



Verified Carbon Standard

216 MW_{AC} KAMUTHI SOLAR POWER PROJECT

Project title	216 MWac Kamuthi Solar Power Project
Project ID	1768
Monitoring period	01-Apr-2021 to 31-Aug-2024 <i>(Inclusive of both the dates)</i>
Original date of issue	24-February 2025
Most recent date of issue	29-Sept -2025
Version	03
VCS Standard Version	4.7
Prepared by	Cleanmax Enviro Energy Solution Limited

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PROJECT DETAILS

1.1 Summary Description of the Implementation Status of the Project

The main purpose of this project activity is to generate clean form of electricity through renewable solar energy source for sale of electricity to the grid. Kamuthi Solar Power Limited (KSPL) is the promoter of the proposed project activity and is the holding company of both the project investors in this project activity.

The project activity involves installation of 216 MWac solar power project near Kamuthi village of Ramathapuram district, in the Indian state of Tamil Nadu. The site is well connected by state highway state highway (SH) 47 upto Arrupukottai and further national highway NH48 connects to Madurai.

In this process there is no consumption of any fossil fuel and hence the project does not lead to any greenhouse gas emissions. The net electricity generated in this monitoring period is 1,275,997.506 MWh which has been fed into the Indian grid thus replacing equivalent quantity of electricity from Indian grid, which is mainly dominated by thermal/fossil fuel-based power plants.

The project has commissioned on 18/09/2016 and generating electricity till date continuously (except during scheduled maintenance period).

This is the fourth periodic verification of this project which starts from 01/04/2021 to 31/08/2024 (Both dates inclusive). The total GHG emission reductions or removals generated in this monitoring period are **1,231,719 tCO₂e**.

1.2 Audit History

Audit type	Period	Program	Validation/verification body name	Number of years
Joint Validation and verification	18-Sept-2016 -- 27-Mar-2018	VCS	LGAI Technological Center, S.A. (Applus+ Certification)	1.52 years
Verification	28-Mar-2018 -- 30-Sept-2019	VCS	Earthhood Service Pvt Ltd.	1.51 years
Verification	01-Oct-2019 -- 31-Mar-2021	VCS	4k Earth Science Pvt Ltd.	1.50 years
Verification	01-Apr-2021-- 31-Aug-2024	VCS	LGAI Technological Center, S.A. (Applus+ Certification)	3.42 years

1.3 Sectoral Scope and Project Type

Sectoral scope ¹	Energy industries (renewable / non-renewable sources)
Project activity type	I – Renewable Energy Projects

1.4 Project Proponent

Organization name	Kamuthi Solar Power Limited
Contact person	Debjit Bag
Title	Sr. Manager - Business Development
Address	5B, Sambhav Press Building, Judges Bungalow Road, Bodakdev, Ahmedabad, Gujarat, India.
Telephone	+91 79 2555 7429
Email	cs@adani.com

1.5 Other Entities Involved in the Project

Organization name	Cleanmax Enviro Energy Solution Limited
Role in the project	Project Consultant
Contact person	Sandip Saha
Title	General manager
Address	No.1, 4th Floor, The International, 16 Maharshi Karve Road, Cross Road, New Marine Lines, Churchgate, Mumbai, Maharashtra 400020.
Telephone	+91 98337 75833.
Email	Sandip.saha@cleanmax.com

1.6 Project Start Date

Project start date	18-Sept-2016
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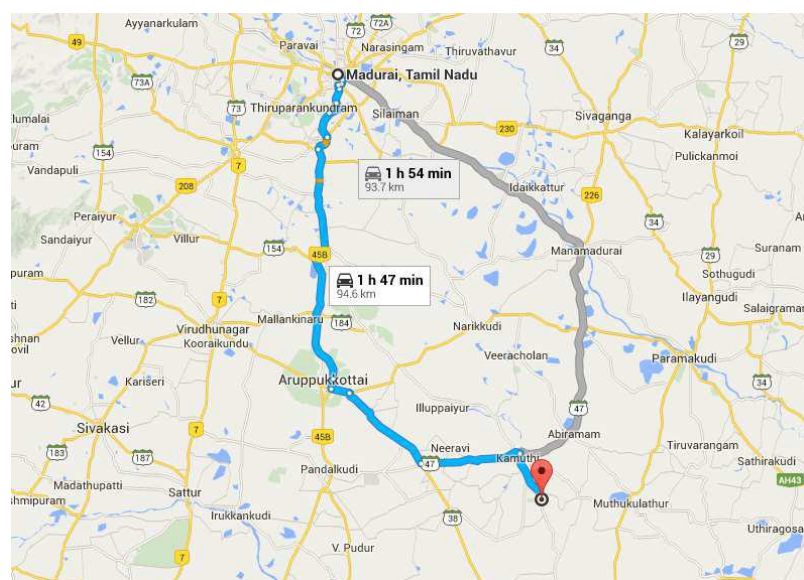
¹ Projects, activities, or methodologies may be developed under any of the 16 VCS sectoral scopes: <https://verra.org/programs/verified-carbon-standard/vcs-program-details/#sectoral-scopes>

