,703	2,518	632	2,691	
11	2,557	2,980	2,768	2,764	2,747	2,474	2,511	2,349	2,356	2,625	2,618	2,714	1,657	2,091	3,178	
12	2,584	2,950	2,765	2,767	2,743	2,516	2,515	2,354	2,353	2,621	2,617	2,715	1,015	1,152	3,127	
13	2,617	2,853	2,772	2,768	2,740	2,546	2,503	2,350	2,355	2,623	2,614	2,639	1,644	1,760	3,061	
14	2,634	2,804	2,766	2,764	2,744	2,574	2,410	2,349	2,357	2,611	2,618	2,477	2,230	2,196	2,747	
15	2,642	2,779	2,768	2,764	2,718	2,571	2,467	2,352	2,354	2,609	2,618	2,862	2,187	2,645	2,708	
16	2,644	2,779	2,768	2,764	2,705	2,691	2,470	2,352	2,637	2,611	2,614	2,877	2,457	2,476	2,709	
17	2,647	2,781	2,765	2,753	2,702	2,769	2,463	2,348	2,739	2,612	2,618	2,864	2,779	3,119	2,708	
18	2,646	2,779	2,769	2,753	2,699	2,764	2,464	2,347	2,733	2,608	2,613	2,863	2,776	2,727	2,709	
19	2,642	2,776	2,764	2,756	2,698	2,763	2,468	2,351	2,731	2,610	2,614	2,864	2,776	2,636	2,710	
20	2,643	2,776	2,764	2,755	2,702	2,765	2,468	2,351	2,736	2,612	2,616	2,862	2,775	2,636	2,710	
21	2,647	2,781	2,768	2,720	2,699	2,763	2,464	2,348	2,733	2,608	2,613	2,860	2,774	2,636	2,708	
22	920	2,777	2,769	2,068	2,696	2,760	2,467	2,349	2,730	2,610	2,612	2,860	2,771	2,638	2,709	
23	811	2,777	2,766	2,433	2,700	2,762	2,470	2,353	2,729	2,610	2,612	2,859	2,770	2,639	2,709	
24	2,222	2,780	2,765	2,736	2,697	2,138	2,465	2,351	2,731	2,608	2,615	2,859	2,772	2,637	2,710	
TOTAL	60,545	65,548	66,514	65,226	59,220	63,599	60,042	57,300	59,789	63,532	62,747	65,449	60,635	58,399	65,813	
Cumulative Output Sold, kWhr	1,076,248	1,141,796	1,208,310	1,273,536	1,332,756	1,396,355	1,456,397	1,513,697	1,573,486	1,637,018	1,699,765	1,765,214	1,825,849	1,884,248	1,950,061	
Transformer and line efficiency	101.2%	100.4%	100.6%	100.1%	100.8%	100.2%	100.2%	100.2%	99.1%	101.0%	101.0%	102.0%	100.7%	100.6%	100.2%	0.0%
Hourly average	2,523	2,731	2,771	2,718	2,468	2,650	2,502	2,388	2,491	2,647	2,614	2,727	2,526	2,433	2,742	2,621

EXHIBIT 6

Calibration records of the LFG flow rate and compilation of methane content calibration reports for the California analytical analyzer for the second half 2009

Landfill Gas Flow Calculation									
Crapo Hill Landfill, New Bedford/Dartmouth, Massachusetts									
Note: Calculation of volumetric flow of LFG through a pipe using a pitot tube and manometer.									
		Engine 1, kW	800	810	775	815	800	790	800
		Engine 2, kW	800	780	775	815	800	790	800
		Engine 3, kW	800	780	775	815	800	790	660
		Engine 4, kW	800	780	775	610	750	750	550
		Gross, kW	3,200	3,150	3,100	3,055	3,150	3,120	2,810
MEASURING INSTRUMENT:	Pitot Tube:	166	166	166	166	166	166	166	166
	Manometer:	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II	Dwyer Mark II
DATE OF MEASUREMENT:		15-Jul-09	4-Aug-09	18-Sep-09	6-Oct-09	22-Oct-09	2-Nov-09	19-Nov-09	
TIME OF MEASUREMENT:		11:00	11:15	14:10	13:00	14:00	11:30	12:30	
PARAMETERS	UNITS	VALUES	VALUES	VALUES	VALUES	VALUES	VALUES	VALUES	VALUES
Pipe dimensions									
	Inside Diameter	inches	10.420	10.420	10.420	10.420	10.420	10.420	10.420
	Area of cross section	square feet	0.5922	0.5922	0.5922	0.5922	0.5922	0.5922	0.5922
Flow Calculation									
Kp	pitot tube constant	ft/sec[(lb/lb-mole)(in. Hg)/(R)(in H2O)] ^{1/2}	85.49	85.49	85.49	85.49	85.49	85.49	85.49
Cp	Pitot tube coefficient	dimensionless	1.00	1.00	1.00	1.00	1.00	1.00	1.00
dP	Average velocity pressure of stack gas	in H2O	0.329	0.316	0.305	0.304	0.321	0.350	0.279
Blower Inlet									
Ts	Stack temperature	Degrees Fahrenheit	87	87	90	85	80	80	80
		Degrees Rankine	547	547	550	545	540	540	540
Pg	Stack static pressure	inch H2O	-59	-61	-62	-58	-56	-57	-50
		inch Hg	(4.34)	(4.49)	(4.56)	(4.27)	(4.12)	(4.19)	(3.68)
Ps	Absolute stack gas pressure	inch Hg	25.72	25.49	25.31	25.58	25.76	25.96	26.63
Blower Outlet									
Ts	Stack temperature	Degrees Fahrenheit	110	110	110	110	110	110	110
		Degrees Rankine	570	570	570	570	570	570	570
Pg	Stack static pressure	inch H2O	47.1	44.3	44.3	44.3	44.3	44.3	44.3
		inch Hg	3.46	3.26	3.26	3.26	3.26	3.26	3.26
		psig	1.70	1.60	1.60	1.60	1.60	1.60	1.60
Pbar	Barometric pressure	inch Hg	30.06	29.98	29.87	29.85	29.88	30.15	30.31
Ps	Absolute stack gas pressure	inch Hg	33.52	33.24	33.13	33.11	33.14	33.41	33.57
Ms	Molecular weight of stack gas, wet	lb/lb-mole	27.97	27.50	28.00	28.00	28.00	28.00	28.00
Vs	Average stack gas velocity	feet per second	42.7	42.5	41.6	41.1	41.9	43.6	38.4
Qact	Volumetric Flow	actual cubic feet per minute	1,519	1,509	1,478	1,460	1,490	1,549	1,365
Qstd	Volumetric Flow at actual methane content	standard cubic feet per minute *	1,260	1,241	1,200	1,210	1,254	1,314	1,188
Qstd	Volumetric Flow at 50% methane	standard cubic feet per minute **	1,377	1,389	1,312	1,307	1,309	1,340	1,275
Ht HHV	Heat input	MMBtu per hour HHV	41.79	42.18	39.83	39.68	39.75	40.69	38.70
Ht LHV	Heat input	MMBtu per hour LHV	37.62	37.97	35.86	35.72	35.78	36.63	34.84
	Methane Content	%, vol/vol wet	54.62%	55.98%	54.66%	54.02%	52.20%	51.00%	53.66%
Diff. between pitot tube and orifice reading:			0.998	0.991	1.004	1.013	0.998	0.998	1.019
dP	Delta pressure across orifice plate	inches H2O	12.30	11.90	11.50	11.90	12.40	13.40	11.30
Qact	Volumetric Flow	acfm	1,211	1,195	1,175	1,195	1,220	1,268	1,165
Qstd	Volumetric Flow at actual methane content	standard cubic feet per minute *	1,257	1,230	1,205	1,225	1,252	1,312	1,210
Qstd	Volumetric Flow at 50% methane	standard cubic feet per minute **	1,373	1,377	1,317	1,324	1,307	1,338	1,299
Ht HHV	Heat input	MMBtu per hour HHV	41.69	41.80	39.99	40.18	39.67	40.62	39.44
Ht LHV	Heat input	MMBtu per hour LHV	37.53	37.63	36.00	36.17	35.71	36.57	35.50
* Standard conditions are corrected to 68 degrees F and 29.92 in Hg at actual methane content.									
** Standard conditions corrected to 50 % methane content.									
Input values are in blue or bold.									
Calculated output values are in black or not bold.									
Calculation Formulas:									
Vs = Kp*Cp*(sqrt dP) * sqrt (Ts/(Ps*Ms))									
Qact = Vs * A * 60									
Qstd = Qact * Tstd/ Ts * Ps/Pstd									
Flow, ACFM = 96.3221*SQRT(dP)*SQRT((460+Temperature)/(2.703*(Pressure +14.7)))									
Conversions and constants									
13.596 in H2O/in Hg									
1 PSI = 2.036 in HG									
1 PSI = 27.68 in WG									
Tstd = 528 degrees R									
Pstd = 29.92 in Hg									
Methane heat content = 1,012 BTU per scf HHV									
Methane heat content = 911 BTU per scf LHV									

**Commonwealth New Bedford Energy, LLC
Greater New Bedford LFG Utilization Project
300 Samuel Barnett Blvd.
New Bedford, Massachusetts
(508) 985-0923**

'California Analytical' Analyzer Calibration Results

[illegible]

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[illegible]

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'California Analytical' Analyzer Calibration Results

[illegible]

EXHIBIT 7

Hourly data for the months of July 2009 and November 2009 as representative of the data reported from the SCADA system for the second half of 2009.



CommonWealth

New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.2649994	41	0	0	75.2649994	41	53.8	53.8	795	772	815	790	3192	3127
2:05	152	83	0	0	152	83	54	54.1	1599	1556	1644	1592	6437	6305
3:05	215	118	0	0	215	118	54.3	55	2259	2196	2324	2250	9097	8910
4:05	288	158	0	0	288	158	54.2	54.1	3027	2942	3112	3014	12184	11934
5:05	364	200	0	0	364	200	54.3	54.8	3821	3713	3927	3804	15375	15059
6:05	440	242	0	0	440	242	54.4	54.6	4615	4484	4741	4593	18571	18190
7:05	515	283	0	0	515	283	54.3	53.7	5410	5254	5556	5381	21764	21318
8:05	591	324	0	0	591	324	54.2	53.6	6203	6024	6370	6171	24957	24446
9:05	666	365	0	0	666	365	54.2	53.8	7001	6761	7187	6964	28126	27548
10:05	742	406	0	0	742	406	54.1	53.3	7804	7540	8017	7769	31372	30721
11:05	818	447	0	0	818	447	54	53.3	8608	8321	8848	8573	34618	33894
12:05	894	488	0	0	894	488	53.9	53.5	9411	9101	9678	9378	37862	37065
13:05	969	529	0	0	969	529	53.9	53.6	10217	9881	10512	10183	41108	40238
14:05	1044	569	0	0	1044	569	53.9	53.1	11007	10650	11331	10975	44299	43357
15:05	1110	605	0	0	1110	605	53.9	54	11705	11328	12053	11673	47112	46109
16:05	1184	646	0	0	1184	646	53.9	54.6	12488	12091	12858	12453	50260	49191
17:05	1259	687	0	0	1259	687	53.9	54.1	13282	12861	13673	13244	53451	52317
18:05	1333	728	0	0	1333	728	54	54.4	14077	13633	14488	14035	56643	55444
19:05	1408	769	0	0	1408	769	54	54.4	14872	14405	15305	14825	59834	58570
20:05	1482	810	0	0	1482	810	54	54.6	15667	15176	16122	15616	63027	61698
21:05	1556	851	0	0	1556	851	54	54.6	16462	15947	16938	16407	66219	64826
22:05	1630	892	0	0	1630	892	54.1	54.6	17256	16720	17754	17196	69411	67953
23:05	1705	933	0	0	1705	933	54.1	54.5	18050	17492	18569	17987	72605	71082
0:04	1779.24304	974	0	0	1779.24304	974	54.1	54.4	18843	18262	19384	18777	75798	74211



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New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.6289978	41	0	0	74.6289978	41	54.3	54.3	793	769	815	789	3192	3128
2:05	152	84	0	0	152	84	54.6	55	5434	5281	5586	5410	21860	21428
3:05	215	119	0	0	215	119	54.7	55	5434	5281	5586	5410	21860	21428
4:05	288	159	0	0	288	159	54.6	54.1	5434	5281	5586	5410	21860	21428
5:05	364	201	0	0	364	201	54.6	54.8	5434	5281	5586	5410	21860	21428
6:05	440	243	0	0	440	243	54.6	54.6	5434	5281	5586	5410	21860	21428
7:05	515	285	0	0	515	285	54.7	55	5434	5281	5586	5410	21860	21428
8:05	583	323	0	0	583	323	54.7	54.9	6225	6052	6401	6200	25055	24559
9:05	658	364	0	0	658	364	54.6	54	7038	6844	7230	7003	28319	27755
10:05	734	405	0	0	734	405	54.5	53.8	7855	7606	8070	7819	31581	30946
11:05	810	443	0	0	810	443	54.1	49.5	8673	8386	8909	8634	34861	34155
12:05	884	485	0	0	884	485	54.2	55.9	9475	9161	9736	9437	38088	37315
13:05	950	522	0	0	950	522	54.3	55.2	10194	9860	10479	10158	40992	40155
14:05	1020	561	0	0	1020	561	54.4	55.3	10955	10598	11264	10920	44061	43156
15:05	1094	602	0	0	1094	602	54.4	54.7	11763	11383	12100	11728	47320	46343
16:05	1167	643	0	0	1167	643	54.5	55.6	12558	12157	12919	12520	50515	49473
17:05	1239	684	0	0	1239	684	54.5	55.8	13352	12930	13738	13312	53711	52603
18:05	1312	724	0	0	1312	724	54.5	54.7	14147	13704	14556	14102	56905	55732
19:05	1384	765	0	0	1384	765	54.6	55.8	14941	14477	15371	14893	60097	58858
20:05	1457	806	0	0	1457	806	54.7	55.5	15736	15248	16189	15683	63293	61988
21:05	1531	847	0	0	1531	847	54.7	55.1	16531	16020	17007	16473	66489	65119
22:05	1604	888	0	0	1604	888	54.7	55.1	17324	16793	17823	17262	69684	68248
23:05	1678	929	0	0	1678	929	54.7	55	18118	17563	18641	18053	72876	71375
0:04	1750.02795	970	0	0	1750.02795	970	54.8	56	18898	18323	19443	18829	76015	74449



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New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	68.8939972	39	0	0	68.8939972	39	55.9	55.9	739	719	762	736	2980	2919
2:05	139	78	0	0	139	78	55.4	54.9	1492	1451	1537	1485	6012	5889
3:05	211	118	0	0	211	118	55.2	54.8	2273	2210	2339	2261	9154	8967
4:05	285	159	0	0	285	159	55.2	55.2	3064	2977	3155	3049	12346	12094
5:05	358	200	0	0	358	200	55.2	55	3857	3748	3970	3838	15539	15222
6:05	432	241	0	0	432	241	55.1	54.9	4651	4518	4786	4627	18736	18354
7:05	506	282	0	0	506	282	55.1	54.7	5443	5286	5602	5416	21928	21482
8:05	580	323	0	0	580	323	55	54.8	6236	6056	6416	6206	25125	24613
9:05	654	364	0	0	654	364	55	54.9	7031	6826	7232	6997	28322	27745
10:05	727	405	0	0	727	405	55	55.1	7825	7601	8050	7788	31517	30875
11:05	801	446	0	0	801	446	55.1	55.4	8621	8374	8869	8579	34711	34003
12:05	873	486	0	0	873	486	55	54.7	9415	9147	9688	9369	37906	37132
13:05	932	518	0	0	932	518	54.9	53.7	10064	9778	10357	10014	40515	39687
14:05	1002	557	0	0	1002	557	54.9	54.5	10846	10536	11161	10791	43657	42763
15:05	1074	597	0	0	1074	597	54.9	55.2	11638	11307	11979	11581	46854	45889
16:05	1146	637	0	0	1146	637	54.9	55	12431	12077	12797	12370	50052	49015
17:05	1218	677	0	0	1218	677	54.9	54.8	13225	12847	13615	13160	53249	52142
18:05	1291	718	0	0	1291	718	55	55.6	14018	13617	14433	13950	56444	55270
19:05	1365	759	0	0	1365	759	55	54.9	14814	14390	15251	14739	59640	58400
20:05	1438	800	0	0	1438	800	55	55.3	15591	15146	16069	15530	62800	61495
21:05	1508	839	0	0	1508	839	55	54.7	16303	15837	16888	16320	65839	64471
22:05	1579	878	0	0	1579	878	55	54.9	17015	16528	17705	17111	68873	67443
23:05	1649	917	0	0	1649	917	55	55.1	17728	17221	18524	17903	71905	70414
0:04	1718.625	956	0	0	1718.625	956	55	55.1	18439	17914	19342	18693	74936	73386