Justification	The project start date is the earliest commissioning date of this project
Crediting period	☐ Seven years, twice renewable ☐ Ten years, fixed ☒ Other, Since the project was commissioned in 2016 hence according to the VCS standard 3.7 and clause 3.8.1 it stated 10 years and twice renewable.
Start and end date of first or fixed crediting period	18-Sept-2016 to 17-Sept-2026

1.8 Project Location

The proposed 216 MW_{AC} solar PV Plant site is located near Kamuthi village of Ramathapuram district, in the Indian state of Tamil Nadu. The site is well connected by state highway state highway (SH) 47 up to Arrupukottai and further national highway NH48 connects to Madurai. The site lies around the coordinates 9° 18' 21" N, 78° 24' 14" E and at an altitude of approximately 30 m, above mean sea level.

The nearest commercial city remains Madurai, which is approximately 90 km from the Project site location. The site wise preferred route from Madurai to the Project site location details of the project is given below in the Figure:



1.9 Title and Reference of Methodology

Type (methodology, tool or module).	Reference ID, if applicable	Title	Version
Methodology	ACM0002	Grid-connected electricity generation from renewable sources.	18.1
Tool	TOOL07, EB 100, Annex 04	Tool to calculate the emission factor for an electricity system	07.0
Tool	TOOL1, EB 70, Annex 08	Tool for the demonstration and assessment of additionality	07.0.0

1.10 Double Counting and Participation under Other GHG Programs

1.10.1 No Double Issuance

Is the project receiving or seeking credit for reductions and removals from a project activity under another GHG program?

☐ Yes ☒ No

1.10.2 Registration in Other GHG Programs

Was the project registered or seeking registration under any other GHG programs?

☐ Yes ☒ No

1.11 Double Claiming, Other Forms of Credit, and Scope 3 Emissions

1.11.1 No Double Claiming with Emissions Trading Programs or Binding Emission Limits

Are project reductions and removals or project activities also included in an emissions trading program or binding emission limit? See the VCS Program Definitions for definitions of emissions trading program and binding emission limit.

☐ Yes ☒ No

1.11.2 No Double Claiming with Other Forms of Environmental Credit

Has the project activity sought, received, or is planning to receive credit from another GHG-related environmental credit system? See the VCS Program Definitions for definition of GHG-related environmental credit system.

☐ Yes

☒ No

1.11.3 Supply Chain (Scope 3) Emissions

Do the project activities affect the emissions footprint of any product(s) (goods or services) that are part of a supply chain?

☐ Yes

☒ No

1.12 Sustainable Development Contributions

Contribution to sustainable development:

Ministry of Environment, Forest and Climate Change has stipulated economic, social, environment and technological well-being as the four indicators of sustainable development. The project aligns and contributes to sustainable development using the following ways:

- Social well-being: The project would help in generating employment opportunities during the construction and operation phases. The project activity will lead to development in infrastructure in the region like development of roads and also may promote business with improved power generation.
- Economic well-being: The project is a clean technology investment in the region, which would not have been taken place in the absence of the VCS benefits the project activity will also help to reduce the demand supply gap in the state.
- Technological well-being: successful operation of project activity would lead to promotion of solar based power generation and would encourage other entrepreneurs to participate in similar projects.
- Environmental well-being: Wind being a renewable source of energy, it reduces the dependence on fossil fuels and conserves natural resources, which are on the verge of depletion. Due to its zero emission the Project, activity also helps in avoiding significant amount of GHG emissions.

The project activity will generate power using zero emissions. Wind based power generation that helps to reduce GHG emissions and specific pollutants like SO_x, NO_x, and SPM associated with the conventional thermal power generation facilities.

Table 1: Sustainable Development Contributions

Row number	SDG target	SDG indicator	Net impact on SDG indicator	Current project contributions	Contributions over project lifetime
1)	7.2	7.2.1: Renewable energy share in the total final energy consumption	Implemented activities to Increase	About 1,275,997.506 MWh, renewable electricity has been supplied to Indian grid during the reported period that helps to increase the renewable energy share in the energy mix.	About 2,984,397.51 MWh, renewable electricity has supplied to Indian grid that helps to increase the renewable energy share in the energy mix.
2)	8.8	The number of safety trainings programs provided	Implemented activities to increase Date:- 01/02/2021 21/05/2021 19/06/2022 10/10/2022 25/11/2023 21/11/2023 15/11/2023 19/01/2024 17/01/2024	To ensure occupational health and safety various training courses have been conducted as follows alongside monthly safety committee meetings (please refer Appendix-2) <u>Name of the training:-</u> EHS induction training Permit to work Lockout/Tagout – Awareness training Fire Safety training Awareness Hot work awareness Manual material handling Awareness of personal protective equipment Permit to work Work at height	To ensure occupational health and safety multiple such training courses have been conducted Total number of employees that have benefitted from the training:- 7 6 6 9 7 9 6 9 6

Row number	SDG target	SDG indicator	Net impact on SDG indicator	Current project contributions	Contributions over project lifetime	
3)	13.0	Tonnes of greenhouse gas emissions avoided or removed	Implemented activities to increase	By supplying 1,275,997.506 MWh clean electricity to Indian grid, the project avoided release of 1,231,719 tCO ₂ e into the atmosphere during this Monitoring period.	Monitoring period	Net GHG emission reduction/removal (tCO ₂ e)
					18-Sept-2016 to 27-Mar-2018	563,810.00
					28-March-2018 to 30-Sept-2019	566,148.00
					01-Oct-2019 to 31-Mar-2021	519,157.00
					01-Apr-2021 to 31-Aug-2024	1,231,719.00
					Total	2,880,834.00
					From commissioning to end of this monitoring period the has prevented the release of 2,880,469 tons of carbon into the atmosphere.	

1.13 Commercially Sensitive Information

Not Applicable

2 SAFEGUARDS AND STAKEHOLDER ENGAGEMENT

2.1.0 Stakeholder Engagement and Consultation

2.1.1 Stakeholder Identification

Stakeholder Identification	Stakeholders identified include local villagers, panchayat members, shopkeepers, suppliers, vendors, and representatives of the Project Proponent (PP). These stakeholders were engaged through public invitations, personal outreach, and meetings held at the project site. The involvement reflects the diverse interests and roles within the local community.
Legal or customary tenure/access rights	The project site is owned by the Project Proponent (PP), and there are no known conflicts or claims regarding land tenure or resource access. The project does not overlap with communal or customary resource zones, ensuring that local or indigenous rights are not impacted.
Stakeholder diversity and changes over time	The stakeholder groups involved in the project are diverse in terms of social and economic backgrounds, including rural households, small business owners, and local governance representatives (such as panchayat members). There have been no significant changes in the composition of these groups since the project's start. However, the project is expected to enhance socio-economic stability over time.
Expected changes in well-being	Improvements in community well-being are expected as a result of better energy access, increased job opportunities, and secondary economic activities linked to the project. Additional advantages include a reduction in environmental pollution due to the clean energy produced by the Solar PV

	project. There have been no reported negative impacts on health, livelihoods, or resources.
Location of stakeholders	The stakeholders are in and around the Kamuthi Solar Plant in Ramanathapuram District, Tamil Nadu. They include communities living in nearby towns and villages, and businesses operating in the vicinity, and local administrative representatives. Proximity to the project site ensures direct interaction and engagement with these stakeholders, with many local residents potentially involved in the construction and operation of the solar park, as well as benefiting from any infrastructural improvements resulting from the project.
Location of resources	The Kamuthi Solar Plant primarily utilizes solar energy, a renewable resource, with no significant impact on shared or customary resources used by local communities, such as agricultural land, water sources, or grazing areas. The project design has been carefully planned to minimize disruption to existing land use patterns in the region, ensuring that local communities can continue their traditional activities, including farming and access to water resources, without significant interference.

2.1.2 Stakeholder Consultation and Ongoing Communication

Ongoing consultation	The Project Proponent (PP) has set up mechanisms to ensure continuous communication with stakeholders, including the installation of a grievance box and complaint registers at the project site. Stakeholders were made aware of the grievance mechanism through public notices posted at the site and through regular engagement with local community members.
Date(s) of stakeholder consultation	1) 01-04-2022 2) 17-05-2022 3) 10-04-2024
Communication of monitored results	The monitoring results, including the grievance register and other inputs from stakeholders were communicated to stakeholders via verbal updates at community meetings.

	This approach kept stakeholders informed about the project's progress and performance, ensuring transparency and timely communication.
Consultation records	Records of the stakeholder consultation were documented through meeting minutes, attendance sheets, and notes on stakeholder feedback. Copies of the invitations sent, and public notices displayed at the project site were retained as evidence of communication efforts.
Stakeholder input	All inputs received during the consultation process or day to day interactions were considered by PP such as requirement of installing electrical lighting, street lights, or even replacing switchboards to fix loose connections. All input/feedback received from stakeholder inputs were considered, and appropriate actions were taken to address the issues raised. The project's design and operations required no updates or modifications, as the stakeholders expressed support for the project and noted no adverse impacts on their communities or resources.

2.1.3 Free, Prior, and Informed Consent

Consent	Since this is Solar power project developed by Kamuthi Solar Power Limited (Independent Power Producer), Hence, no IPs, LCs, or customary rights holders were impacted, and no unresolved conflicts were identified. Hence Not applicable for this kind of project activities.
Outcome of FPIC	Project does not encroach on land, relocation of people or cause physical or economic displacement, ensuring compliance with ethical and legal standards.