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New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.3180008	40	0	0	70.3180008	40	56.2	56.2	710	690	816	790	3029	2970
2:05	130	74	0	0	130	74	56.2	56.3	1314	1277	1510	1461	5603	5495
3:05	199	113	0	0	199	113	56.2	56	2013	1955	2313	2237	8580	8415
4:05	269	153	0	0	269	153	56.2	56.5	2725	2648	3129	3026	11608	11385
5:05	339	193	0	0	339	193	56.3	56.6	3437	3339	3945	3816	14637	14355
6:05	408	233	0	0	408	233	56.4	56.7	4148	4030	4761	4606	17665	17326
7:05	478	273	0	0	478	273	56.4	56.6	4860	4721	5577	5396	20692	20296
8:05	547	312	0	0	547	312	56.3	55.7	5573	5413	6393	6185	23720	23266
9:05	616	351	0	0	616	351	56.3	56	6284	6103	7208	6974	26751	26236
10:05	685	390	0	0	685	390	56.3	56.4	6997	6795	8024	7765	29786	29208
11:05	752	429	0	0	752	429	56.3	56.8	7709	7487	8840	8555	32818	32176
12:05	820	468	0	0	820	468	56.4	57	8421	8178	9654	9344	35851	35144
13:05	885	505	0	0	885	505	56.4	56	9109	8846	10443	10107	38782	38012
14:05	942	537	0	0	942	537	56.3	55.4	9715	9434	11138	10778	41359	40534
15:05	1007	574	0	0	1007	574	56.3	56.4	10404	10104	11929	11542	44291	43404
16:05	1074	612	0	0	1074	612	56.3	56.1	11117	10796	12748	12331	47324	46372
17:05	1141	650	0	0	1141	650	56.3	56.1	11830	11489	13566	13121	50359	49342
18:05	1208	688	0	0	1208	688	56.3	56.1	12544	12182	14387	13911	53396	52315
19:05	1276	726	0	0	1276	726	56.2	55.5	13256	12874	15206	14701	56431	55287
20:05	1344	765	0	0	1344	765	56.3	56.6	13968	13567	16025	15491	59464	58259
21:05	1413	804	0	0	1413	804	56.2	56	14681	14259	16844	16282	62498	61234
22:05	1482	844	0	0	1482	844	56.3	57	15393	14951	17662	17072	65531	64207
23:05	1551	884	0	0	1551	884	56.3	57	16107	15642	18479	17862	68563	67178
0:04	1620.87402	924	0	0	1620.87402	924	56.3	56.8	16817	16333	19296	18651	71594	70150



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Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	69.7809982	40	0	0	69.7809982	40	56.6	56.6	710	690	814	788	3030	2972
2:05	140	80	0	0	140	80	56.7	56.7	1422	1380	1629	1576	6059	5944
3:05	204	116	0	0	204	116	56.3	55.6	2074	2013	2376	2300	8834	8667
4:05	273	156	0	0	273	156	56.4	56.8	2786	2704	3191	3090	11862	11638
5:05	343	196	0	0	343	196	56.5	56.6	3497	3396	4006	3881	14888	14608
6:05	413	236	0	0	413	236	56.5	56.5	4208	4086	4820	4672	17915	17580
7:05	483	276	0	0	483	276	56.5	56.5	4919	4776	5634	5462	20939	20549
8:05	553	316	0	0	553	316	56.5	56.8	5632	5466	6450	6252	23966	23519
9:05	622	355	0	0	622	355	56.4	55.7	6343	6156	7265	7041	26993	26488
10:05	690	394	0	0	690	394	56.4	56.5	7054	6846	8079	7831	30029	29462
11:05	759	433	0	0	759	433	56.4	56.3	7778	7550	8911	8635	33115	32485
12:05	826	471	0	0	826	471	56.4	55.9	8505	8254	9727	9426	36175	35481
13:05	895	511	0	0	895	511	56.4	56.8	9296	9021	10546	10217	39358	38599
14:05	964	549	0	0	964	549	56.3	54.6	10073	9775	11350	10994	42489	41665
15:05	1021	581	0	0	1021	581	56.2	55.6	10717	10401	12021	11639	45091	44213
16:05	1089	619	0	0	1089	619	56.1	54.8	11493	11154	12828	12415	48222	47278
17:05	1159	658	0	0	1159	658	56.1	55.1	12282	11921	13646	13204	51406	50395
18:05	1229	697	0	0	1229	697	56	55	13071	12686	14463	13994	54589	53512
19:05	1301	737	0	0	1301	737	56	55.6	13859	13453	15280	14784	57773	56631
20:05	1372	777	0	0	1372	777	55.9	55	14649	14218	16099	15575	60958	59751
21:05	1445	817	0	0	1445	817	55.9	54.7	15438	14986	16916	16364	64143	62871
22:05	1518	858	0	0	1518	858	55.9	55.6	16225	15752	17731	17152	67325	65988
23:05	1591	899	0	0	1591	899	55.8	55.4	17013	16515	18547	17941	70507	69105
0:04	1663.90295	940	0	0	1663.90295	940	55.8	55.3	17802	17280	19362	18731	73688	72221



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New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	73.2350006	41	0	0	73.2350006	41	56	55.3	788	764	817	789	3180	3116
2:05	148	82	0	0	148	82	28	54.3	1588	1543	1646	1591	6416	6287
3:05	215	120	0	0	215	120	44	55.9	2310	2244	2393	2315	9331	9146
4:05	283	158	0	0	283	158	44	54.8	3047	2959	3154	3052	12298	12057
5:05	347	194	0	0	347	194	44	55.8	3730	3623	3860	3737	15054	14761
6:05	415	232	0	0	415	232	56	55.7	4452	4326	4606	4460	17969	17622
7:05	486	272	0	0	486	272	56	55.5	5215	5067	5395	5224	21040	20637
8:05	559	313	0	0	559	313	56	55.1	6002	5829	6208	6014	24224	23757



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New Bedford Energy LLC

Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
17:05	1217	674	0	0	1217	674	54.7	54.7	13122	12559	13434	13019	52506	51414
18:05	1291	715	0	0	1291	715	54.7	54.8	13927	13340	14251	13810	55716	54559
19:05	1361	754	0	0	1361	754	54.7	54.4	14692	14083	15026	14561	58768	57549
20:05	1430	792	0	0	1430	792	54.7	54.7	15430	14799	15776	15286	61712	60434
21:05	1504	833	0	0	1504	833	54.7	54.8	16221	15570	16580	16064	64871	63529
22:05	1579	874	0	0	1579	874	54.7	53.7	17025	16351	17397	16855	68082	66675
23:05	1655	916	0	0	1655	916	54.7	54.9	17830	17130	18212	17645	71291	69819
0:04	1730.59094	957	0	0	1730.59094	957	54.6	53.6	18631	17910	19026	18435	74504	72967



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Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	77.4570007	42	0	0	77.4570007	42	53.6	53.6	804	780	814	789	3211	3147
2:05	155	84	0	0	155	84	53.6	53.6	1609	1561	1629	1579	6421	6294
3:05	233	126	0	0	233	126	53.5	53.5	2413	2342	2443	2370	9630	9441
4:05	310	168	0	0	310	168	53.5	53.5	3217	3122	3256	3161	12840	12588
5:05	388	210	0	0	388	210	53.4	53.1	4023	3903	4068	3951	16047	15733
6:05	464	251	0	0	464	251	53.5	53.7	4813	4599	4866	4728	19131	18758
7:05	538	291	0	0	538	291	53.4	52.9	5604	5279	5665	5505	22198	21766
8:05	610	329	0	0	610	329	53.3	52.7	6368	5935	6437	6255	25162	24672
9:05	685	370	0	0	685	370	53.4	53.6	7170	6689	7254	7048	28355	27797
10:05	760	410	0	0	760	410	53.3	52.8	7972	7427	8078	7847	31547	30920
11:05	834	450	0	0	834	450	53.3	53.1	8776	8207	8892	8636	34759	34060
12:05	908	490	0	0	908	490	53.3	53.4	9580	8987	9709	9426	37975	37203
13:05	982	530	0	0	982	530	53.3	53.4	10384	9768	10525	10217	41190	40345
14:05	1056	570	0	0	1056	570	53.3	53.8	11188	10549	11340	11006	44405	43488
15:05	1130	610	0	0	1130	610	53.4	53.5	11991	11327	12155	11796	47619	46628
17:05	1277	690	0	0	1277	690	53.4	53.4	13576	12869	13786	13376	54006	52876
18:05	1351	730	0	0	1351	730	53.4	53.3	14369	13641	14603	14167	57203	56004
19:05	1422	768	0	0	1422	768	53.4	53.2	15121	14373	15380	14916	60239	58977
20:05	1485	802	0	0	1485	802	53.4	53	15794	15027	16073	15588	62953	61635
21:05	1560	842	0	0	1560	842	53.3	53	16576	15789	16877	16365	66095	64712
22:05	1636	883	0	0	1636	883	53.3	53.2	17371	16561	17694	17155	69288	67839
23:05	1712	924	0	0	1712	924	53.3	53.2	18169	17331	18511	17946	72481	70966
0:04	1788.15601	965	0	0	1788.15601	965	53.3	53.2	18962	18099	19325	18737	75673	74093



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	76.1240005	41	0	0	76.1240005	41	53.2	53.2	792	769	814	789	3195	3131
2:05	153	83	0	0	153	83	53.8	54.3	1586	1538	1627	1579	6387	6260
3:05	229	125	0	0	229	125	53.9	54.1	2379	2309	2442	2370	9576	9386
4:05	306	167	0	0	306	167	54	54.2	3172	3079	3256	3160	12766	12513
5:05	383	209	0	0	383	209	54	54	3966	3850	4070	3950	15958	15642
6:05	457	250	0	0	457	250	54	54.3	4746	4576	4870	4728	19061	18685
7:05	527	288	0	0	527	288	54	53.8	5487	5221	5631	5465	21968	21536
8:05	600	328	0	0	600	328	54	54.1	6265	5899	6430	6241	25029	24536
9:05	674	368	0	0	674	368	54	53.8	7057	6590	7244	7031	28143	27585
10:05	746	408	0	0	746	408	54	54.6	7851	7283	8060	7822	31259	30635
11:05	818	447	0	0	818	447	54	53.7	8648	7974	8875	8613	34377	33688
12:05	889	486	0	0	889	486	54	54.1	9442	8667	9694	9404	37493	36738
13:05	960	525	0	0	960	525	54	54.3	10237	9359	10510	10194	40608	39787
14:05	1031	564	0	0	1031	564	54.1	54.5	11031	10052	11328	10985	43721	42835
15:05	1101	603	0	0	1101	603	54.1	54.5	11824	10744	12146	11775	46833	45882
16:05	1172	642	0	0	1172	642	54.1	54.6	12618	11436	12964	12565	49944	48928
17:05	1243	681	0	0	1243	681	54.1	54.2	13412	12128	13780	13355	53060	51979
18:05	1308	718	0	0	1308	718	54.2	56	14141	12763	14529	14079	55915	54775
19:05	1372	753	0	0	1372	753	54.2	54.7	14843	13374	15252	14778	58667	57471
20:05	1443	793	0	0	1443	793	54.3	55.1	15638	14066	16069	15568	61782	60522
21:05	1515	833	0	0	1515	833	54.3	55.1	16433	14756	16884	16357	64895	63571
22:05	1587	873	0	0	1587	873	54.4	55	17227	15447	17698	17148	68010	66622
23:05	1659	913	0	0	1659	913	54.4	55.2	18020	16140	18514	17939	71123	69671
0:04	1730.354	953	0	0	1730.354	953	54.4	55.1	18813	16831	19329	18730	74237	72721



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.6969986	40	0	0	71.6969986	40	55.1	55.1	791	690	816	790	3116	3053
2:05	143	80	0	0	143	80	55.1	55.1	1584	1379	1632	1579	6230	6105
3:05	215	121	0	0	215	121	55.6	56.5	2376	2069	2448	2368	9340	9155
4:05	287	162	0	0	287	162	55.9	56.7	3170	2760	3262	3157	12453	12207
5:05	357	202	0	0	357	202	55.8	55.7	3964	3452	4076	3948	15565	15258
6:05	427	242	0	0	427	242	56	56.7	4745	4131	4877	4723	18624	18256
7:05	494	280	0	0	494	280	56.1	56.6	5486	4775	5637	5459	21531	21105
8:05	563	319	0	0	563	319	56	55.9	6252	5441	6426	6221	24538	24052
9:05	634	359	0	0	634	359	56	55.7	7043	6131	7239	7010	27653	27104
10:05	705	400	0	0	705	400	56.1	57	7838	6824	8054	7802	30768	30156
11:05	775	440	0	0	775	440	56.1	55.8	8634	7516	8871	8593	33885	33209
12:05	846	480	0	0	846	480	56.1	56.2	9429	8209	9688	9383	37002	36262
13:05	916	520	0	0	916	520	56.1	56.4	10224	8901	10507	10173	40120	39316
14:05	985	560	0	0	985	560	56.2	57	11019	9592	11324	10963	43239	42370
15:05	1054	599	0	0	1054	599	56.2	56.1	11813	10283	12141	11752	46352	45417
16:05	1122	638	0	0	1122	638	56.2	56.2	12605	10975	12959	12544	49469	48467
17:05	1192	677	0	0	1192	677	56.1	55.5	13398	11667	13775	13335	52585	51517
18:05	1262	716	0	0	1262	716	56.1	55.3	14192	12360	14593	14125	55702	54569
19:05	1332	755	0	0	1332	755	56	54.9	14984	13052	15410	14915	58817	57620
20:05	1402	795	0	0	1402	795	56	56	15777	13743	16227	15704	61932	60671
21:05	1472	834	0	0	1472	834	56	55.3	16558	14425	17032	16479	65001	63677
22:05	1536	870	0	0	1536	870	56	55.5	17273	15048	17768	17191	67808	66427
23:05	1606	910	0	0	1606	910	56	56.1	18055	15728	18571	17969	70871	69428
0:04	1677.21594	950	0	0	1677.21594	950	56	55.9	18835	16409	19373	18746	73936	72431



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.9899979	41	0	0	71.9899979	41	56.3	56.3	792	691	815	788	3113	3052
2:05	144	82	0	0	144	82	56.4	56.4	1585	1382	1631	1577	6224	6105
3:05	216	123	0	0	216	123	56.3	56.3	2378	2074	2446	2366	9335	9158
4:05	288	164	0	0	288	164	56.4	56.4	3171	2765	3261	3156	12445	12210
5:05	359	205	0	0	359	205	56.4	56.4	3962	3456	4076	3946	15553	15260
6:05	432	246	0	0	432	246	56.3	55.9	4756	4148	4889	4736	18665	18314
7:05	504	287	0	0	504	287	56.3	56.4	5548	4840	5705	5525	21776	21368
8:05	575	328	0	0	575	328	56.3	56.6	6341	5531	6520	6313	24889	24420
9:05	648	369	0	0	648	369	56.2	55.6	7150	6303	7348	7116	28126	27590
10:05	713	405	0	0	713	405	56.1	54.7	7882	7015	8091	7837	31058	30458
11:05	785	445	0	0	785	445	56	55.4	8693	7805	8907	8624	34283	33613
12:05	858	486	0	0	858	486	55.9	54.9	9533	8622	9751	9439	37625	36882
13:05	932	527	0	0	932	527	55.9	54.8	10374	9439	10595	10254	40963	40147
14:05	1007	569	0	0	1007	569	55.9	55.8	11215	10254	11438	11069	44305	43415
15:05	1081	610	0	0	1081	610	55.8	54.5	12056	11069	12281	11883	47651	46682
16:05	1154	650	0	0	1154	650	55.7	54.1	12873	11864	13108	12681	50919	49875
17:05	1227	691	0	0	1227	691	55.7	55.8	13677	12644	13927	13470	54139	53024
18:05	1300	732	0	0	1300	732	55.7	55.4	14480	13427	14746	14259	57358	56177
19:05	1373	773	0	0	1373	773	55.6	55.5	15285	14209	15564	15048	60575	59329
20:05	1446	814	0	0	1446	814	55.6	55.2	16090	14991	16382	15840	63791	62480
21:05	1520	855	0	0	1520	855	55.6	54.8	16895	15771	17199	16630	67005	65629
22:05	1594	897	0	0	1594	897	55.6	55.9	17699	16554	18017	17421	70218	68777
23:05	1668	938	0	0	1668	938	55.6	54.9	18489	17318	18821	18198	73376	71871
0:04	1730.73401	973	0	0	1730.73401	973	55.6	55.2	19158	17971	19499	18856	76056	74497



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Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	73.9680023	41	0	0	73.9680023	41	54.8	54.8	789	769	801	778	3158	3094
2:05	149	83	0	0	149	83	54.9	55	1593	1547	1615	1567	6369	6240
3:05	225	125	0	0	225	125	55	55.1	2397	2326	2429	2355	9582	9388
4:05	300	167	0	0	300	167	55	54.9	3201	3110	3244	3145	12793	12535
5:05	376	209	0	0	376	209	54.9	54.8	4003	3891	4058	3936	16005	15684
6:05	452	251	0	0	452	251	54.9	54.7	4806	4673	4873	4726	19215	18832
7:05	528	293	0	0	528	293	54.9	54.7	5609	5454	5688	5516	22428	21982
8:05	603	334	0	0	603	334	54.7	53.8	6413	6235	6502	6306	25640	25129
9:05	677	375	0	0	677	375	54.7	54.5	7221	7018	7319	7100	28866	28288
10:05	752	416	0	0	752	416	54.6	53.9	8045	7815	8146	7917	32156	31506
11:05	826	456	0	0	826	456	54.6	53.8	8857	8602	8959	8718	35393	34672
12:05	889	491	0	0	889	491	54.6	54.5	9558	9283	9662	9410	38195	37412
13:05	961	531	0	0	961	531	54.6	54.8	10354	10056	10460	10198	41375	40521
14:05	1036	572	0	0	1036	572	54.6	54.4	11178	10856	11286	11013	44664	43734
15:05	1111	613	0	0	1111	613	54.5	54.3	12001	11658	12114	11828	47954	46945
16:05	1185	654	0	0	1185	654	54.6	54.8	12811	12444	12936	12627	51200	50116
17:05	1258	694	0	0	1258	694	54.5	53.9	13613	13222	13754	13417	54415	53259
18:05	1331	734	0	0	1331	734	54.5	53.9	14416	14004	14570	14206	57629	56401
19:05	1405	775	0	0	1405	775	54.5	54.9	15219	14784	15387	14996	60843	59545
20:05	1479	816	0	0	1479	816	54.5	54.4	16023	15564	16204	15785	64057	62690
21:05	1554	857	0	0	1554	857	54.5	54.1	16829	16344	17020	16576	67268	65832
22:05	1630	898	0	0	1630	898	54.5	53.9	17635	17124	17837	17367	70481	68977
23:05	1705	940	0	0	1705	940	54.5	54.8	18439	17906	18653	18156	73694	72122
0:04	1781.37195	982	0	0	1781.37195	982	54.5	54.5	19242	18685	19469	18944	76905	75267