2.1.4 Grievance Redress Procedure

PP has maintained a Grievance Register at site which is accessible to all. Anyone can reach out to this register and can lodge their grievances. After receiving the grievance, concerned team/department handles it and provides resolutions. Below are the Grievances that have been received and addressed successfully.

Date of the Grievance registered	Grievances received	Resolution and outcome
09-08-2023	Local villagers requested to provide two electrical lights in village temple which is located nearby sengapadai pond.	Requested lights were provided within one day of the grievance registered.
20-05-2023	The SCRC room temperature switch board lose connection. Users requested to replace with permanent switchboard.	New switchboard installed.
15-04-2023	Main gate to MER streetlight not working, new lights required	Lights were installed few days after the issue was raised.

2.1.5 Public Comments

Summary of comments received	Actions taken
No Public comments Received	

2.2 Risks to Stakeholders and the Environment

2.2.1 Management Experience

As this project is part of one of the SPVs within the Adani Green portfolio, the management team brings extensive experience across various wind and solar initiatives. The team is well-equipped to oversee the project from installation through to its operational phase and until its final project lifecycle date. With a demonstrated history of successful project execution, the management team prioritizes stakeholder engagement and sustainable results. Where specialized expertise is required, the project proponent partners with established professionals, including EPC contractors and technology providers, while also utilizing a strategic recruitment approach to address any potential skill gaps.

2.2.2 Risk assessment

	Risk identified	Mitigation or preventative measure(s) taken
Natural and human-induced risks to stakeholders' wellbeing	No risk identified	This project is designed to harness renewable energy from the sun, thereby reducing reliance on fossil fuels and minimizing greenhouse gas emissions. The project is installed with safety protocols with respect to the "Occupational Health and Safety Policy" to ensure proper functioning and user protection. Overall, the transition to solar energy offers a sustainable and safe alternative to traditional energy sources, enhancing environmental and public health without introducing new risks.
Risks to stakeholder participation	No risk identified	Not Applicable, on the contrary the project will contribute to the social, economic, and environmental development of the stakeholders that are directly or indirectly impacted by the project.
Working conditions	No risk identified	Not Applicable, PP fosters an environment of mutual respect where employees and business partners can work together without fear of harassment, discrimination, or infringement on human rights. PP further confirms that the average wages / remunerations paid to the employees working with PP is at / above par with the industry standards and in compliance with the minimum wage rate prescribed by the state / local government regulations
Safety of women and girls	No risk identified	Not Applicable, the project does not involve any activities that compromise the safety of women and girls with respect to the "Policy on Prevention of Sexual Harassment"
Safety of minority and marginalized groups, including children	No risk identified	Not Applicable, the project does not involve any activities that compromise the safety of minority and marginalized groups, (including children). On the contrary it leads to the Sustainable development of the community.
Pollutants (air, noise, discharges to water,	No risk identified	The project involves a strategic shift from conventional fossil fuel-based energy systems, that

	Risk identified	Mitigation or preventative measure(s) taken
generation of waste, and release of hazardous materials and chemical pesticides and fertilizers)		are known for producing pollution, to solar powered clean energy products. During its lifetime, clean energy products will not emit any pollutants. Instead, solar lighting systems, and solar PV systems are designed to decrease GHG emission levels solely due to its ability to utilize renewable energy sources with respect to the “Resource Conservation Policy” and “Water Stewardship Policy”

2.3 Respect for Human Rights and Equity

2.3.1 Labor and Work

	Risks identified ²	Mitigation or preventative measure(s) taken
Discrimination	No risk identified	Through its ‘Child and vulnerable adult protection’ and ‘sexual harassment’ policies PP fosters an environment of mutual respect where employees and business partners can work together without fear of harassment, discrimination, or infringement on human rights. The project activity does not endorse any form of discrimination based on gender, sexual orientation, religion, race etc. During this monitoring period such incidents have not been reported.
Sexual harassment	No risk identified	Through its ‘Child and vulnerable adult protection’ and ‘sexual harassment’ policies PP fosters an environment of mutual respect where employees and business partners can work together without fear of harassment, discrimination, or infringement on human rights. The project activity does not endorse any form of discrimination based on gender, sexual

² The identified risks and commensurate mitigation or preventative measure(s) for forced labor, child labor, and human trafficking, must be inclusive of staff and contracted workers employed by third parties.

		orientation, religion, race etc. During this monitoring period such incidents have not been reported.
Gender equity in labor and work	No risk identified	Through its 'Child and vulnerable adult protection' and 'sexual harassment' policies PP does not discriminate based on gender and promotes equal work for equal pay. PP further confirms that the average wages / remunerations paid to the employees working with PP is at / above par with the industry standards and in compliance with the minimum wage rate prescribed by the state / local government regulations. During this monitoring period such incidents have not been reported.
Forced labor	No risk identified	As per the 'Child and vulnerable adult protection' and 'sexual harassment' policies the PP neither endorses nor is involved in the utilization of forced labor. During this monitoring period such incidents have not been reported.
Child labor	No risk identified	As per the 'Child and vulnerable adult protection' and 'sexual harassment' policies, the PP neither endorses nor is involved in child labor. During this monitoring period such incidents have not been reported.
Human trafficking	No risk identified	As per the 'Child and vulnerable adult protection' and 'sexual harassment' policies, the PP neither endorses nor is involved in the exploitation of human trafficking victims. During this monitoring period such incidents have not been reported.

2.3.2 Human Rights

Risks identified	Mitigation or preventative measure(s) taken
No risk identified	The project activity involves generation of solar energy and distribution of gid. There are no legal or customary tenure/access rights to territories and resources, including collective and conflicting rights held by stakeholders, indigenous people (IPs), local communities (LCs), or customary rights holders. During this monitoring period such incidents have not been reported.

2.3.3 Indigenous Peoples and Cultural Heritage

Risks identified	Mitigation(s) or preventative measure taken
No risk identified	The clean energy distributed does not interfere with any sites, structures, or objects with historical, cultural, artistic, traditional, or religious values or intangible forms of culture. During this monitoring period such incidents have not been reported.

2.3.4 Property Rights

Risks identified	Mitigation or preventative measure(s) taken
No risk identified	The project involves distribution of clean energy, and it does not require acquisition of property. It is a completely voluntary activity and households participating are free to choose whether they take part or not. During this monitoring period such incidents have not been reported.

2.3.5 Benefit Sharing

Summary of the benefit sharing plan	The purpose of this project is to generate electricity from solar energy and selling to National grid. No direct monetary transfer benefits were not planned for this project. However, due to this project activity, PP has developed local infrastructure which was used by villagers and other entities. Further, this project has also created multiple employment opportunities for local stakeholders. These are few of many indirect benefits shared by this project.
Benefit sharing during the monitoring period	Total 16 people are employed during this reporting period. Please refer to Appendix 2 for supporting documents.

2.4 Ecosystem Health

	Risk identified	Mitigation or preventative measure(s) taken during the monitoring period
Impacts on biodiversity and ecosystems	No risk identified	The installation of the project poses no significant risks to biodiversity and ecosystems. These technologies are environmentally friendly, emitting no pollutants or greenhouse gases. Typically placed on open areas, they have no impact on natural habitats. Additionally, all the preventive measures are taken during this monitoring period; hence, no government approval is needed since the permits were taken on behalf of the commissioning certificate. This also follows the Biodiversity policy mentioned in the Appendix 2.
Soil degradation and soil erosion	No risk identified	Project installations do not contribute to soil degradation or erosion. Typically placed on open areas, they cause minimal soil disturbance; hence, there are no risks identified in terms of soil erosion and degradation.
Water consumption and stress	No risk identified	Clean energy does not affect overall water consumption. Rather, solar energy systems significantly reduce water consumption.

Risk identified		Mitigation or preventative measure(s) taken during the monitoring period
		compared to conventional power plants, which need substantial water for cooling and processing. Project systems generate energy using sunlight, conserving water resources. This is especially beneficial in water-scarce regions, supporting sustainable water management practices.

2.4.1 Rare, Threatened, and Endangered species

Species or habitat	Clean energy systems are typically placed on open areas, and are not located in or adjacent to habitats for rare, threatened, or endangered species. The same has also been mentioned in the Biodiversity policy provided in Appendix 2. This project is also not posing any threat on species or local habitat.
Areas needed for habitat connectivity	Not applicable for this project.

	Risks identified	Mitigation or preventative measure(s) taken
Habitats for rare, threatened, and endangered species	No risk identified	Not applicable
Areas for habitat connectivity	No risk identified	Not applicable

2.4.2 Introduction of species

Not Applicable

2.4.3 Ecosystem conversion

	Risks identified	Mitigation or preventative measure(s) taken
Ecosystem conversion	No risk identified	Not applicable

3 IMPLEMENTATION STATUS

3.1 Implementation Status of the Project Activity

Project Proponent: Project proponent is still Kamuthi Solar Power Limited for this project which is a part (SPV) of AGEL.

For this Monitoring period, Cleanmax Enviro Energy Solution Limited is preparing this MR and related documents. Hence other Entity has been changed from Infinite solutions to Cleanmax Enviro Energy Solution Limited.

The project activity involves installation of 216 MW_{ac} solar power project in Tamil Nadu. The purpose of the project is to replace anthropogenic emissions of greenhouse gases (GHG's). The plant has used solar PV modules, inverters, transformers and other protection system and supporting components. Details of the same are mentioned as below :

The technology employed converts solar energy to electrical energy. In solar power generation, solar energy is converted into electrical energy. The technology is an environment friendly technology since there are no GHG emissions associated with the electricity generation. There is no transfer of technology involved in the project activity.