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.427002	41	0	0	75.427002	41	53.7	53.7	790	768	802	776	3157	3092
2:05	145	79	0	0	145	79	53.9	54.1	1514	1470	1535	1486	6050	5926
3:05	217	119	0	0	217	119	54.1	54.6	2264	2200	2296	2224	9046	8861
4:05	292	160	0	0	292	160	54.1	54.2	3041	2961	3082	2987	12150	11902
5:05	369	202	0	0	369	202	54.1	54	3844	3739	3894	3778	15361	15048
6:05	445	244	0	0	445	244	54.1	54.3	4648	4521	4708	4567	18571	18193
7:05	522	286	0	0	522	286	54.2	54.4	5451	5303	5519	5358	21775	21332
8:05	598	328	0	0	598	328	54.2	54.3	6254	6082	6330	6147	24981	24473
9:05	674	369	0	0	674	369	54.1	53.5	7063	6868	7140	6936	28200	27622
12:05	899	490	0	0	899	490	53.9	53.9	9503	9241	9571	9308	37876	37072
13:05	973	530	0	0	973	530	53.8	53.1	10315	10029	10384	10098	41108	40225
14:05	1043	567	0	0	1043	567	53.7	52.9	11075	10766	11141	10835	44124	43168
15:05	1111	603	0	0	1111	603	53.6	51.9	11832	11502	11899	11572	47139	46111
16:05	1179	640	0	0	1179	640	53.6	53.8	12585	12231	12656	12311	50136	49039
17:05	1252	680	0	0	1252	680	53.7	54.1	13389	13013	13471	13101	53347	52178
18:05	1326	721	0	0	1326	721	53.7	54.9	14193	13793	14284	13891	56557	55316
19:05	1400	762	0	0	1400	762	53.8	54.6	14998	14575	15099	14683	59768	58455
20:05	1475	803	0	0	1475	803	53.8	54.4	15803	15360	15912	15474	62977	61592
21:05	1550	844	0	0	1550	844	53.8	54.1	16607	16143	16723	16263	66186	64729
22:05	1625	885	0	0	1625	885	53.8	53.7	17410	16923	17534	17052	69395	67867
23:05	1701	927	0	0	1701	927	53.9	54.6	18214	17704	18346	17843	72598	71001
0:04	1776.62402	969	0	0	1776.62402	969	53.9	54.8	19016	18486	19158	18632	75804	74140



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.0220032	41	0	0	75.0220032	41	54	54	802	735	813	790	3157	3091
2:05	149	82	0	0	149	82	54.5	54.9	1606	1425	1626	1580	6272	6141
3:05	222	122	0	0	222	122	54.2	53.8	2410	2115	2439	2372	9387	9190
4:05	296	163	0	0	296	163	54.5	55.1	3212	2807	3249	3163	12502	12240
5:05	359	198	0	0	359	198	54.5	54.8	3906	3407	3952	3847	15200	14882
6:05	421	233	0	0	421	233	54.7	55.8	4588	3993	4642	4518	17847	17474
7:05	491	273	0	0	491	273	54.9	56	5365	4659	5427	5283	20859	20423
8:05	563	313	0	0	563	313	55	55.4	6154	5337	6223	6059	23925	23424
9:05	630	350	0	0	630	350	54.9	54.7	6950	6106	7040	6523	26800	26233
10:05	687	382	0	0	687	382	55	55.4	7788	6899	7869	6523	29284	28661
11:05	743	414	0	0	743	414	55.1	56.4	8337	7691	8703	6778	31729	31050
12:05	795	443	0	0	795	443	55.1	55.1	8337	8479	9536	7480	34069	33336
13:05	849	474	0	0	849	474	55.2	56.7	8337	9277	10368	8296	36519	35731
14:05	904	506	0	0	904	506	55.3	57.1	8337	10069	11201	9113	38969	38126
15:05	974	546	0	0	974	546	55.4	56.5	9022	10860	12038	9931	42120	41212
16:05	1046	587	0	0	1046	587	55.5	56.6	9842	11638	12863	10735	45369	44397
17:05	1113	625	0	0	1113	625	55.5	55.8	10600	12371	13634	11486	48403	47372
18:05	1180	663	0	0	1180	663	55.5	55.7	11358	13105	14405	12238	51437	50346
19:05	1246	700	0	0	1246	700	55.5	56.1	12089	13812	15149	12964	54359	53211
20:05	1313	738	0	0	1313	738	55.5	55.5	12847	14539	15920	13715	57389	56182
21:05	1385	778	0	0	1385	778	55.5	55.3	13644	15313	16732	14506	60579	59308
22:05	1457	818	0	0	1457	818	55.5	54.8	14440	16085	17544	15296	63772	62437
23:05	1529	858	0	0	1529	858	55.4	54.6	15238	16859	18355	16087	66963	65563
0:04	1601.74597	899	0	0	1601.74597	899	55.5	55.8	16033	17628	19168	16877	70154	68691



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	72.762001	41	0	0	72.762001	41	55.7	55.7	796	771	813	789	3190	3126
2:05	146	82	0	0	146	82	55.7	55.6	1595	1546	1625	1578	6374	6248
3:05	218	123	0	0	218	123	55.7	55.7	2393	2317	2440	2367	9557	9369
4:05	292	164	0	0	292	164	55.5	55.2	3191	3085	3253	3157	12741	12491
5:05	365	205	0	0	365	205	55.5	55.2	3987	3854	4067	3947	15930	15618
6:05	439	247	0	0	439	247	55.6	56	4785	4620	4879	4737	19118	18744
7:05	514	289	0	0	514	289	55.5	55.5	5581	5397	5692	5526	22306	21868
8:05	579	325	0	0	579	325	55.5	55.2	6270	6072	6397	6211	25070	24577
9:05	649	364	0	0	649	364	55.4	54.7	7037	6809	7168	6961	28128	27570
10:05	721	404	0	0	721	404	55.3	54.6	7840	7587	7968	7739	31301	30673
11:05	795	445	0	0	795	445	55.3	55	8657	8377	8796	8542	34560	33856
12:05	869	474	0	0	869	474	53.9	38.6	9477	9168	9635	9358	37844	37060
13:05	943	515	0	0	943	515	53.9	54.6	10302	9963	10474	10172	41139	40276
14:05	1018	556	0	0	1018	556	54	54.2	11129	10752	11315	10985	44437	43490
15:05	1092	597	0	0	1092	597	54	54.9	11934	11529	12138	11780	47661	46632
16:05	1164	637	0	0	1164	637	54.1	54.9	12716	12296	12938	12556	50813	49708
17:05	1238	678	0	0	1238	678	54.1	55	13513	13068	13755	13345	54018	52837
18:05	1312	719	0	0	1312	719	54.2	54.7	14310	13838	14574	14134	57216	55964
19:05	1386	760	0	0	1386	760	54.2	54.5	15107	14615	15391	14925	60414	59090
20:05	1460	801	0	0	1460	801	54.2	54.5	15902	15388	16208	15714	63608	62213
21:05	1535	842	0	0	1535	842	54.2	54.1	16700	16162	17025	16504	66806	65342
22:05	1611	883	0	0	1611	883	54.2	53.7	17492	16933	17841	17293	69997	68465
23:05	1686	924	0	0	1686	924	54.2	53.9	18287	17708	18655	18081	73193	71593
0:04	1760.75	965	0	0	1760.75	965	54.2	54	19080	18476	19470	18868	76387	74718



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	67.9400024	38	0	0	67.9400024	38	55.3	55.3	717	697	733	710	2877	2815
2:05	135	75	0	0	135	75	55	54.7	1419	1375	1454	1405	5699	5576
3:05	206	115	0	0	206	115	55.1	55.3	2176	2108	2229	2153	8736	8547
4:05	281	157	0	0	281	157	55.2	55.3	2972	2879	3044	2941	11931	11673
5:05	355	199	0	0	355	199	55.3	55.9	3767	3653	3859	3730	15127	14802
6:05	428	240	0	0	428	240	55.4	55.6	4551	4414	4660	4505	18269	17878
7:05	489	274	0	0	489	274	55.4	55.6	5201	5044	5326	5148	20874	20431
8:05	560	314	0	0	560	314	55.4	55.1	5968	5786	6112	5910	23961	23454
9:05	635	356	0	0	635	356	55.4	55.6	6766	6557	6930	6701	27158	26583
10:05	710	398	0	0	710	398	55.4	55.5	7562	7328	7747	7490	30354	29710
11:05	785	440	0	0	785	440	55.4	55.6	8360	8096	8563	8279	33546	32832
12:05	859	481	0	0	859	481	55.4	54.7	9157	8870	9380	9067	36747	35958
13:05	932	522	0	0	932	522	55.3	55	9952	9642	10196	9856	39947	39084
14:05	1006	562	0	0	1006	562	55.2	54	10747	10414	11013	10645	43151	42212
15:05	1078	602	0	0	1078	602	55.2	54.2	11542	11186	11832	11435	46348	45332
16:05	1151	642	0	0	1151	642	55.1	54.2	12340	11962	12651	12224	49547	48454
17:05	1224	682	0	0	1224	682	55.1	54.2	13137	12738	13469	13013	52751	51582
18:05	1295	721	0	0	1295	721	55	54.1	13907	13485	14260	13776	55846	54606
19:05	1363	758	0	0	1363	758	54.9	53.9	14636	14193	15010	14499	58774	57468
20:05	1435	798	0	0	1435	798	54.9	54.8	15405	14937	15802	15262	61861	60488
21:05	1511	839	0	0	1511	839	54.9	53.8	16203	15712	16621	16051	65056	63613
22:05	1586	880	0	0	1586	880	54.8	53.8	16998	16485	17437	16841	68251	66739
23:05	1662	922	0	0	1662	922	54.8	54.8	17795	17253	18255	17630	71447	69867
0:04	1737.73804	964	0	0	1737.73804	964	54.8	54.6	18593	18022	19072	18420	74645	72997



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.0800018	41	0	0	75.0800018	41	54	54	784	756	800	777	3144	3078
2:05	151	83	0	0	151	83	54.2	54.4	1580	1522	1616	1564	6337	6204
3:05	228	125	0	0	228	125	54.2	54.3	2373	2296	2432	2352	9532	9331
4:05	304	167	0	0	304	167	54.2	54.2	3170	3068	3248	3140	12722	12455
5:05	381	209	0	0	381	209	54.1	53.9	3966	3837	4064	3929	15908	15575
6:05	459	252	0	0	459	252	54.3	54.9	4762	4613	4880	4720	19096	18697
7:05	536	294	0	0	536	294	54.2	54	5559	5359	5694	5510	22256	21792
8:05	611	335	0	0	611	335	54.2	54	6354	6047	6509	6299	25368	24841
9:05	682	374	0	0	682	374	54.2	54	7120	6715	7297	7062	28378	27790
10:05	755	414	0	0	755	414	54.2	54	7920	7410	8112	7851	31495	30840
11:05	826	453	0	0	826	453	54.2	54.7	8691	8080	8901	8613	34507	33785
12:05	898	493	0	0	898	493	54.2	54.4	9488	8773	9719	9402	37628	36836
13:05	971	532	0	0	971	532	54.2	53.3	10282	9463	10536	10189	40742	39881
14:05	1043	572	0	0	1043	572	54.2	54.6	11079	10153	11352	10976	43861	42930
15:05	1116	612	0	0	1116	612	54.2	54.4	11874	10849	12171	11765	46984	45982
16:05	1189	652	0	0	1189	652	54.2	54.2	12672	11540	12987	12552	50103	49031
17:05	1261	692	0	0	1261	692	54.2	54.6	13467	12234	13804	13339	53225	52083
18:05	1334	732	0	0	1334	732	54.2	54.5	14262	12926	14621	14127	56343	55132
19:05	1406	772	0	0	1406	772	54.2	54.4	15058	13618	15438	14915	59465	58185
20:05	1480	812	0	0	1480	812	54.2	53.9	15855	14309	16255	15704	62584	61236
21:05	1553	852	0	0	1553	852	54.2	53.7	16650	15004	17072	16493	65701	64290
22:05	1627	893	0	0	1627	893	54.2	54.8	17445	15701	17889	17282	68819	67345
23:05	1701	934	0	0	1701	934	54.2	54.5	18245	16392	18707	18072	71938	70402
0:04	1775.896	975	0	0	1775.896	975	54.3	54.4	19042	17089	19523	18863	75056	73457



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.9209976	41	0	0	74.9209976	41	54.1	54.1	797	698	815	789	3116	3053
2:05	140	77	0	0	140	77	54.4	54.8	1488	1296	1523	1472	5811	5694
3:05	208	115	0	0	208	115	54.5	54.8	2219	1929	2272	2196	8668	8493
4:05	283	156	0	0	283	156	54.5	54.4	3013	2624	3086	2985	11783	11545
5:05	358	197	0	0	358	197	54.4	54.2	3810	3313	3902	3774	14896	14596
6:05	433	238	0	0	433	238	54.4	54.1	4606	4004	4717	4563	18008	17646
7:05	507	279	0	0	507	279	54.3	54.1	5401	4692	5532	5352	21125	20702
8:05	582	320	0	0	582	320	54.3	54.1	6198	5383	6346	6140	24241	23756
9:05	658	361	0	0	658	361	54.2	53.8	6997	6133	7160	6929	27414	26861
10:05	733	402	0	0	733	402	54.2	53.9	7806	6916	7975	7720	30635	30005
11:05	808	442	0	0	808	442	54.1	52.8	8614	7698	8793	8511	33861	33153
12:05	883	483	0	0	883	483	54	53.7	9421	8486	9628	9315	37113	36327
13:05	959	524	0	0	959	524	54	53.6	10227	9268	10461	10117	40359	39495
14:05	1035	565	0	0	1035	565	54	53.4	11033	10044	11293	10920	43611	42668
15:05	1110	606	0	0	1110	606	54	54	11828	10812	12111	11710	46810	45790
16:05	1179	644	0	0	1179	644	54	54	12561	11525	12869	12439	49766	48675
17:05	1241	677	0	0	1241	677	53.9	53	13206	12152	13538	13083	52370	51218
18:05	1314	716	0	0	1314	716	53.9	52.7	13972	12891	14330	13847	55455	54233
19:05	1390	757	0	0	1390	757	53.8	53.3	14765	13654	15147	14636	58646	57352
20:05	1466	798	0	0	1466	798	53.8	53	15556	14420	15963	15426	61828	60462
21:05	1542	839	0	0	1542	839	53.8	53.7	16334	15173	16767	16202	64966	63531
22:05	1619	881	0	0	1619	881	53.8	53.8	17126	15944	17583	16990	68156	66652
23:05	1696	923	0	0	1696	923	53.8	53.8	17916	16710	18400	17779	71341	69768
0:04	1772.97498	965	0	0	1772.97498	965	53.8	53.9	18708	17479	19215	18568	74531	72889



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	76.7450027	41	0	0	76.7450027	41	52.8	52.8	792	768	815	790	3184	3115
2:05	154	83	0	0	154	83	53.4	54	1582	1536	1630	1579	6374	6237
3:05	231	125	0	0	231	125	53.5	53.8	2373	2304	2445	2368	9560	9355
4:05	307	166	0	0	307	166	53.4	52.8	3163	3072	3260	3155	12744	12471
5:05	384	207	0	0	384	207	53.2	52.8	3956	3837	4077	3942	15924	15584
6:05	461	249	0	0	461	249	53.4	54	4743	4604	4891	4730	19108	18701
7:05	530	286	0	0	530	286	53.3	53	5451	5290	5623	5440	21973	21507
8:05	594	320	0	0	594	320	53.3	52.7	6106	5924	6301	6098	24625	24104
9:05	671	361	0	0	671	361	53.2	52.8	6897	6696	7116	6888	27811	27221
10:05	747	402	0	0	747	402	53.2	53	7690	7463	7931	7678	30997	30337
11:05	823	443	0	0	823	443	53.2	52.9	8486	8235	8744	8469	34188	33458
12:05	900	484	0	0	900	484	53.1	53	9285	9002	9561	9260	37383	36582
13:05	977	526	0	0	977	526	53.2	54	10081	9769	10376	10050	40571	39699
14:05	1053	568	0	0	1053	568	53.3	54.2	10878	10533	11192	10842	43760	42817
15:05	1129	610	0	0	1129	610	53.4	54.6	11674	11299	12007	11633	46952	45940
16:05	1205	651	0	0	1205	651	53.4	53.7	12465	12070	12812	12415	50123	49042
17:05	1280	693	0	0	1280	693	53.5	54.9	13256	12836	13619	13196	53292	52145
18:05	1356	734	0	0	1356	734	53.5	53.7	14047	13604	14424	13977	56454	55241
19:05	1431	776	0	0	1431	776	53.6	54.9	14840	14369	15230	14759	59622	58343
20:05	1497	812	0	0	1497	812	53.6	54.4	15527	15032	15930	15435	62364	61029
21:05	1562	848	0	0	1562	848	53.6	54.4	16213	15699	16628	16111	65108	63717
22:05	1638	890	0	0	1638	890	53.7	55	17006	16467	17431	16890	68275	66819
23:05	1713	932	0	0	1713	932	53.7	54.8	17800	17233	18234	17671	71443	69923
0:04	1788.90503	974	0	0	1788.90503	974	53.8	55	18590	17997	19036	18450	74608	73025