Modules:

Module Supplier	Module Type	Capacity (p)
Canadian Solar International Limited	Poly C-Si	310
		315
		320
Trina Solar	Poly C-Si	310
		315
Hanwha	Poly C-Si	310
		315
Suntech	Poly C-Si	310
		315

Inverters:

Make	ABB
Model	PV800
Rated Capacity	1000 KW
No. of Inverters	216
Rated Input Voltage	380

Transformers:

Make	ABB	Schneider
Capacity	120 MVA	4 MVA
No. of Transformers	2	54
Voltage Ratio	33/230	380/33

The project activity is in continued operation since commissioning of the project activity. No major breakdown occurred during this monitoring period and there is no such event occurred during this monitoring period which may impact the GHG emission reductions or removals and monitoring.

3.2 Deviations

3.2.1 Methodology Deviations

There is no methodology deviation applied during this monitoring period.

3.2.2 Project Description Deviations

There is no Project description deviation applied during this monitoring period.

Further, there were two deviations have been reported in the previous monitoring period. Same are mentioned below:

- The total DC Capacity in approved PD is incorrectly added as 261.024, However it comes out to be 258.5664 MWp. Thus MR is revised with the correct sum of DC capacity. Further, it is to be noted that output capacity of the solar project is dependent on capacity of the installed inverter and same has not changed after project commissioning.
- During the Site Visit the Geo-Coordinates were assessed to be different from the one in registered Project Description. Thus, MR is revised with the correct coordinates and same has also been used in this MR also.

However, these project deviations don't have an adverse impact on the applicability, baseline scenario and Additionality.

3.3 Grouped Projects

This is not a grouped project activity. Hence the same is not applicable to the project activity.

3.4 Baseline Reassessment

Did the project undergo baseline reassessment during the monitoring period?

☐ Yes ☒ No

4 DATA AND PARAMETERS

4.1 Data and Parameters Available at Validation

Data / Parameter	$EF_{grid, CM, y}$
Data unit	t CO ₂ /MWh
Description	Combined margin emission factor for Indian grid connected power generation in year y calculated using the latest version of “Tool to calculate the emission factor for an electricity system”
Source of data	CO ₂ baseline database (Version 12.0) published by CEA on 01-Nov-2017
Value applied	0.9653
Justification of choice of data or description of measurement methods and procedures applied	This value is calculated using OM and BM values as per Version 6.0 of methodological tool to calculate the emission factor for an electricity system and using data base of CEA.
Purpose of data	For the calculation of Emission Factor of the grid
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid, OM, y}$
Data unit	t CO ₂ /MWh
Description	Simple operating margin emission factor for Indian grid
Source of data	CO ₂ baseline database (Version 12.0) published by CEA on 01-Nov-2017
Value applied	0.9843
Justification of choice of data or description of measurement methods and procedures applied	This value is calculated by taking weighted average of Simple Operating Margin of recent three years for Indian grid as per the “Tool to calculate the emission factor for an electricity system”, version 06.0.0
Purpose of data	For the calculation of Emission Factor of the grid
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid, BM, y}$
Data unit	t CO ₂ /MWh
Description	Simple build margin emission factor for NEWNE grid
Source of data	CO ₂ baseline database (Version 12.0) published by CEA on 01-Nov-2017

Value applied	0.9083
Justification of choice of data or description of measurement methods and procedures applied	This value is calculated by taking weighted average of Simple Operating Margin of recent three years for Indian grid as per the “Tool to calculate the emission factor for an electricity system”, version 06.0.0
Purpose of data	For the calculation of Emission Factor of the grid
Comments	This parameter is fixed ex-ante for the entire crediting period.

4.2 Data and Parameters Monitored

Data / Parameter	$EG_{PJ,y}$
Data unit	MWh
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y
Source of data	Monthly Credit Report by TANGEDCO
Description of measurement methods and procedures to be applied	Data Type: Measured Monitoring equipment: Energy Meters are used for monitoring Recording Frequency: Continuous monitoring and Monthly recording from Energy Meters, Summarized Annually Archiving Policy: Paper & Electronic Calibration frequency: 5 years Electricity exported/imported to the grid is in kWh. However, for the calculation purpose electricity exported is converted in MWh. The Net electricity supplied to the grid by the project activity will be calculated as a difference of electricity exported to the grid, electricity imported from the grid obtained from joint meter reading certificates/credit notes issued by Ramnad Electricity Distribution Circle as per below equation: $EG_{PJ,y} = EG_{Export} - EG_{Import}$ The calculation is done by Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) and the PP has no say in the calculation. Based on the joint meter reading certificates/credit notes, the project shall raise the invoice. The electricity exported to the grid by the project activity connected to the sub-station is measured by electronic trivector meters of accuracy class 0.2s. The electricity exported will be measured continuously using Main & Check meters. Export readings of Main, Check meters shall be taken on monthly basis by authorized officer of TANGEDCO in the presence of PP or representative of PP.