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.3310013	42	0	0	75.3310013	42	55.1	55.1	788	766	802	778	3163	3100
2:05	151	84	0	0	151	84	55.1	55.2	1579	1530	1605	1557	6323	6197
3:05	226	126	0	0	226	126	55.1	55	2370	2298	2411	2336	9486	9297
4:05	302	168	0	0	302	168	55	54.9	3160	3071	3213	3115	12648	12395
5:05	377	210	0	0	377	210	55.1	55.1	3952	3838	4017	3895	15807	15489
6:05	452	252	0	0	452	252	55	55	4743	4604	4821	4673	18971	18588
7:05	527	293	0	0	527	293	54.9	54	5531	5370	5623	5451	22133	21686
8:05	602	334	0	0	602	334	54.8	54.4	6324	6135	6426	6229	25297	24786
9:05	677	375	0	0	677	375	54.8	54.3	7117	6900	7234	7014	28474	27895
10:05	745	412	0	0	745	412	54.7	53.5	7860	7528	7992	7751	31354	30710
11:05	794	439	0	0	794	439	54.7	54.8	8456	7528	8713	8452	33380	32688
12:05	850	471	0	0	850	471	54.8	56	9299	7528	9548	9264	35886	35136
13:05	906	503	0	0	906	503	54.9	56.9	10142	7528	10382	10077	38394	37582
14:05	961	535	0	0	961	535	55	56.8	10986	7528	11218	10890	40901	40026
15:05	1017	567	0	0	1017	567	55.1	56.4	11829	7528	12065	11704	43417	42479
16:05	1073	599	0	0	1073	599	55.1	56.5	12674	7528	12914	12519	45938	44937
17:05	1130	631	0	0	1130	631	55.2	55.4	13513	7528	13760	13335	48453	47389
18:05	1198	670	0	0	1198	670	55.3	56.9	14326	8014	14587	14134	51397	50264
19:05	1272	712	0	0	1272	712	55.3	56.6	15120	8786	15403	14923	54594	53393
20:05	1345	753	0	0	1345	753	55.3	55.2	15916	9557	16219	15713	57788	56519
21:05	1419	795	0	0	1419	795	55.4	56	16714	10329	17036	16503	60982	59647
22:05	1494	837	0	0	1494	837	55.4	55.4	17511	11101	17851	17293	64177	62776
23:05	1558	873	0	0	1558	873	55.4	55.5	18189	11757	18542	17963	66891	65434
0:04	1628.74097	913	0	0	1628.74097	913	55.4	56	18931	12477	19301	18700	69874	68357



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.4800034	42	0	0	74.4800034	42	55.7	55.7	782	760	802	778	3140	3077
2:05	150	85	0	0	150	85	55.9	56	1579	1532	1617	1567	6329	6203
3:05	226	128	0	0	226	128	55.9	56	2378	2304	2433	2357	9518	9329
4:05	302	171	0	0	302	171	55.9	55.9	3174	3076	3247	3147	12711	12459
5:05	379	214	0	0	379	214	55.8	55.7	3971	3849	4060	3937	15901	15585
6:05	455	257	0	0	455	257	55.8	55.4	4767	4621	4874	4727	19094	18715
7:05	532	300	0	0	532	300	55.8	55.7	5565	5395	5687	5516	22287	21845
8:05	608	343	0	0	608	343	55.8	55.8	6357	6165	6500	6305	25482	24976
9:05	683	385	0	0	683	385	55.7	54.9	7151	6938	7312	7094	28675	28099
10:05	758	427	0	0	758	427	55.6	55.3	7951	7710	8116	7876	31854	31202
11:05	833	469	0	0	833	469	55.7	55.9	8749	8481	8919	8659	35030	34302
12:05	881	497	0	0	881	497	55.7	56.8	9237	8949	9401	9129	36950	36171
13:05	949	536	0	0	949	536	55.8	56.6	9983	9672	10157	9865	39931	39087
14:05	1022	576	0	0	1022	576	55.7	54.7	10771	10432	10953	10638	43064	42153
15:05	1084	611	0	0	1084	611	55.7	55.7	11438	11077	11630	11295	45728	44759
16:05	1153	650	0	0	1153	650	55.7	55.3	12184	11801	12392	12032	48717	47685
17:05	1225	690	0	0	1225	690	55.7	55.5	12942	12535	13167	12783	51754	50660
18:05	1299	732	0	0	1299	732	55.7	55.6	13740	13305	13983	13574	54949	53790
19:05	1374	774	0	0	1374	774	55.7	55.7	14540	14079	14797	14364	58144	56921
20:05	1449	817	0	0	1449	817	55.7	56.6	15335	14850	15611	15152	61338	60051
21:05	1524	860	0	0	1524	860	55.8	56.8	16129	15621	16424	15940	64530	63179
22:05	1599	903	0	0	1599	903	55.8	56.3	16928	16393	17238	16729	67727	66312
23:05	1674	946	0	0	1674	946	55.8	56.7	17727	17164	18051	17520	70918	69440
0:04	1748.01501	988	0	0	1748.01501	988	55.9	56.1	18522	17936	18864	18311	74109	72569



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Date	1/29/2010													
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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	63.6780014	37	0	0	63.6780014	37	57.4	57.4	675	653	690	670	2713	2660
2:05	135	78	0	0	135	78	57.3	57.1	1430	1389	1463	1419	5745	5634
3:05	209	121	0	0	209	121	57.3	57.3	2231	2162	2276	2208	8934	8762
4:05	283	164	0	0	283	164	57.3	57.4	3026	2933	3089	2998	12124	11891
5:05	355	206	0	0	355	206	57.3	57.4	3810	3690	3887	3774	15260	14968
6:05	429	249	0	0	429	249	57.4	57.8	4607	4462	4701	4564	18450	18097
7:05	502	292	0	0	502	292	57.4	57.6	5401	5232	5516	5353	21645	21230
8:05	576	335	0	0	576	335	57.5	57.5	6199	6002	6329	6140	24836	24360
9:05	650	378	0	0	650	378	57.4	57.2	7001	6776	7142	6929	28038	27498
10:05	725	421	0	0	725	421	57.3	56.7	7811	7557	7955	7720	31254	30648
11:05	800	456	0	0	800	456	56.3	46.2	8620	8340	8769	8512	34470	33798
12:05	875	498	0	0	875	498	56.3	55.9	9429	9122	9583	9303	37684	36946
13:05	948	539	0	0	948	539	56.2	55.2	10223	9892	10385	10081	40846	40041
14:05	1016	577	0	0	1016	577	56.1	55.2	10965	10608	11131	10806	43792	42924
15:05	1086	616	0	0	1086	616	56.1	55.3	11728	11344	11894	11547	46814	45881
16:05	1158	657	0	0	1158	657	56	55.7	12526	12117	12688	12319	49971	48970
17:05	1230	697	0	0	1230	697	56	55.4	13308	12875	13469	13078	53071	52004
18:05	1303	738	0	0	1303	738	56	55.6	14104	13647	14265	13849	56230	55095
19:05	1376	779	0	0	1376	779	55.9	55.2	14901	14421	15061	14620	59386	58184
20:05	1450	820	0	0	1450	820	55.9	55	15697	15191	15853	15389	62541	61274
21:05	1524	862	0	0	1524	862	55.9	56	16494	15962	16644	16158	65693	64360
22:05	1598	903	0	0	1598	903	55.8	54.8	17290	16731	17435	16927	68846	67447
23:05	1672	945	0	0	1672	945	55.8	55.7	18087	17503	18228	17696	72003	70539
0:04	1746.45605	987	0	0	1746.45605	987	55.8	55.8	18878	18274	19022	18465	75155	73627



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Date	1/29/2010													
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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.2200012	42	0	0	74.2200012	42	55.9	55.9	798	771	794	769	3152	3087
2:05	148	84	0	0	148	84	55.9	56	1596	1543	1587	1539	6303	6174
3:05	218	122	0	0	218	122	55.3	53.8	2341	2262	2327	2257	9244	9055
4:05	288	161	0	0	288	161	55.2	54.9	3095	2994	3081	2989	12237	11987
5:05	361	202	0	0	361	202	55.3	56	3877	3754	3861	3747	15335	15022
6:05	435	244	0	0	435	244	55.4	55.7	4674	4525	4655	4518	18487	18110
7:05	509	285	0	0	509	285	55.3	54.9	5474	5253	5449	5288	21596	21157
8:05	582	326	0	0	582	326	55.4	55.7	6271	5944	6242	6057	24669	24169
9:05	654	366	0	0	654	366	55.3	54.7	7066	6634	7035	6827	27743	27180
10:05	726	406	0	0	726	406	55.3	55.3	7859	7326	7829	7599	30818	30190
11:05	797	446	0	0	797	446	55.3	55.7	8654	8020	8624	8370	33895	33199
12:05	867	486	0	0	867	486	55.4	55.8	9448	8712	9418	9139	36971	36206
13:05	937	525	0	0	937	525	55.3	55	10245	9405	10212	9909	40046	39211
14:05	1008	564	0	0	1008	564	55.3	54.8	11040	10097	11005	10679	43123	42218
15:05	1078	603	0	0	1078	603	55.3	55.1	11838	10791	11801	11449	46204	45229
16:05	1149	643	0	0	1149	643	55.3	55.6	12649	11497	12609	12232	49337	48290
17:05	1213	679	0	0	1213	679	55.3	55.1	13382	12133	13339	12937	52161	51049
18:05	1276	714	0	0	1276	714	55.3	55.7	14085	12744	14040	13616	54880	53708
19:05	1344	752	0	0	1344	752	55.3	55.1	14856	13413	14806	14360	57857	56620
20:05	1415	792	0	0	1415	792	55.3	55.7	15651	14106	15601	15130	60933	59630
21:05	1486	832	0	0	1486	832	55.3	55.3	16449	14798	16395	15901	64009	62641
22:05	1560	873	0	0	1560	873	55.3	55	17246	15492	17189	16672	67082	65647
23:05	1633	914	0	0	1633	914	55.3	55.5	18042	16184	17982	17443	70161	68661
0:04	1704.52905	954	0	0	1704.52905	954	55.3	55	18839	16876	18774	18212	73234	71668



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.6200027	40	0	0	71.6200027	40	55.2	55.2	796	691	793	770	3073	3007
2:05	144	80	0	0	144	80	55.1	55	1595	1381	1587	1541	6149	6016
3:05	216	120	0	0	216	120	54.9	54.6	2391	2073	2377	2312	9220	9020
4:05	287	160	0	0	287	160	55	55.3	3187	2764	3169	3082	12289	12023
5:05	359	200	0	0	359	200	55.1	55.4	3987	3456	3960	3852	15359	15028
6:05	430	240	0	0	430	240	55.1	55.2	4783	4148	4754	4622	18430	18033
7:05	499	279	0	0	499	279	55.2	55.8	5489	4827	5535	5379	21374	20915
8:05	558	311	0	0	558	311	55.1	54.5	6084	5402	6196	6021	23869	23357
9:05	626	349	0	0	626	349	55.1	54.8	6788	6083	6977	6779	26813	26239
17:05	678	376	0	0	678	376	54.8	54.8	7191	6603	7214	7350	28600	27953
18:05	733	407	0	0	733	407	54.9	55.9	8022	7406	7214	8154	31049	30354
19:05	783	436	0	0	783	436	55	57.1	8780	8141	7214	8889	33290	32551
20:05	833	465	0	0	833	465	55.2	57.7	9524	8862	7214	9611	35488	34705
21:05	888	497	0	0	888	497	55.3	56.8	10353	9665	7214	10414	37936	37102
22:05	946	530	0	0	946	530	55.4	57	11197	10482	7214	11231	40430	39543
23:05	1003	563	0	0	1003	563	55.4	56.5	12039	11297	7214	12045	42920	41980
0:04	1060.79895	596	0	0	1060.79895	596	55.5	56.7	12887	12114	7214	12862	45410	44416



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	57.5709991	33	0	0	57.5709991	33	56.6	56.6	841	816	0	814	2488	2434
2:05	115	66	0	0	115	66	56.8	57	1682	1634	0	1631	4977	4871
3:05	172	99	0	0	172	99	56.8	56.7	2527	2450	0	2447	7466	7308
4:05	229	131	0	0	229	131	56.5	55.5	3371	3267	0	3265	9955	9744
5:05	287	164	0	0	287	164	56.5	56.7	4213	4082	0	4081	12444	12181
6:05	344	197	0	0	344	197	56.6	56.9	5058	4898	0	4898	14933	14618
7:05	402	230	0	0	402	230	56.6	56.5	5900	5715	0	5714	17424	17058
8:05	459	262	0	0	459	262	56.4	55.4	6743	6531	0	6521	19918	19501
9:05	514	293	0	0	514	293	56.3	55.4	7559	7321	0	7306	22325	21851
10:05	536	305	0	0	536	305	56.2	54.6	7683	7435	0	7416	22715	22202
11:05	555	316	0	0	555	316	56.2	55.7	7683	7435	0	7416	22767	22214
12:05	575	327	0	0	575	327	56.2	54.3	7683	7435	0	7416	22823	22227
13:05	595	338	0	0	595	338	56.2	56.6	7683	7435	0	7416	22878	22239
14:05	644	366	0	0	644	366	56.1	55.8	8165	7902	480	7881	24805	24104
15:05	717	407	0	0	717	407	56.1	55.4	8991	8703	1309	8685	28092	27310
16:05	790	448	0	0	790	448	56.1	55.9	9799	9485	2124	9474	31317	30458
17:05	863	489	0	0	863	489	56	55.5	10608	10266	2941	10263	34541	33607
18:05	929	526	0	0	929	526	56	55.5	11336	10968	3674	10973	37440	36438
19:05	993	562	0	0	993	562	55.9	54.8	12048	11657	4393	11670	40283	39216
20:05	1066	603	0	0	1066	603	55.9	55.6	12857	12436	4961	12460	43254	42117
21:05	1131	639	0	0	1131	639	55.8	55.1	13639	13193	4969	13225	45575	44380
22:05	1183	668	0	0	1183	668	55.8	54.6	14402	13933	4969	13966	47833	46593
23:05	1237	698	0	0	1237	698	55.8	55.9	15204	14708	4969	14741	50201	48914
0:04	1291.95398	729	0	0	1291.95398	729	55.8	55.3	16035	15510	4969	15544	52653	51316



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	56.6450005	32	0	0	56.6450005	32	55.8	55.8	843	819	0	814	2492	2439
2:05	114	64	0	0	114	64	55.6	55.4	1686	1635	0	1630	4983	4877
3:05	171	96	0	0	171	96	55.6	55.4	2529	2452	0	2446	7472	7312
4:05	228	128	0	0	228	128	55.5	55.5	3372	3268	0	3262	9963	9749
5:05	285	160	0	0	285	160	55.5	55.3	4214	4083	0	4078	12449	12181
6:05	342	192	0	0	342	192	55.5	55.7	5056	4898	0	4893	14939	14615
7:05	398	224	0	0	398	224	55.6	55.8	5901	5716	0	5710	17430	17052
8:05	455	256	0	0	455	256	55.5	55.5	6745	6532	0	6527	19921	19488
9:05	512	287	0	0	512	287	55.4	54.4	7591	7350	0	7342	22414	21923
10:05	570	319	0	0	570	319	55.3	54.5	8434	8167	2	8157	24910	24357
11:05	640	358	0	0	640	358	55.3	55.2	9277	8980	544	8972	27951	27326
12:05	716	401	0	0	716	401	55.4	55.9	10124	9799	1386	9787	31294	30589
13:05	790	442	0	0	790	442	55.3	54.3	10952	10600	2216	10590	34580	33797
14:05	863	482	0	0	863	482	55.2	54.2	11759	11379	3032	11378	37799	36938
15:05	936	522	0	0	936	522	55.1	54.5	12557	12151	3848	12167	41001	40063
16:05	1008	562	0	0	1008	562	55.1	54.7	13355	12924	4665	12958	44202	43189
17:05	1081	602	0	0	1081	602	55	54.3	14154	13698	5483	13749	47407	46319
18:05	1154	642	0	0	1154	642	55	54.3	14953	14469	6300	14540	50609	49447
19:05	1227	683	0	0	1227	683	55	55.1	15753	15240	7117	15331	53809	52574
20:05	1301	724	0	0	1301	724	55	54.7	16550	16012	7932	16122	57007	55700
21:05	1376	766	0	0	1376	766	55	55.4	17348	16783	8747	16912	60207	58829
22:05	1445	804	0	0	1445	804	55	54.2	18092	17503	9508	17649	63191	61746
23:05	1513	841	0	0	1513	841	54.9	54.3	18811	18198	10243	18360	66069	64559
0:04	1585.99805	881	0	0	1585.99805	881	54.9	54	19597	18958	11046	19137	69214	67633



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.5599976	41	0	0	74.5599976	41	54.3	54.3	797	772	816	791	3196	3124
2:05	149	82	0	0	149	82	54.5	54.6	1594	1544	1632	1582	6391	6247
3:05	224	123	0	0	224	123	54.4	54.2	2391	2314	2446	2372	9585	9370
4:05	298	164	0	0	298	164	54.4	54.4	3188	3085	3262	3163	12779	12493
5:05	372	205	0	0	372	205	54.4	54.4	3985	3853	4076	3952	15973	15616
6:05	447	246	0	0	447	246	54.4	54.4	4780	4623	4891	4742	19170	18742
7:05	522	287	0	0	522	287	54.4	54.2	5576	5394	5705	5533	22365	21866
8:05	596	328	0	0	596	328	54.4	54.4	6374	6166	6520	6324	25563	24993
9:05	671	369	0	0	671	369	54.3	54.1	7168	6938	7336	7114	28760	28117
10:05	745	410	0	0	745	410	54.4	54.6	7967	7711	8154	7905	31959	31239
11:05	820	451	0	0	820	451	54.4	54.4	8766	8482	8970	8695	35157	34360
12:05	887	488	0	0	887	488	54.4	54.6	9485	9177	9705	9406	38037	37171
13:05	951	523	0	0	951	523	54.3	53.6	10176	9845	10413	10090	40809	39877
14:05	1022	562	0	0	1022	562	54.4	54.5	10932	10579	11189	10841	43849	42844
15:05	1095	602	0	0	1095	602	54.3	54.2	11718	11338	11991	11618	46999	45919
16:05	1163	640	0	0	1163	640	54.4	54.7	12462	12056	12747	12352	49972	48822
17:05	1237	681	0	0	1237	681	54.4	55.1	13256	12822	13553	13134	53144	51922
18:05	1311	722	0	0	1311	722	54.4	54.6	14046	13591	14360	13916	56314	55021
19:05	1385	763	0	0	1385	763	54.4	54.8	14840	14358	15166	14698	59484	58121
20:05	1459	804	0	0	1459	804	54.5	54.8	15631	15125	15972	15479	62654	61222
21:05	1533	845	0	0	1533	845	54.5	54.9	16423	15893	16776	16258	65822	64320
22:05	1607	886	0	0	1607	886	54.5	54.6	17217	16660	17580	17038	68991	67419
23:05	1681	927	0	0	1681	927	54.5	55	18011	17428	18385	17818	72159	70517
0:04	1754.17798	968	0	0	1754.17798	968	54.5	55.1	18805	18150	19190	18598	75283	73572



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Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	76.9980011	42	0	0	76.9980011	42	53.9	53.9	843	739	857	833	3299	3228
2:05	138	76	0	0	138	76	54.3	54.7	1515	1327	1540	1497	5927	5799
3:05	201	111	0	0	201	111	54.6	55.3	2201	1925	2236	2173	8607	8422
4:05	268	148	0	0	268	148	54.7	54.9	2938	2569	2985	2900	11491	11245
5:05	337	187	0	0	337	187	54.9	55.6	3702	3236	3761	3653	14480	14171
6:05	407	226	0	0	407	226	54.9	55.3	4466	3904	4536	4405	17468	17095
7:05	478	266	0	0	478	266	55	55.6	5244	4585	5326	5173	20511	20074
8:05	550	306	0	0	550	306	55	54.9	6036	5279	6131	5955	23603	23101
9:05	619	345	0	0	619	345	55.1	55.7	6845	5787	6944	6744	26541	25972
10:05	676	377	0	0	676	377	55.1	54.9	7689	5787	7778	7557	29049	28424
11:05	735	410	0	0	735	410	55.1	55.6	8533	5855	8617	8373	31631	30947
12:05	792	443	0	0	792	443	55.2	56.6	9376	6658	8675	9188	34168	33425
13:05	848	475	0	0	848	475	55.3	56.8	10219	7479	8675	10003	36664	35864
14:05	903	506	0	0	903	506	55.4	56.3	11064	8298	8675	10819	39163	38306
15:05	967	543	0	0	967	543	55.5	56.6	11867	9072	9201	11593	42065	41144
16:05	1027	577	0	0	1027	577	55.5	55.9	12557	9739	9895	12264	44806	43825
17:05	1099	618	0	0	1099	618	55.6	56.8	13356	10512	10713	13055	48010	46959
18:05	1170	658	0	0	1170	658	55.6	55.4	14154	11284	11529	13846	51213	50092
19:05	1242	698	0	0	1242	698	55.5	54.9	14952	12058	12344	14637	54414	53224
20:05	1315	739	0	0	1315	739	55.5	55.5	15750	12830	13157	15428	57612	56353
21:05	1389	780	0	0	1389	780	55.5	54.9	16548	13603	13969	16219	60805	59478
22:05	1463	822	0	0	1463	822	55.5	55.8	17345	14376	14782	17010	64002	62605
23:05	1537	863	0	0	1537	863	55.5	54.7	18141	15147	15594	17799	67195	65730
0:04	1610.99097	904	0	0	1610.99097	904	55.4	54.8	18938	15920	16404	18590	70389	68856



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	Hours	Hours	Hours	Hours	kW	kW
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	66.5490036	35	0	0	66.5490036	35	52	52	774	752	788	740	3073	3009
2:05	133	70	0	0	133	70	51.8	51.7	1549	1502	1576	1482	6143	6021
3:05	201	105	0	0	201	105	51.7	51.6	2322	2252	2363	2223	9213	9034
4:05	269	140	0	0	269	140	51.5	50.8	3095	3002	3152	2964	12282	12046
5:05	337	176	0	0	337	176	51.6	51.8	3869	3753	3941	3705	15349	15056
6:05	407	212	0	0	407	212	51.5	51.3	4642	4504	4731	4446	18416	18066
7:05	470	245	0	0	470	245	51.5	51.4	5339	5179	5440	5113	21178	20777
8:05	536	279	0	0	536	279	51.5	51.1	6061	5879	6175	5805	24042	23588
9:05	605	315	0	0	605	315	51.5	51.8	6822	6618	6950	6534	27062	26552
10:05	675	352	0	0	675	352	51.5	51.7	7595	7369	7736	7274	30133	29566
11:05	745	388	0	0	745	388	51.4	50.7	8369	8120	8522	8015	33205	32581
12:05	815	424	0	0	815	424	51.4	50.8	9143	8871	9307	8757	36282	35601
13:05	884	460	0	0	884	460	51.4	51.8	9917	9621	10092	9499	39355	38617
14:05	951	495	0	0	951	495	51.4	51.3	10691	10372	10879	10241	42431	41636
15:05	1020	530	0	0	1020	530	51.3	50.2	11466	11123	11666	10982	45507	44655
16:05	1089	565	0	0	1089	565	51.3	50.3	12240	11874	12455	11723	48580	47671
17:05	1158	600	0	0	1158	600	51.2	50.3	13013	12626	13248	12463	51653	50687
18:05	1228	636	0	0	1228	636	51.2	50.8	13785	13378	14040	13204	54728	53705
19:05	1299	672	0	0	1299	672	51.1	50.2	14559	14130	14831	13945	57798	56717
20:05	1369	708	0	0	1369	708	51.1	50.7	15333	14881	15619	14686	60868	59729
21:05	1440	744	0	0	1440	744	51	49.9	16107	15633	16408	15427	63942	62746
22:05	1510	780	0	0	1510	780	51	50.7	16879	16386	17197	16168	67016	65763
23:05	1578	814	0	0	1578	814	51	49.9	17625	17111	17959	16885	69986	68678
0:04	1639.61804	846	0	0	1639.61804	846	51	51	18319	17785	18670	17551	72750	71391
DLST	1875.73668	968	0	0	1875.73668	968	51	51	19082	18526	19448	18282	75781	74366



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	57.5610008	29	0	0	57.5610008	29	49.8	49.8	632	613	646	604	2508	2462
2:05	126	64	0	0	126	64	50.1	50.4	1393	1350	1420	1334	5525	5423
3:05	195	99	0	0	195	99	50.1	50	2165	2101	2208	2075	8592	8433
4:05	266	135	0	0	266	135	50.2	50.4	2938	2851	2997	2817	11659	11443
5:05	336	171	0	0	336	171	50.4	51	3711	3601	3784	3560	14726	14454
6:05	407	207	0	0	407	207	50.3	50	4484	4353	4571	4302	17793	17464
7:05	477	243	0	0	477	243	50.3	50.7	5256	5102	5360	5043	20861	20475
8:05	548	279	0	0	548	279	50.3	50.1	6029	5852	6148	5784	23930	23489
9:05	616	313	0	0	616	313	50.2	49.7	6761	6564	6934	6526	26922	26430
10:05	684	348	0	0	684	348	50.3	50.7	7509	7290	7721	7266	29942	29393
11:05	816	414	0	0	816	414	50.1	49.2	9152	8923	9384	8832	36494	35816
12:05	878	445	0	0	878	445	50.1	49.5	9923	9701	10185	9572	39606	38865
13:05	957	485	0	0	957	485	50.1	50.4	10708	10483	10986	10313	42736	41932
14:05	1035	525	0	0	1035	525	50.1	50.2	11480	11264	11787	11055	45855	44990
15:05	1114	565	0	0	1114	565	50.1	50.4	12250	12045	12589	11797	48970	48044
16:05	1192	605	0	0	1192	605	50.2	50.6	13022	12816	13383	12536	52066	51081
17:05	1270	645	0	0	1270	645	50.2	50.6	13797	13581	14171	13277	55150	54109
18:05	1348	685	0	0	1348	685	50.2	50.6	14575	14349	14960	14019	58239	57141
19:05	1426	725	0	0	1426	725	50.2	50.5	15354	15116	15750	14762	61327	60171
20:05	1505	765	0	0	1505	765	50.2	50.5	16134	15883	16538	15503	64416	63203
21:05	1580	804	0	0	1580	804	50.3	50.9	16891	16622	17301	16220	67407	66139
22:05	1656	843	0	0	1656	843	50.3	50.9	17652	17361	18061	16938	70400	69077
23:05	1725	878	0	0	1725	878	50.3	50.1	18347	18037	18754	17592	73137	71764
0:04	1800.17297	916	0	0	1800.17297	916	50.3	49.9	19099	18777	19514	18308	76122	74694



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	72.663002	37	0	0	72.663002	37	50.3	50.3	726	714	734	693	2883	2830
2:05	150	77	0	0	150	77	50.6	50.9	1504	1480	1522	1435	5975	5865
3:05	228	117	0	0	228	117	50.7	50.8	2281	2245	2310	2176	9072	8905
4:05	306	156	0	0	306	156	50.4	49.6	3056	3009	3097	2918	12165	11941
5:05	384	196	0	0	384	196	50.5	50.9	3829	3774	3885	3659	15251	14970
6:05	461	236	0	0	461	236	50.6	50.8	4609	4539	4675	4400	18340	18002
7:05	539	276	0	0	539	276	50.6	50.9	5384	5305	5465	5142	21430	21035
8:05	622	317	0	0	622	317	50.4	49	6194	6120	6305	5933	24705	24251
9:05	700	356	0	0	700	356	50.3	49.4	6973	6891	7100	6675	27806	27295
10:05	771	392	0	0	771	392	50.2	49.8	7691	7603	7831	7355	30662	30095
11:05	845	430	0	0	845	430	50.3	50.8	8439	8340	8589	8059	33626	32998
12:05	919	468	0	0	919	468	50.3	50.6	9145	9025	9370	8788	36549	35860
13:05	995	508	0	0	995	508	50.4	51.9	9908	9764	10132	9530	39574	38821
14:05	1071	547	0	0	1071	547	50.5	50.7	10671	10505	10893	10271	42600	41783
15:05	1147	586	0	0	1147	586	50.5	50.8	11431	11244	11653	11010	45617	44737
16:05	1223	625	0	0	1223	625	50.5	51	12188	11979	12409	11746	48624	47683
17:05	1298	664	0	0	1298	664	50.5	50.8	12945	12714	13163	12482	51630	50630
18:05	1375	704	0	0	1375	704	50.6	52	13706	13450	13918	13218	54634	53576
19:05	1449	743	0	0	1449	743	50.7	51.5	14449	14173	14659	13943	57588	56473
20:05	1527	783	0	0	1527	783	50.7	51	15221	14921	15427	14695	60642	59468
21:05	1603	823	0	0	1603	823	50.7	51.7	15978	15655	16182	15433	63644	62411
22:05	1678	861	0	0	1678	861	50.7	50.7	16709	16365	16910	16145	66547	65258
23:05	1751	899	0	0	1751	899	50.7	50.8	17443	17074	17637	16856	69452	68107
0:04	1828.06995	938	0	0	1828.06995	938	50.7	50.3	18200	17809	18391	17592	72455	71052



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	76.6549988	39	0	0	76.6549988	39	50.3	50.3	758	736	755	736	3002	2944
2:05	153	78	0	0	153	78	50.2	50.2	1514	1471	1508	1474	6003	5887
3:05	230	117	0	0	230	117	50.3	50.6	2272	2164	2262	2212	8962	8789
4:05	306	156	0	0	306	156	50.4	50.5	3027	2855	3016	2949	11916	11686
5:05	382	195	0	0	382	195	50.4	50.5	3786	3545	3770	3686	14873	14586
6:05	457	233	0	0	457	233	50.3	49.9	4531	4224	4515	4410	17778	17435
7:05	522	266	0	0	522	266	50.3	50.2	5173	4810	5157	5035	20291	19900
8:05	591	301	0	0	591	301	50.3	50.3	5846	5432	5834	5699	22945	22503
9:05	664	338	0	0	664	338	50.3	49.9	6559	6123	6545	6396	25775	25277
10:05	740	377	0	0	740	377	50.3	50.8	7297	6840	7277	7113	28699	28141
11:05	817	416	0	0	817	416	50.3	50	8047	7570	8022	7843	31674	31055
12:05	893	454	0	0	893	454	50.2	49.7	8783	8288	8752	8561	34598	33919
13:05	968	493	0	0	968	493	50.3	51	9523	9006	9484	9280	37523	36784
14:05	1044	531	0	0	1044	531	50.3	49.9	10260	9724	10215	9999	40446	39648
15:05	1119	569	0	0	1119	569	50.3	50.1	10998	10441	10946	10718	43371	42515
16:05	1194	607	0	0	1194	607	50.3	50.1	11733	11153	11673	11433	46284	45372
17:05	1269	646	0	0	1269	646	50.3	51.4	12463	11864	12399	12146	49189	48221
18:05	1337	681	0	0	1337	681	50.3	50.5	13131	12517	13067	12801	51848	50828
19:05	1404	716	0	0	1404	716	50.4	51.5	13790	13158	13721	13447	54469	53398
20:05	1476	753	0	0	1476	753	50.4	50.8	14497	13846	14424	14137	57271	56146
21:05	1550	791	0	0	1550	791	50.4	50.6	15227	14558	15151	14853	60177	58996
22:05	1625	829	0	0	1625	829	50.4	50.6	15960	15270	15879	15568	63082	61845
23:05	1699	867	0	0	1699	867	50.4	50.6	16690	15980	16605	16280	65989	64696
0:04	1773.14294	905	0	0	1773.14294	905	50.4	50.5	17422	16692	17332	16992	68894	67545



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	74.2320023	39	0	0	74.2320023	39	51.9	51.9	735	712	725	713	2906	2850
2:05	148	77	0	0	148	77	51.3	50.7	1467	1424	1452	1426	5812	5700
3:05	222	116	0	0	222	116	51.6	52.1	2196	2136	2179	2140	8717	8550
4:05	296	154	0	0	296	154	51.4	50.8	2928	2847	2908	2853	11620	11399
5:05	370	192	0	0	370	192	51.3	50.8	3660	3558	3637	3568	14524	14250
6:05	438	227	0	0	438	227	51.2	51.1	4330	4209	4306	4223	17187	16865
7:05	508	263	0	0	508	263	51.2	50.8	5024	4883	4996	4901	19948	19577
8:05	580	301	0	0	580	301	51.3	52	5745	5583	5710	5604	22804	22384
9:05	654	340	0	0	654	340	51.4	51.9	6495	6309	6451	6332	25763	25288
10:05	730	379	0	0	730	379	51.3	50.9	7259	7050	7207	7074	28787	28254
11:05	806	419	0	0	806	419	51.4	51.8	8021	7791	7965	7816	31811	31218
12:05	883	459	0	0	883	459	51.4	51.6	8785	8532	8723	8557	34837	34182
13:05	959	499	0	0	959	499	51.4	51.8	9547	9272	9480	9299	37860	37144
14:05	1036	539	0	0	1036	539	51.4	51.7	10312	10013	10239	10042	40886	40108



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.519966	37	0	0	70.519966	37	51.8	51.8	713	788	810	410	2737	2694
2:05	141	74	0	0	141	74	51.8	51.8	1423	1578	1622	821	5474	5387
3:05	212	111	0	0	212	111	51.7	51.6	2141	2367	2433	1230	8211	8080
4:05	283	148	0	0	283	148	51.7	51.8	2853	3157	3243	1640	10947	10772
5:05	354	185	0	0	354	185	51.7	51.6	3566	3946	4055	2048	13686	13466
6:05	424	222	0	0	424	222	51.7	51.6	4284	4734	4865	2457	16423	16161
7:05	495	259	0	0	495	259	51.7	51.7	4999	5525	5678	2868	19163	18860
8:05	566	296	0	0	566	296	51.7	51.7	5709	6314	6491	3279	21896	21551
9:05	631	330	0	0	631	330	51.7	51.4	6372	7050	7249	3661	24454	24067
10:05	698	365	0	0	698	365	51.7	51.8	7050	7799	8022	4050	27055	26625
11:05	768	402	0	0	768	402	51.7	51.9	7760	8588	8834	4459	29794	29318
12:05	838	439	0	0	838	439	51.7	52	8470	9375	9646	4866	32537	32014
13:05	909	476	0	0	909	476	51.8	52.1	9181	10163	10456	5273	35280	34710
14:05	979	513	0	0	979	513	51.8	52.1	9891	10951	11268	5681	38023	37406
15:05	1049	550	0	0	1049	550	51.8	52.3	10603	11740	12078	6087	40766	40102
16:05	1119	587	0	0	1119	587	51.8	52.2	11314	12528	12892	6495	43508	42797
17:05	1189	625	0	0	1189	625	52	53.8	12025	13317	13705	6905	46247	45489
18:05	1258	662	0	0	1258	662	52	52.7	12738	14108	14519	7314	48989	48183
19:05	1327	699	0	0	1327	699	52	52.7	13449	14898	15332	7723	51731	50877
20:05	1391	733	0	0	1391	733	52.1	52.9	14102	15623	16079	8098	54243	53345
21:05	1450	765	0	0	1450	765	52.1	53.8	14708	16293	16771	8446	56575	55637
22:05	1519	802	0	0	1519	802	52.2	52.9	15420	17081	17584	8854	59318	58333
23:05	1588	839	0	0	1588	839	52.2	52.9	16132	17869	18396	9262	62059	61028
0:04	1656.94702	876	0	0	1656.94702	876	52.2	52.9	16843	18657	19207	9670	64802	63724