	Cross Checking: Quantity of net electricity supplied to the grid will be cross checked from the invoices raised by the project proponent to the grid.																																
Frequency of monitoring/recording	Monthly																																
Value monitored	<table><tr><th>Duration</th><th>Total Net Electricity Exported by the Project (MWh)</th></tr><tr><td>2021 (01/04/2021 to 31/12/2021)</td><td>268,944.443</td></tr><tr><td>2022 (01/01/2022 to 31/12/2022)</td><td>379,225.876</td></tr><tr><td>2023 (01/01/2023 to 31/12/2023)</td><td>374,944.119</td></tr><tr><td>2024 (01/01/2024 to 31/08/2024)</td><td>252,883.068</td></tr><tr><td>Total</td><td>1,275,997.506</td></tr></table>	Duration	Total Net Electricity Exported by the Project (MWh)	2021 (01/04/2021 to 31/12/2021)	268,944.443	2022 (01/01/2022 to 31/12/2022)	379,225.876	2023 (01/01/2023 to 31/12/2023)	374,944.119	2024 (01/01/2024 to 31/08/2024)	252,883.068	Total	1,275,997.506																				
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2024 (01/01/2024 to 31/08/2024)	252,883.068																																
Total	1,275,997.506																																
Monitoring equipment	The two parameters, import and export to the grid, are measured at the same location near the connection to the grid, through standard electricity metering instrument. The metering instruments have been installed at the grid-connected point to measure the amount of electricity going from and to the grid. The readings of electricity have been continuously measured by metering instrument itself and monthly recorded.																																
QA/QC procedures to be applied	These generation data have been directly used for calculation of emission reductions. Measurement results of electricity supplied to the grid and that delivered from the grid to the project have been cross checked with records for sold electricity. Calibration details of the metered are mentioned below: <table><tr><th>Meter Identification No.</th><th>Meter Make</th><th>Accuracy Class</th><th>Calibration Date</th><th>Calibration Validity</th></tr><tr><td rowspan="3">TNG64528 (Main Meter)</td><td rowspan="3">Secure Meter</td><td rowspan="3">0.2s</td><td>16/09/2016</td><td>15/09/2021</td></tr><tr><td>13/09/2021</td><td>12/09/2026</td></tr><tr><td>28/12/2022</td><td>27/12/2027</td></tr><tr><td rowspan="3">TNG64529 (Check Meter)</td><td rowspan="3">Secure Meter</td><td rowspan="3">0.2s</td><td>16/09/2016</td><td>15/09/2021</td></tr><tr><td>13/09/2021</td><td>12/09/2026</td></tr><tr><td>28/12/2022</td><td>27/12/2027</td></tr><tr><td rowspan="3">TNG64484 (Standby Meter)</td><td rowspan="3">Secure Meter</td><td rowspan="3">0.2s</td><td>16/09/2016</td><td>15/09/2021</td></tr><tr><td>13/09/2021</td><td>12/09/2026</td></tr><tr><td>28/12/2022</td><td>27/12/2027</td></tr></table>	Meter Identification No.	Meter Make	Accuracy Class	Calibration Date	Calibration Validity	TNG64528 (Main Meter)	Secure Meter	0.2s	16/09/2016	15/09/2021	13/09/2021	12/09/2026	28/12/2022	27/12/2027	TNG64529 (Check Meter)	Secure Meter	0.2s	16/09/2016	15/09/2021	13/09/2021	12/09/2026	28/12/2022	27/12/2027	TNG64484 (Standby Meter)	Secure Meter	0.2s	16/09/2016	15/09/2021	13/09/2021	12/09/2026	28/12/2022	27/12/2027
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TNG64529 (Check Meter)	Secure Meter	0.2s	16/09/2016	15/09/2021																													
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TNG64484 (Standby Meter)	Secure Meter	0.2s	16/09/2016	15/09/2021																													
			13/09/2021	12/09/2026																													
			28/12/2022	27/12/2027																													
Purpose of the data	The Data is required to calculate the baseline emission																																
Calculation method	This data is directly measured from energy meters. Thus, calculation procedure is not required																																

Comments

Data will be archived electronically for a period of 2 years beyond the end of crediting period.

4.3 Monitoring Plan

Aim of monitoring:

The monitoring methodology specified in the methodology requires that the project-monitoring plan to consist of monitoring of quantity of net electricity supplied to the grid in the year y. In order to monitor the mitigation of GHG due to the project activity, the total energy exported needs to be measured. The net energy supplied to grid by the project activity multiplied by emission factor for regional grid, would form the baseline for the project activity.