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kW/hr	kW/hr	kW/hr	kW/hr	kW/hr	kW/hr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	67.8820038	37	0	0	67.8820038	37	53.9	53.9	699	776	798	401	2695	2649
2:05	137	74	0	0	137	74	53.3	52.8	1412	1565	1611	809	5438	5345
3:05	207	112	0	0	207	112	53.5	54	2124	2355	2422	1216	8182	8041
4:05	276	149	0	0	276	149	53.3	52.5	2836	3145	3234	1623	10924	10736
5:05	346	187	0	0	346	187	53.4	53.9	3549	3935	4047	2030	13662	13429
6:05	416	225	0	0	416	225	53.5	53.9	4261	4724	4860	2437	16400	16122
7:05	486	263	0	0	486	263	53.5	53.7	4973	5513	5672	2845	19141	18817
8:05	554	300	0	0	554	300	53.5	53.3	5674	6288	6471	3247	21837	21468
9:05	612	331	0	0	612	331	53.4	52.8	6268	6946	7149	3587	24119	23711
10:05	679	367	0	0	679	367	53.4	52.8	6956	7709	7937	3980	26770	26315
11:05	736	398	0	0	736	398	53.4	53.9	7537	8352	8602	4316	29014	28515
12:05	802	434	0	0	802	434	53.5	53.9	8213	9101	9373	4723	31643	31096
13:05	872	471	0	0	872	471	53.4	52.7	8923	9889	10184	5152	34413	33815
14:05	941	508	0	0	941	508	53.4	52.9	9634	10677	10993	5581	37183	36534
15:05	1010	545	0	0	1010	545	53.3	52.8	10346	11466	11804	6011	39953	39254
16:05	1080	583	0	0	1080	583	53.4	54	11058	12254	12616	6441	42722	41973
17:05	1150	620	0	0	1150	620	53.3	52.2	11770	13043	13428	6872	45489	44690
18:05	1220	657	0	0	1220	657	53.2	51.9	12484	13834	14241	7305	48259	47409
19:05	1291	694	0	0	1291	694	53.1	51.6	13196	14624	15052	7738	51029	50129
20:05	1361	731	0	0	1361	731	53.1	52.3	13898	15401	15851	8165	53753	52803
21:05	1426	766	0	0	1426	766	53.1	52.9	14552	16126	16596	8563	56291	55295
22:05	1487	798	0	0	1487	798	53	52.1	15156	16796	17287	8930	58641	57602
23:05	1555	834	0	0	1555	834	53	52.4	15832	17546	18056	9339	61270	60183
0:04	1626.52002	872	0	0	1626.52002	872	53	52.5	16544	18335	18869	9772	64038	62900



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kW/hr	kW/hr	kW/hr	kW/hr	kW/hr	kW/hr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.6419983	38	0	0	71.6419983	38	52.4	52.4	713	788	813	434	2766	2716
2:05	143	76	0	0	143	76	52.4	52.3	1425	1579	1626	868	5530	5431
3:05	214	113	0	0	214	113	52.2	52	2125	2354	2426	1295	8250	8103
4:05	285	151	0	0	285	151	52.3	52.6	2837	3144	3238	1729	11015	10819
5:05	357	189	0	0	357	189	52.4	52.5	3550	3933	4050	2163	13779	13534
6:05	428	227	0	0	428	227	52.4	52.5	4263	4723	4863	2596	16550	16254
7:05	500	265	0	0	500	265	52.4	52.5	4977	5513	5673	3030	19319	18974
8:05	564	299	0	0	564	299	52.4	52.2	5620	6225	6402	3420	21811	21424
9:05	635	337	0	0	635	337	52.4	52.8	6335	7015	7211	3853	24579	24142
10:05	705	374	0	0	705	374	52.4	52	7048	7796	8023	4286	27339	26851
11:05	775	411	0	0	775	411	52.4	52.3	7763	8587	8834	4719	30110	29567
12:05	843	447	0	0	843	447	52.4	52.6	8477	9370	9513	5151	32741	32145
13:05	909	483	0	0	909	483	52.5	54.3	9247	10121	10096	5650	35370	34723
14:05	964	513	0	0	964	513	52.6	53.6	9737	10767	10617	6116	37507	36814
								52.6						
16:05	1103	588	0	0	1103	588	52.7	52.7	11222	12347	11926	7202	43020	42214
17:05	1174	626	0	0	1174	626	52.7	52.9	12037	13136	12580	7761	45865	45007
18:05	1245	664	0	0	1245	664	52.7	52.6	12852	13926	13234	8318	48713	47802
19:05	1317	702	0	0	1317	702	52.7	52.6	13670	14717	13889	8876	51561	50597
20:05	1388	741	0	0	1388	741	52.7	53.8	14488	15509	14544	9437	54405	53387
21:05	1460	779	0	0	1460	779	52.7	52.5	15301	16299	15198	9997	57252	56180
22:05	1531	817	0	0	1531	817	52.7	52.5	16114	17088	15851	10555	60095	58970
23:05	1603	856	0	0	1603	856	52.8	53.7	16929	17876	16504	11112	62939	61760
0:04	1674.59705	895	0	0	1674.59705	895	52.8	53.7	17742	18667	17157	11670	65780	64548



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.6200027	38	0	0	71.6200027	38	52.4	52.4	814	790	654	559	2843	2790
2:05	143	77	0	0	143	77	53.1	53.8	1630	1579	1309	1119	5684	5578
3:05	215	116	0	0	215	116	53.4	53.8	2444	2369	1963	1678	8525	8366
4:05	287	155	0	0	287	155	53.4	53.7	3257	3160	2618	2238	11366	11155
5:05	360	194	0	0	360	194	53.3	52.8	4085	3962	3281	2808	14253	13989
6:05	431	232	0	0	431	232	53.1	52.3	4899	4752	3932	3369	17093	16776
7:05	503	270	0	0	503	270	53	52.5	5713	5542	4584	3929	19933	19564
8:05	575	308	0	0	575	308	53	52.4	6528	6332	5237	4489	22776	22355
9:05	646	346	0	0	646	346	52.9	52.7	7342	7123	5890	5029	25599	25125
10:05	717	383	0	0	717	383	52.8	51.8	8159	7913	6545	5544	28402	27872
11:05	787	420	0	0	787	420	52.7	51.7	8974	8704	7200	6058	31202	30615
12:05	858	457	0	0	858	457	52.6	51.8	9787	9493	7855	6572	34001	33358
13:05	928	495	0	0	928	495	52.7	53.3	10603	10284	8509	7086	36805	36106
14:05	999	533	0	0	999	533	52.7	53.1	11420	11074	9165	7601	39607	38852
15:05	1069	571	0	0	1069	571	52.8	53.2	12236	11865	9820	8116	42412	41599
16:05	1140	609	0	0	1140	609	52.8	53.2	13050	12655	10475	8631	45212	44344
17:05	1211	647	0	0	1211	647	52.8	53.1	13870	13446	11127	9145	48013	47093
18:05	1282	685	0	0	1282	685	52.8	53	14686	14237	11781	9661	50814	49842
19:05	1353	723	0	0	1353	723	52.8	52.9	15502	15027	12436	10177	53616	52591
20:05	1424	761	0	0	1424	761	52.8	52.9	16316	15817	13088	10693	56415	55338
21:05	1495	799	0	0	1495	799	52.8	52.8	17131	16604	13741	11208	59213	58083
22:05	1566	837	0	0	1566	837	52.8	52.6	17943	17392	14393	11722	62009	60827
23:05	1637	875	0	0	1637	875	52.8	52.6	18757	18181	15046	12239	64807	63573
0:04	1708.896	913	0	0	1708.896	913	52.8	52.6	19569	18970	15698	12754	67604	66319



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.3320007	38	0	0	71.3320007	38	52.6	52.6	816	788	654	515	2798	2746
2:05	143	76	0	0	143	76	52.6	52.6	1632	1578	1307	1033	5594	5490
3:05	215	114	0	0	215	114	52.3	51.7	2461	2381	1970	1557	8437	8280
4:05	287	152	0	0	287	152	52.4	52.6	3273	3169	2621	2074	11232	11024
5:05	358	190	0	0	358	190	52.4	52.4	4088	3958	3274	2591	14030	13770
6:05	430	228	0	0	430	228	52.4	52.5	4901	4748	3926	3106	16828	16516
7:05	502	266	0	0	502	266	52.4	52.4	5713	5537	4580	3622	19625	19262
8:05	573	304	0	0	573	304	52.4	52.3	6530	6326	5233	4138	22423	22009
9:05	642	341	0	0	642	341	52.5	53	7039	7124	5948	4758	25085	24621
10:05	707	375	0	0	707	375	52.4	52.3	7039	7930	6780	5573	27544	27035
11:05	772	410	0	0	772	410	52.5	52.8	7113	8721	7615	6388	30069	29514
12:05	839	446	0	0	839	446	52.5	53.3	7738	9511	8454	6729	32673	32068
13:05	905	482	0	0	905	482	52.6	53.6	8553	10299	9292	6831	35220	34571
14:05	975	520	0	0	975	520	52.7	53.6	9347	11066	10089	7267	38029	37328
15:05	1047	559	0	0	1047	559	52.8	53.9	10110	11806	10850	7859	40906	40151
16:05	1116	596	0	0	1116	596	52.8	52.9	10875	12548	11609	8242	43569	42765
17:05	1182	632	0	0	1182	632	52.9	54.1	11666	13310	12365	8430	46086	45241
18:05	1253	671	0	0	1253	671	52.9	54.3	12481	14117	13125	8857	48921	48022
19:05	1324	709	0	0	1324	709	52.9	52.6	13303	14925	13884	9284	51749	50796
20:05	1396	748	0	0	1396	748	53	53.8	14116	15731	14644	9712	54576	53569
21:05	1467	787	0	0	1467	787	53	53.8	14930	16536	15405	10139	57405	56344
22:05	1540	826	0	0	1540	826	53	52.8	15764	17352	16180	10573	60278	59162
23:05	1612	865	0	0	1612	865	53	53.6	16579	18156	16942	10999	63106	61936
0:04	1683.89294	904	0	0	1683.89294	904	53	53.6	17399	18962	17699	11425	65935	64711



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.7939987	39	0	0	71.7939987	39	53.7	53.7	815	806	761	427	2829	2775
2:05	144	78	0	0	144	78	53.7	53.7	1631	1612	1521	853	5654	5546
3:05	215	117	0	0	215	117	53.7	53.7	2451	2416	2281	1279	8484	8322
4:05	287	156	0	0	287	156	53.7	53.6	3269	3221	3041	1705	11313	11097
5:05	359	195	0	0	359	195	53.6	53.5	4085	4028	3801	2131	14138	13868
6:05	431	234	0	0	431	234	53.6	53.6	4907	4833	4561	2557	16968	16644
7:05	503	273	0	0	503	273	53.6	53.6	5723	5637	5320	2983	19793	19415
8:05	575	312	0	0	575	312	53.6	53.5	6543	6442	6079	3408	22619	22188
9:05	648	350	0	0	648	350	53.4	51.9	7361	7248	6838	3834	25444	24959
10:05	720	388	0	0	720	388	53.2	51.9	8178	8052	7597	4262	28273	27731
11:05	792	426	0	0	792	426	53.1	52	8989	8859	8356	4690	31103	30505
12:05	861	463	0	0	861	463	53.1	52.8	9650	9665	9116	5118	33776	33126
13:05	932	501	0	0	932	501	53.1	52.9	10465	10470	9873	5546	36607	35902
14:05	1002	538	0	0	1002	538	53.1	52.9	11296	11130	10636	5973	39307	38550
15:05	1070	575	0	0	1070	575	53.1	53.2	12126	11783	11395	6401	42000	41192
16:05	1141	613	0	0	1141	613	53.1	52.8	12956	12592	12159	6829	44856	43996
17:05	1213	652	0	0	1213	652	53.1	53.8	13789	13408	12933	7262	47734	46821
18:05	1285	691	0	0	1285	691	53.2	53.7	14621	14225	13708	7697	50612	49645
19:05	1351	726	0	0	1351	726	53.1	52.5	15383	14973	14420	8095	53250	52234
20:05	1422	765	0	0	1422	765	53.1	53.7	16213	15788	15196	8530	56124	55054
21:05	1494	804	0	0	1494	804	53.2	53.6	17043	16604	15971	8966	58999	57875
22:05	1566	843	0	0	1566	843	53.2	53.5	17874	17417	16745	9398	61874	60696
23:05	1638	882	0	0	1638	882	53.2	53.6	18703	18231	17519	9828	64750	63518
0:04	1710.10205	921	0	0	1710.10205	921	53.2	53.6	19532	19046	18293	10259	67627	66341



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.7529984	39	0	0	71.7529984	39	53.7	53.7	829	815	777	434	2871	2817
2:05	144	78	0	0	144	78	53.7	53.7	1659	1630	1553	867	5744	5636
3:05	215	117	0	0	215	117	53.7	53.8	2489	2445	2329	1299	8616	8454
4:05	287	156	0	0	287	156	53.7	53.7	3317	3260	3106	1732	11487	11271
5:05	359	195	0	0	359	195	53.7	53.6	4147	4074	3884	2165	14360	14090
6:05	428	232	0	0	428	232	53.5	52.6	4949	4860	4636	2584	17136	16814
7:05	497	269	0	0	497	269	53.5	53.4	5737	5632	5375	2995	19866	19492
8:05	569	308	0	0	569	308	53.5	53.4	6567	6445	6152	3428	22741	22313
9:05	641	347	0	0	641	347	53.5	53.3	7398	7259	6923	3883	25632	25148
10:05	714	386	0	0	714	386	53.4	52.6	8218	8055	7650	4464	28576	28032
11:05	785	423	0	0	785	423	53.3	51.9	9020	8834	8289	5036	31392	30792
12:05	852	458	0	0	852	458	53.1	51.6	9780	9555	8927	5580	34080	33425
13:05	925	497	0	0	925	497	53.1	53	10609	10343	9607	6174	36997	36284
14:05	997	535	0	0	997	535	53	51.6	11440	11132	10288	6768	39917	39145
15:05	1070	572	0	0	1070	572	52.8	50.2	12263	11922	10969	7362	42827	41996
16:05	1143	610	0	0	1143	610	52.7	51.8	13076	12710	11649	7956	45728	44841
17:05	1215	649	0	0	1215	649	52.8	53	13892	13498	12329	8551	48630	47688
18:05	1288	688	0	0	1288	688	52.8	53	14708	14287	13010	9147	51534	50536
19:05	1361	727	0	0	1361	727	52.8	52.8	15524	15076	13691	9743	54437	53382
20:05	1434	766	0	0	1434	766	52.8	52.9	16340	15864	14370	10339	57339	56227
21:05	1507	805	0	0	1507	805	52.8	53	17155	16651	15049	10935	60243	59073
22:05	1576	842	0	0	1576	842	52.8	53	17927	17399	15693	11501	62999	61775
23:05	1643	878	0	0	1643	878	52.8	52.6	18686	18134	16327	12056	65706	64429
0:04	1713.31897	915	0	0	1713.31897	915	52.8	52.3	19473	18897	16986	12633	68510	67177



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Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	72.3860016	39	0	0	72.3860016	39	53.2	53.2	814	789	683	595	2897	2842
2:05	145	78	0	0	145	78	53.2	53.2	1627	1579	1364	1190	5795	5685
3:05	217	117	0	0	217	117	53.2	53.1	2439	2367	2045	1785	8694	8528
4:05	290	156	0	0	290	156	53.2	53.1	3253	3156	2727	2379	11593	11371
5:05	362	195	0	0	362	195	53.2	53.2	4069	3943	3410	2974	14491	14214
6:05	435	234	0	0	435	234	53.2	53.1	4884	4732	4091	3569	17392	17060
7:05	507	273	0	0	507	273	53.2	53.2	5698	5520	4774	4163	20291	19904
8:05	580	312	0	0	580	312	53.2	53.1	6512	6310	5458	4759	23191	22748
9:05	653	351	0	0	653	351	53.2	53.1	7326	7099	6140	5354	26092	25594
10:05	725	390	0	0	725	390	53.2	53.2	8141	7887	6822	5948	28995	28442



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
8:05	575	312	0	0	575	312	53.6	53.6	6514	6309	5446	4750	23200	22766
9:05	642	348	0	0	642	348	53.6	53.5	7275	7047	6080	5240	25849	25360
								53.6						
12:05	848	460	0	0	848	460	53.6	53.6	9651	9348	8072	6772	34109	33450
13:05	920	498	0	0	920	498	53.5	52.6	10479	10151	8766	7306	36988	36272
14:05	991	536	0	0	991	536	53.5	53	11294	10940	9447	7863	39849	39076
15:05	1062	574	0	0	1062	574	53.4	52.9	12108	11731	10127	8423	42714	41884
16:05	1133	613	0	0	1133	613	53.5	54	12922	12521	10818	8994	45597	44711
17:05	1205	652	0	0	1205	652	53.5	53.5	13737	13310	11508	9564	48480	47540
18:05	1277	691	0	0	1277	691	53.5	53.6	14553	14098	12199	10134	51366	50371
19:05	1346	728	0	0	1346	728	53.4	52.6	15339	14860	12865	10685	54151	53104
20:05	1415	765	0	0	1415	765	53.4	53.3	16112	15610	13521	11228	56890	55791
21:05	1487	804	0	0	1487	804	53.4	53.3	16928	16401	14210	11799	59772	58619
22:05	1560	843	0	0	1560	843	53.4	53.2	17741	17192	14901	12371	62652	61445
23:05	1632	882	0	0	1632	882	53.4	53.2	18556	17981	15590	12942	65538	64278
0:04	1704.25195	920	0	0	1704.25195	920	53.3	52	19372	18768	16279	13513	68424	67113



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.9670029	38	0	0	71.9670029	38	52.2	52.2	814	790	688	572	2884	2834
2:05	144	76	0	0	144	76	52.1	52.1	1629	1579	1377	1144	5768	5669
3:05	216	114	0	0	216	114	52.1	52	2444	2367	2065	1715	8650	8503
4:05	288	152	0	0	288	152	52.1	52.1	3257	3154	2753	2286	11533	11337
5:05	360	190	0	0	360	190	52.1	52.3	4072	3943	3442	2857	14416	14171
6:05	432	228	0	0	432	228	52.1	52.2	4886	4732	4129	3427	17300	17007
7:05	502	265	0	0	502	265	52.2	52.3	5673	5494	4796	3979	20087	19747
8:05	566	299	0	0	566	299	52.2	52.5	6391	6191	5405	4484	22633	22251
9:05	636	336	0	0	636	336	52.2	52.2	7178	6954	6059	5006	25380	24948
10:05	708	374	0	0	708	374	52.2	52.2	7991	7742	6722	5517	28183	27696
11:05	779	412	0	0	779	412	52.3	52.8	8800	8527	7384	6023	30970	30428
12:05	848	449	0	0	848	449	52.3	52.9	9613	9207	8047	6532	33667	33071
13:05	917	486	0	0	917	486	52.3	52.8	10426	9913	8711	7041	36388	35739
14:05	988	523	0	0	988	523	52.3	51.9	11242	10703	9374	7551	39192	38488
15:05	1059	560	0	0	1059	560	52.3	51.5	12056	11490	10037	8081	42014	41256
16:05	1117	591	0	0	1117	591	52.3	52.5	12719	12133	10579	8527	44332	43530
17:05	1187	628	0	0	1187	628	52.3	52.7	13506	12900	11221	9054	47078	46226
18:05	1258	666	0	0	1258	666	52.3	52.3	14321	13689	11886	9602	49913	49011
19:05	1330	704	0	0	1330	704	52.3	52.5	15137	14478	12549	10149	52749	51799
20:05	1401	742	0	0	1401	742	52.3	52.5	15952	15268	13213	10695	55584	54586
21:05	1473	780	0	0	1473	780	52.3	52.3	16766	16057	13877	11242	58419	57373
22:05	1545	818	0	0	1545	818	52.3	52.2	17582	16846	14541	11788	61254	60160
23:05	1617	856	0	0	1617	856	52.3	52.1	18396	17633	15205	12334	64088	62947
0:04	1689.16504	894	0	0	1689.16504	894	52.3	52.2	19210	18421	15868	12879	66919	65731



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.9599991	38	0	0	71.9599991	38	52.2	52.2	816	788	663	547	2835	2788
2:05	143	75	0	0	143	75	52	51.8	1618	1565	1317	1085	5627	5534
3:05	207	108	0	0	207	108	51.6	50.7	2351	2274	1915	1576	8177	8042
4:05	278	145	0	0	278	145	51.5	51.2	3164	3062	2578	2121	11008	10826
5:05	350	182	0	0	350	182	51.4	50.9	3980	3851	3241	2666	13841	13612
6:05	422	219	0	0	422	219	51.3	50.9	4795	4640	3905	3211	16677	16400
7:05	494	256	0	0	494	256	51.2	50.8	5607	5429	4569	3756	19512	19188
8:05	566	293	0	0	566	293	51.1	50.7	6423	6218	5233	4300	22347	21976
9:05	638	331	0	0	638	331	51.2	52	7239	7007	5896	4844	25184	24756
10:05	711	368	0	0	711	368	51.2	50.5	8055	7797	6560	5389	28022	27537
11:05	768	398	0	0	768	398	51.2	51.3	8706	8428	7091	5825	30292	29764
12:05	838	434	0	0	838	434	51.2	51.4	9479	9177	7721	6342	32984	32403
13:05	910	468	0	0	910	468	50.8	46.7	10293	9965	8385	6886	35818	35182
14:05	981	505	0	0	981	505	50.9	51.4	11107	10753	9049	7431	38655	37965
15:05	1052	542	0	0	1052	542	50.9	51.5	11923	11542	9713	7975	41492	40747
16:05	1123	579	0	0	1123	579	51	51.6	12733	12324	10377	8520	44319	43520
17:05	1194	617	0	0	1194	617	51.1	52.5	13548	13113	11040	9065	47158	46305
18:05	1265	654	0	0	1265	654	51.1	51.3	14363	13902	11706	9611	49994	49089
19:05	1336	691	0	0	1336	691	51.1	51.5	15179	14692	12372	10157	52832	51874
20:05	1402	725	0	0	1402	725	51.1	50.9	15940	15428	12993	10668	55479	54477
21:05	1469	760	0	0	1469	760	51.1	52	16701	16165	13614	11178	58129	57079
22:05	1539	797	0	0	1539	797	51.2	51.8	17502	16940	14267	11715	60918	59818
23:05	1611	835	0	0	1611	835	51.2	52.2	18315	17729	14931	12258	63755	62608
0:04	1683.20898	873	0	0	1683.20898	873	51.3	52.2	19127	18518	15595	12802	66586	65389



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.9990005	38	0	0	71.9990005	38	52.2	52.2	814	789	664	546	2834	2784
2:05	144	76	0	0	144	76	52.1	52.1	1629	1578	1330	1093	5668	5571
3:05	216	114	0	0	216	114	52.2	52.2	2444	2366	1995	1639	8502	8355
4:05	288	152	0	0	288	152	52.2	52.4	3257	3157	2659	2186	11339	11143
5:05	360	190	0	0	360	190	52.2	52.2	4070	3947	3323	2733	14172	13929
6:05	431	228	0	0	431	228	52.2	52.3	4885	4736	3989	3279	17007	16713
7:05	503	266	0	0	503	266	52.2	52.2	5698	5524	4654	3824	19841	19500
8:05	575	304	0	0	575	304	52.2	52.3	6511	6313	5317	4369	22678	22288
9:05	642	340	0	0	642	340	52.3	53	7270	7049	5938	4878	25325	24892
10:05	708	375	0	0	708	375	52.3	52.3	8015	7773	6549	5378	27926	27445
11:05	780	413	0	0	780	413	52.3	52.2	8828	8563	7215	5922	30764	30228
12:05	852	451	0	0	852	451	52.3	52.3	9641	9351	7881	6466	33603	33009
13:05	922	488	0	0	922	488	52.3	52	10442	10127	8536	7000	36397	35746
14:05	992	525	0	0	992	525	52.3	52.6	11257	10916	9101	7644	39236	38527
15:05	1062	562	0	0	1062	562	52.3	52.4	12073	11706	9623	8334	42077	41311
16:05	1131	599	0	0	1131	599	52.3	52.5	12887	12494	10148	9024	44922	44100
17:05	1201	636	0	0	1201	636	52.3	52.3	13704	13282	10674	9716	47776	46899
18:05	1271	673	0	0	1271	673	52.3	52.2	14523	14071	11202	10409	50626	49694
19:05	1341	710	0	0	1341	710	52.3	52.2	15340	14859	11730	11102	53472	52486
20:05	1411	747	0	0	1411	747	52.3	52.2	16154	15649	12257	11796	56317	55277
21:05	1477	781	0	0	1477	781	52.3	51.3	16914	16385	12748	12443	58969	57879
22:05	1539	814	0	0	1539	814	52.3	52.5	17633	17081	13211	13055	61485	60347
23:05	1608	851	0	0	1608	851	52.3	52.9	18433	17857	13728	13734	64283	63091
0:04	1678.17102	889	0	0	1678.17102	889	52.3	53.5	19248	18647	14254	14426	67128	65882



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.012001	38	0	0	70.012001	38	53.6	53.6	818	789	527	692	2844	2790
2:05	140	76	0	0	140	76	53.7	53.7	1629	1578	1052	1384	5687	5578
3:05	210	113	0	0	210	113	53.3	52.4	2444	2367	1576	2076	8531	8368
4:05	279	150	0	0	279	150	53.1	52.5	3262	3157	2102	2768	11377	11160
5:05	347	187	0	0	347	187	53.2	53.6	4064	3933	2618	3448	14173	13903
6:05	417	224	0	0	417	224	53.1	52.7	4881	4723	3144	4140	17017	16692
7:05	486	261	0	0	486	261	53	52.7	5697	5512	3671	4831	19863	19484
8:05	560	300	0	0	560	300	52.9	52.2	6568	6354	4232	5569	22897	22461
9:05	625	335	0	0	625	335	53	53.4	7338	7091	4730	6215	25569	25081
10:05	680	365	0	0	680	365	53	53.3	8096	7279	5287	6911	27784	27251
11:05	738	397	0	0	738	397	53.2	54.9	8925	7279	5926	7709	30062	29487
12:05	796	430	0	0	796	430	53.4	56	9768	7279	6576	8522	32378	31762
13:05	855	463	0	0	855	463	53.5	55.4	10599	7614	6960	9324	34743	34085
14:05	915	497	0	0	915	497	53.7	56.3	11445	8431	6960	10141	37235	36533
15:05	975	531	0	0	975	531	53.8	56.1	12288	9247	6960	10956	39722	38979
16:05	1047	571	0	0	1047	571	53.9	55	13107	10044	7661	11752	42854	42055
17:05	1117	610	0	0	1117	610	54	54.8	13926	10835	8323	12445	45840	44988
18:05	1188	649	0	0	1188	649	54	54.5	14742	11626	8987	13140	48824	47918
19:05	1259	688	0	0	1259	688	54	54	15561	12416	9651	13836	51810	50849
20:05	1331	727	0	0	1331	727	54	53.7	16381	13206	10314	14531	54797	53781
21:05	1403	767	0	0	1403	767	54	54.8	17200	13994	10978	15225	57781	56710
22:05	1475	806	0	0	1475	806	54	53.3	18020	14784	11640	15918	60761	59635
23:05	1548	845	0	0	1548	845	54	53.2	18834	15573	12303	16610	63744	62562
0:04	1621.03796	885	0	0	1621.03796	885	53.9	53.9	19651	16364	12967	17302	66726	65485



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	73.5469971	40	0	0	73.5469971	40	53.7	53.7	820	794	664	692	2985	2925
2:05	147	80	0	0	147	80	53.6	53.5	1635	1585	1328	1385	5967	5846
3:05	222	120	0	0	222	120	53.5	53.2	2458	2376	1991	2080	8952	8771
4:05	291	157	0	0	291	157	53.3	52.7	3224	3115	2609	2729	11737	11503
5:05	362	195	0	0	362	195	53.2	52.7	4017	3876	3250	3399	14617	14330
6:05	437	234	0	0	437	234	53	51.8	4835	4668	3913	4092	17597	17252
7:05	510	273	0	0	510	273	52.9	52.5	5639	5439	4564	4774	20534	20132
8:05	585	313	0	0	585	313	52.9	52.9	6453	6232	5228	5468	23518	23058
9:05	657	351	0	0	657	351	52.8	51.7	7207	6955	5891	6160	26374	25858
10:05	728	388	0	0	728	388	52.6	51.6	7918	7645	6553	6851	29156	28586
11:05	799	425	0	0	799	425	52.6	51.9	8631	8336	7218	7543	31938	31315
12:05	869	462	0	0	869	462	52.6	52.2	9343	9026	7883	8235	34722	34046
13:05	938	499	0	0	938	499	52.6	52.6	10054	9716	8547	8927	37507	36777
14:05	997	530	0	0	997	530	52.5	51.9	10663	10302	9112	9516	39873	39097
15:05	1066	567	0	0	1066	567	52.6	53.5	11366	10980	9764	10197	42611	41782
16:05	1134	603	0	0	1134	603	52.5	52	12068	11657	10416	10876	45345	44464
17:05	1204	640	0	0	1204	640	52.5	52.2	12783	12348	11081	11570	48131	47196
18:05	1274	677	0	0	1274	677	52.5	52	13502	13041	11746	12265	50914	49925
19:05	1344	714	0	0	1344	714	52.5	52.1	14215	13732	12410	12959	53701	52659
20:05	1415	751	0	0	1415	751	52.5	52	14926	14424	13073	13654	56483	55389
21:05	1485	788	0	0	1485	788	52.4	52.2	15639	15115	13739	14348	59264	58120
22:05	1555	825	0	0	1555	825	52.4	51.9	16351	15807	14403	15042	62046	60852
23:05	1626	862	0	0	1626	862	52.4	51.9	17061	16495	15067	15735	64829	63586
0:04	1696.07703	899	0	0	1696.07703	899	52.4	51.9	17775	17187	15729	16428	67610	66318



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.4909973	36	0	0	70.4909973	36	50.5	50.5	711	688	664	692	2780	2733
2:05	133	69	0	0	133	69	51.4	52.5	1338	1300	1250	1304	5234	5144
3:05	201	105	0	0	201	105	51.6	52	2029	1969	1892	1974	7922	7785
4:05	272	143	0	0	272	143	51.9	52.6	2746	2666	2555	2667	10702	10514
5:05	344	181	0	0	344	181	52	52.6	3457	3363	3218	3361	13476	13238
6:05	415	219	0	0	415	219	52.2	52.7	4167	4053	3882	4055	16253	15966
7:05	486	257	0	0	486	257	52.2	52.7	4881	4747	4546	4748	19032	18694
8:05	558	294	0	0	558	294	52.1	51.2	5592	5439	5208	5441	21816	21428
9:05	629	331	0	0	629	331	52	50.9	6302	6133	5871	6134	24598	24158
10:05	701	368	0	0	701	368	51.8	50.8	7009	6827	6534	6828	27377	26883
11:05	773	405	0	0	773	405	51.8	50.9	7721	7516	7199	7520	30157	29608
12:05	845	442	0	0	845	442	51.7	51	8432	8211	7862	8214	32936	32332
13:05	914	478	0	0	914	478	51.7	51.3	9117	8879	8503	8885	35625	34968
14:05	980	512	0	0	980	512	51.6	51.1	9770	9512	9112	9522	38174	37466
15:05	1052	549	0	0	1052	549	51.6	50.9	10485	10199	9776	10215	40953	40191
16:05	1123	586	0	0	1123	586	51.6	51.6	11181	10878	10430	10896	43689	42874
17:05	1195	624	0	0	1195	624	51.6	51.9	11886	11571	11093	11591	46471	45602
18:05	1268	662	0	0	1268	662	51.6	51.8	12597	12263	11755	12285	49259	48336
19:05	1340	699	0	0	1340	699	51.5	50.4	13312	12960	12414	12977	52041	51064
20:05	1412	736	0	0	1412	736	51.5	50.7	14025	13651	13080	13672	54823	53792
21:05	1485	773	0	0	1485	773	51.5	50.6	14744	14346	13746	14368	57607	56522
22:05	1557	810	0	0	1557	810	51.4	50.6	15452	15041	14406	15062	60383	59244
23:05	1629	847	0	0	1629	847	51.4	50.6	16163	15733	15070	15755	63169	61976
0:04	1700.32605	883	0	0	1700.32605	883	51.3	49.9	16865	16409	15724	16437	65905	64659



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Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.0100021	36	0	0	70.0100021	36	50.8	50.8	690	671	641	671	2692	2640
2:05	139	71	0	0	139	71	50.5	50.3	1374	1327	1270	1331	5336	5233
3:05	212	109	0	0	212	109	50.9	51.6	2086	2017	1936	2024	8110	7953
4:05	284	147	0	0	284	147	51.1	51.6	2789	2710	2600	2717	10889	10678
5:05	357	184	0	0	357	184	50.9	50.2	3502	3398	3265	3409	13667	13402
6:05	430	221	0	0	430	221	50.8	50.4	4214	4087	3931	4102	16442	16123
7:05	502	258	0	0	502	258	50.8	50.4	4927	4776	4595	4796	19217	18844
8:05	575	295	0	0	575	295	50.7	50.3	5637	5461	5259	5488	21996	21570
9:05	646	331	0	0	646	331	50.6	49.9	6348	6150	5893	6135	24703	24223
10:05	716	367	0	0	716	367	50.6	50.7	7064	6847	6496	6729	27337	26803
11:05	787	404	0	0	787	404	50.7	51.9	7808	7566	7099	7325	30020	29432
12:05	857	441	0	0	857	441	50.8	52	8552	8281	7700	7923	32694	32052
13:05	923	475	0	0	923	475	50.9	51.3	9237	8949	8266	8478	35192	34500
14:05	982	506	0	0	982	506	50.9	51.3	9866	9561	8801	8985	37483	36746
15:05	1050	541	0	0	1050	541	50.9	51.1	10593	10264	9408	9576	40134	39341
16:05	1121	578	0	0	1121	578	50.9	51.6	11358	11002	10036	10196	42910	42064
17:05	1192	615	0	0	1192	615	51	51.4	12124	11744	10665	10815	45690	44788
18:05	1263	652	0	0	1263	652	51	51.5	12889	12483	11293	11435	48463	47506
19:05	1334	689	0	0	1334	689	51	51.4	13650	13226	11924	12056	51235	50221
20:05	1405	726	0	0	1405	726	51.1	51.6	14420	13966	12554	12674	54012	52943
21:05	1476	763	0	0	1476	763	51.1	51.8	15186	14708	13183	13294	56784	55660
22:05	1546	800	0	0	1546	800	51.1	52	15954	15448	13812	13915	59559	58381
23:05	1616	837	0	0	1616	837	51.2	52.2	16717	16186	14444	14535	62335	61101
0:04	1684.70898	873	0	0	1684.70898	873	51.2	51.8	17466	16912	15063	15144	65063	63777



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	68.4970016	37	0	0	68.4970016	37	53.4	53.4	753	727	619	608	2725	2671
2:05	125	67	0	0	125	67	52.9	52.2	1377	1332	1132	1115	4990	4895
3:05	189	101	0	0	189	101	52.9	52.8	2081	2011	1710	1683	7532	7388
4:05	257	138	0	0	257	138	53.1	53.7	2833	2737	2329	2292	10252	10061
5:05	326	175	0	0	326	175	53	52.8	3600	3482	2958	2911	13028	12788
6:05	396	212	0	0	396	212	53	52.7	4363	4222	3587	3530	15800	15506
7:05	465	249	0	0	465	249	52.9	52.8	5125	4962	4216	4148	18577	18232
8:05	533	286	0	0	533	286	53.1	53.9	5854	5668	4846	4766	21283	20890
9:05	600	322	0	0	600	322	53	52.8	6580	6372	5475	5385	23985	23543
10:05	671	360	0	0	671	360	53	53.2	7358	7129	6143	6042	26860	26364
11:05	741	398	0	0	741	398	53	53	8136	7885	6813	6699	29740	29190
12:05	808	434	0	0	808	434	53.1	53.8	8921	8331	7483	7357	32306	31708
13:05	876	471	0	0	876	471	53.1	53.5	9699	8949	8155	8014	35056	34408
15:05	1010	544	0	0	1010	544	53.2	53.2	11030	10278	9494	9331	40410	39665
16:05	1080	582	0	0	1080	582	53.2	53.5	11793	11016	10173	9999	43282	42484
17:05	1151	620	0	0	1151	620	53.2	53.4	12557	11765	10855	10668	46158	45305
18:05	1221	658	0	0	1221	658	53.2	53.2	13320	12504	11538	11337	49034	48128
19:05	1292	696	0	0	1292	696	53.2	53.2	14085	13246	12224	12008	51913	50951
20:05	1363	734	0	0	1363	734	53.2	53	14851	13990	12904	12677	54791	53775
21:05	1434	772	0	0	1434	772	53.2	53	15616	14731	13587	13347	57670	56600
22:05	1504	810	0	0	1504	810	53.2	53.1	16380	15473	14269	14015	60543	59416
23:05	1575	848	0	0	1575	848	53.2	53	17143	16216	14950	14684	63421	62240
0:04	1645.93396	886	0	0	1645.93396	886	53.2	53.1	17907	16958	15631	15351	66301	65065



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.8470001	38	0	0	70.8470001	38	53	53	763	744	680	668	2879	2824
2:05	142	76	0	0	142	76	53	53	1527	1483	1360	1337	5752	5643
3:05	213	114	0	0	213	114	53	52.9	2292	2221	2041	2005	8621	8458
4:05	284	152	0	0	284	152	53	52.9	3057	2967	2722	2673	11495	11277
5:05	355	190	0	0	355	190	52.9	52.9	3821	3715	3402	3343	14371	14100
6:05	426	228	0	0	426	228	52.9	52.9	4585	4457	4083	4011	17242	16916
7:05	496	266	0	0	496	266	52.9	53	5347	5197	4762	4679	20121	19740
8:05	568	304	0	0	568	304	52.9	52.8	6110	5944	5442	5346	22996	22562
9:05	639	342	0	0	639	342	52.9	52.7	6875	6686	6121	6014	25872	25385
10:05	710	377	0	0	710	377	52.5	48.6	7638	7427	6800	6682	28750	28208
11:05	780	414	0	0	780	414	52.4	52	8379	8143	7481	7350	31575	30979
12:05	850	451	0	0	850	451	52.5	52.8	9092	8829	8162	8018	34345	33695
13:05	920	489	0	0	920	489	52.5	53.1	9855	9576	8852	8695	37242	36537
15:05	1063	566	0	0	1063	566	52.6	52.6	11391	11081	10244	10062	43076	42261
16:05	1134	604	0	0	1134	604	52.6	52.8	12152	11824	10936	10741	45971	45102
17:05	1206	642	0	0	1206	642	52.6	52.7	12916	12567	11629	11422	48863	47940
18:05	1277	680	0	0	1277	680	52.6	52.8	13680	13305	12321	12102	51754	50773
19:05	1348	718	0	0	1348	718	52.6	52.7	14445	14050	13014	12781	54646	53611
20:05	1419	756	0	0	1419	756	52.6	52.6	15208	14792	13707	13460	57539	56449
21:05	1491	794	0	0	1491	794	52.6	52.7	15972	15536	14400	14139	60428	59283
22:05	1561	831	0	0	1561	831	52.6	52.2	16722	16265	15080	14808	63276	62073
23:05	1624	865	0	0	1624	865	52.6	53.5	17396	16921	15689	15408	65825	64574
0:04	1691.31702	901	0	0	1691.31702	901	52.6	52.5	18121	17624	16344	16050	68573	67270



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	70.3190002	38	0	0	70.3190002	38	53.4	53.4	752	726	678	668	2842	2788
2:05	142	76	0	0	142	76	53	52.7	1516	1468	1369	1347	5735	5624
3:05	213	114	0	0	213	114	52.9	52.6	2279	2208	2059	2025	8630	8465
4:05	284	152	0	0	284	152	52.8	52.7	3042	2946	2751	2704	11521	11302
5:05	356	190	0	0	356	190	52.8	52.5	3807	3682	3442	3384	14410	14133
6:05	427	228	0	0	427	228	52.7	52.4	4571	4427	4135	4061	17304	16973
7:05	499	266	0	0	499	266	52.7	52.4	5334	5165	4823	4739	20196	19807
8:05	571	304	0	0	571	304	52.6	52.4	6095	5906	5514	5417	23092	22649
9:05	643	342	0	0	643	342	52.6	52.3	6861	6644	6205	6097	25984	25487
10:05	714	380	0	0	714	380	52.6	52.3	7624	7388	6895	6779	28879	28328
11:05	786	418	0	0	786	418	52.5	52.2	8387	8138	7584	7457	31774	31168
12:05	854	454	0	0	854	454	52.5	52.3	9112	8840	8238	8102	34518	33860
13:05	917	487	0	0	917	487	52.5	51.7	9786	9499	8849	8701	37075	36369
14:05	989	525	0	0	989	525	52.5	52.6	10550	10243	9538	9380	39973	39213
15:05	1060	563	0	0	1060	563	52.5	52.7	11312	10992	10225	10058	42869	42055
16:05	1131	601	0	0	1131	601	52.5	52.7	12076	11735	10914	10736	45763	44895
17:05	1203	639	0	0	1203	639	52.5	52.6	12839	12475	11605	11416	48654	47732
18:05	1274	677	0	0	1274	677	52.5	52.8	13605	13217	12294	12096	51549	50569
19:05	1345	715	0	0	1345	715	52.5	52.7	14371	13960	12986	12776	54450	53416
20:05	1416	754	0	0	1416	754	52.6	53.9	15136	14708	13679	13456	57347	56259
21:05	1488	792	0	0	1488	792	52.6	52.5	15902	15451	14369	14137	60243	59097
22:05	1559	830	0	0	1559	830	52.6	52.6	16664	16196	15058	14816	63139	61939
23:05	1631	869	0	0	1631	869	52.7	54	17427	16944	15746	15495	66031	64777
0:04	1702.06104	907	0	0	1702.06104	907	52.7	52.7	18189	17690	16437	16172	68924	67612



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	67.5309982	36	0	0	67.5309982	36	52.7	52.7	725	702	653	644	2749	2698
2:05	132	71	0	0	132	71	53.3	54.1	1411	1371	1276	1255	5358	5258
3:05	203	109	0	0	203	109	53.2	52.9	2174	2108	1966	1933	8249	8093
4:05	273	147	0	0	273	147	53.1	53	2937	2846	2657	2611	11143	10933
5:05	342	184	0	0	342	184	53.2	53.5	3675	3563	3324	3267	13940	13675
6:05	412	223	0	0	412	223	53.4	54.5	4439	4304	4013	3946	16837	16518
7:05	483	262	0	0	483	262	53.6	54.4	5205	5036	4703	4624	19736	19363
8:05	554	301	0	0	554	301	53.7	54.8	5957	5767	5393	5303	22604	22176
9:05	623	339	0	0	623	339	53.8	54.4	6670	6460	6081	5982	25400	24924
10:05	691	377	0	0	691	377	53.9	54.7	7382	7151	6770	6662	28193	27667
11:05	760	415	0	0	760	415	53.9	54.4	8096	7847	7481	7359	31026	30452
12:05	830	454	0	0	830	454	54	54.9	8809	8539	8232	8098	33940	33314
13:05	900	492	0	0	900	492	54	53.6	9523	9235	8984	8836	36855	36174
14:05	965	527	0	0	965	527	54	53.8	10178	9872	9675	9513	39531	38801
15:05	1029	562	0	0	1029	562	54	53.8	10833	10512	10362	10188	42201	41422
16:05	1099	600	0	0	1099	600	53.9	53.5	11546	11207	11115	10926	45118	44285
17:05	1170	639	0	0	1170	639	54	54.7	12260	11896	11865	11664	48031	47142
18:05	1240	678	0	0	1240	678	54	54.7	12972	12591	12615	12402	50947	50004
19:05	1311	717	0	0	1311	717	54.1	54.6	13685	13286	13368	13139	53862	52863
20:05	1381	756	0	0	1381	756	54.1	54.5	14399	13978	14119	13877	56773	55720
21:05	1452	795	0	0	1452	795	54.1	54.3	15113	14669	14870	14614	59682	58572
22:05	1523	834	0	0	1523	834	54.1	54.3	15827	15362	15623	15353	62597	61433
23:05	1594	873	0	0	1594	873	54.1	54.3	16539	16056	16373	16091	65510	64289
0:04	1665.43005	912	0	0	1665.43005	912	54.1	54.2	17251	16745	17126	16829	68423	67148



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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	71.1669998	39	0	0	71.1669998	39	54.2	54.2	713	689	753	738	2909	2853
2:05	142	78	0	0	142	78	54.3	54.4	1427	1383	1505	1476	5824	5714
3:05	208	114	0	0	208	114	54.2	53.9	2093	2033	2204	2167	8545	8383
4:05	269	147	0	0	269	147	54	53.3	2711	2631	2854	2808	11071	10863
5:05	340	185	0	0	340	185	53.8	53	3424	3326	3605	3546	13981	13721
6:05	411	223	0	0	411	223	53.6	53	4137	4017	4356	4285	16890	16574
7:05	482	262	0	0	482	262	53.7	53.9	4852	4711	5107	5024	19802	19432
8:05	554	301	0	0	554	301	53.7	53.8	5567	5404	5859	5762	22716	22290
9:05	626	340	0	0	626	340	53.7	53.6	6279	6093	6608	6499	25630	25150
10:05	697	378	0	0	697	378	53.6	52.4	6992	6791	7360	7238	28543	28009
11:05	769	416	0	0	769	416	53.4	52.3	7706	7486	8111	7976	31458	30870
12:05	841	454	0	0	841	454	53.3	52.1	8419	8175	8867	8714	34374	33731
13:05	914	492	0	0	914	492	53.2	52	9131	8868	9618	9453	37288	36591
14:05	986	530	0	0	986	530	53.1	52	9844	9562	10370	10191	40203	39452
15:05	1058	568	0	0	1058	568	53	51.9	10556	10254	11119	10928	43121	42313
16:05	1131	606	0	0	1131	606	53	51.8	11268	10943	11873	11665	46036	45171
17:05	1204	644	0	0	1204	644	52.9	51.5	11982	11636	12622	12404	48953	48032
18:05	1276	682	0	0	1276	682	52.8	52	12683	12319	13358	13129	51824	50842
19:05	1337	714	0	0	1337	714	52.8	51.4	13275	12895	13983	13745	54250	53220
20:05	1412	753	0	0	1412	753	52.7	51.8	13988	13590	14634	14485	57060	55969
21:05	1486	791	0	0	1486	791	52.6	50.2	14702	14283	15163	15224	59739	58587
22:05	1561	829	0	0	1561	829	52.5	50.2	15416	14977	15682	15964	62418	61207
23:05	1636	867	0	0	1636	867	52.4	50	16131	15669	16185	16704	65083	63809
0:04	1711.50696	905	0	0	1711.50696	905	52.3	49.9	16843	16360	16682	17440	67740	66406



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Hourly Report

Date	1/29/2010													
Time	LFG Flow to Engines		LFG Flow to Flare		Total LFG Flow		Cumulative Average Methane Content	Each Hour Average Methane Content	Generator 1 Power Output	Generator 2 Power Output	Generator 3 Power Output	Generator 4 Power Output	Gross Power Output	Net Power Output
	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	75.3460007	38	0	0	75.3460007	38	49.8	49.8	712	700	494	738	2654	2591
2:05	151	76	0	0	151	76	49.8	49.8	1425	1392	982	1476	5292	5169
3:05	226	114	0	0	226	114	49.8	49.7	2135	2086	1472	2215	7939	7752
4:05	302	152	0	0	302	152	49.8	49.8	2848	2775	1953	2954	10570	10324
11:05	828	416	0	0	828	416	49.6	49.6	7802	7589	5376	8028	28903	28229
12:05	897	450	0	0	897	450	49.6	49.3	8467	8234	5927	8631	31390	30664
13:05	965	485	0	0	965	485	49.6	50.3	9152	8900	6500	9260	33972	33193
14:05	1034	520	0	0	1034	520	49.7	50.4	9837	9569	7076	9889	36554	35722
15:05	1102	556	0	0	1102	556	49.8	52.1	10522	10236	7655	10519	39136	38252
16:05	1171	591	0	0	1171	591	49.9	50.7	11206	10907	8233	11148	41717	40782
17:05	1239	626	0	0	1239	626	49.9	50.7	11895	11582	8810	11780	44306	43319
18:05	1307	661	0	0	1307	661	50	50.8	12582	12249	9386	12410	46890	45848
19:05	1373	695	0	0	1373	695	50	50.8	13247	12894	9943	13020	49389	48298
20:05	1431	726	0	0	1431	726	50.1	52.8	13832	13464	10432	13557	51587	50452
21:05	1478	750	0	0	1478	750	50.2	51	14302	13923	10827	13989	53354	52188
22:05	1540	783	0	0	1540	783	50.3	52.5	14934	14534	11358	14568	55721	54510
23:05	1606	818	0	0	1606	818	50.3	52.1	15608	15190	11921	15188	58260	57004
0:04	1673.31897	854	0	0	1673.31897	854	50.4	52.9	16296	15859	12493	15818	60844	59539



CommonWealth

New Bedford Energy LLC

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	KSCF	MMBTU	KSCF	MMBTU	KSCF	MMBTU	%	%	kWhr	kWhr	kWhr	kWhr	kWhr	kWhr
0:05	0	0	0	0	0	0			0	0	0	0	0	0
1:05	67.1660004	36	0	0	67.1660004	36	53	53	688	668	576	630	2581	2535
2:05	134	72	0	0	134	72	53	53.1	1375	1336	1155	1259	5162	5066
3:05	201	108	0	0	201	108	53.1	53.4	2062	2003	1738	1890	7745	7602
4:05	267	144	0	0	267	144	53.2	53.5	2749	2668	2315	2520	10322	10133
5:05	333	180	0	0	333	180	53.3	53.8	3436	3335	2893	3151	12898	12662
6:05	399	216	0	0	399	216	53.4	53.9	4123	4003	3468	3780	15478	15195
7:05	464	251	0	0	464	251	53.4	53.3	4799	4659	4033	4397	18018	17685
8:05	524	283	0	0	524	283	53.4	53.4	5418	5255	4552	4964	20341	19967
9:05	590	319	0	0	590	319	53.5	53.9	6105	5921	5195	5607	22998	22573
10:05	660	357	0	0	660	357	53.5	53.5	6819	6607	5908	6308	25833	25352
11:05	731	395	0	0	731	395	53.4	53	7533	7297	6631	7017	28687	28147
12:05	801	433	0	0	801	433	53.4	53.5	8253	7991	7244	7753	31467	30868
13:05	872	471	0	0	872	471	53.4	53	8982	8689	7896	8511	34321	33662
14:05	939	507	0	0	939	507	53.3	52.6	9675	9347	8517	9228	37025	36308
15:05	1006	542	0	0	1006	542	53.2	51.7	10352	9991	9128	9920	39666	38893
16:05	1077	580	0	0	1077	580	53.2	52.6	11065	10685	9782	10629	42453	41626
17:05	1149	618	0	0	1149	618	53.1	52.3	11778	11379	10437	11337	45243	44362
18:05	1221	656	0	0	1221	656	53.1	52.2	12490	12069	11089	12045	48027	47093
19:05	1293	694	0	0	1293	694	53	51.9	13203	12761	11742	12753	50811	49823
20:05	1366	732	0	0	1366	732	53	51.9	13917	13453	12398	13461	53595	52549
21:05	1438	770	0	0	1438	770	52.9	51.8	14630	14150	13054	14170	56379	55279
22:05	1501	803	0	0	1501	803	52.9	52.4	15344	14840	13220	14878	58669	57527
23:05	1565	837	0	0	1565	837	52.9	52.5	16056	15533	13578	15587	61154	59971
0:04	1634.64502	875	0	0	1634.64502	875	52.8937167	53.7	16768	16225	14242	16295	63956	62726