Since the baseline emission factor is based on an ex-ante determination, monitoring of this parameter is not required. The sole parameter for monitoring is the net electricity exported to the grid.

Monitoring roles and responsibilities

The operational and management structure implemented for data monitoring is as follows:

The monitoring plan is developed in accordance with the modalities and procedures for VCS project activities and is proposed for grid-connected solar power project being implemented in Tamil Nadu, India. The monitoring plan, which will be implemented by the project proponent describes about the monitoring organization, parameters to be monitored, monitoring practices, quality assurance, quality control procedures, data storage and archiving.

The authority and responsibility for registration, monitoring, measurement, reporting and reviewing of the data rests with the project proponent. PP proposed the following structure for data monitoring, collection, data archiving and calibration of equipment's for this project activity. The team comprises of the following members:

Responsibilities of O & M Head: Overall functioning and maintenance of the project activity and overall responsibility of compliance with the VCS Monitoring Plan.

Responsibilities of Plant In-charge: Responsibility for Maintains the data records, ensures completeness of data, and reliability of data. Regularly verifying the monthly energy generation date with energy sales receipt or installed meters reading for identification of any discrepancies in data collection and taking suitable action to rectify them.

Responsibilities of Shift In-charge:

- Responsibility for day-to-day data collection and maintains day to day log book for monitored data.
- Responsibility for monthly and annual report generation and quality assurance of the data/reports and preliminary check of data for any discrepancies.

QA/QC procedures: The energy meters at the feeders are maintained and owned by Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO). Neither the project proponent nor the site personnel have any control over it. The records will be cross-checked with the records of sold electricity to Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO). The meters are calibrated by Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) at-least once in five years.

Data Measurement: The export and import energy will be measured continuously using above mentioned Main & Check meters. Export & Import readings of Main & Check meters shall be taken on monthly basis by authorized officer of TANGEDCO in the presence of PP or representative of PP. The meter reading will be taken jointly and signed by the representatives of the TANGEDCO and project investors. Based on the readings, invoices will be raised by project investors. These invoices can be used for cross checking the meter readings taken for the project activity. It is to be noted though PP or PP representative is available during meter reading, the calculations of net electricity supplied to grid is completely under purview of TANGEDCO officer and PP do not have any control on it. Also, accuracy class of meters and calibration frequency is under purview of TANGEDCO officer and PP do not have any control on it. PP got the monthly credit report from where net electricity supplied to grid is obtained and used for emission reduction calculations.

Data Archiving:

Monthly data shall be archived electronically and in paper form and stored for the entire crediting period and two years thereafter.

Emergency preparedness:

The project activity will not result in any unidentified activity that can result in substantial emissions from the project activity. No need for emergency preparedness in data monitoring is visualized. In the event that the main meter, which is used to record the net electricity exported by the project, is found to be faulty it will be repaired or replaced and the data from the check meter will be used in its place. In the unlikely event that the check meter fails it will also be repaired or replaced.

Training and maintenance requirements:

Training on the machine is an essential pre-requisite, to ensure necessary safety of man and machine. Further, in order to maximize the output from the solar plants, it is extremely essential, that the engineers and technicians understand the machines and keep them in good health. In order to ensure, that O&M team is deft at handling technical snags on top of the turbine, the necessity of ensuring that they are capable of climbing the tower with absolute ease and comfort has been established. Each and every site personnel is provided with proper training to meet the requirements of the Operations and maintenance. This ultimately leads to creativity in problem solving.

Personnel training:

In order to ensure a proper functioning of the project activity and a properly monitoring of emission reductions, the staff (VCS team) will be trained. The plant helpers will be trained in equipment operation, data recording, reports writing, operation and maintenance and emergency procedures in compliance with the monitoring plan.

Apportioning:

In case of mismatch of date between the start date of the billing cycle and the start date of monitoring period the data will be apportioned in line to the daily generation values for the said mismatch period.

Internal Audits – No internal audit has been taken place for this MP. However, there are trainings carried out for smooth operation of the project.

5 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

5.1 Baseline Emissions

As per the description earlier under this document:

$$BE_y = EG_{PJ,y} * EF_{grid,CM,y}$$

EF_{grid,CM,y}: Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system” (tCO₂e/MWh) (i.e., 0.9653 tCO₂e/MWh).

EG_{PJ,y}: Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the project activity in year y (MWh/yr).

BE_y : Baseline emissions in year y (tCO₂e/yr).

Quantify project emissions and/or carbon stock changes for the monitoring period in accordance with the applied methodology. Project emissions may be negative where carbon stock increases (sinks) exceed project emissions. Specify the reductions and removals separately where the applied methodology provides procedures and equations to do so. Include all relevant equations here and provide sufficient information to allow the reader to reproduce the calculation. Include all calculations in the emission reduction and removal calculation spreadsheet.

Duration	Quantity of net electricity generation (EG _y) MWh
2021 (01/04/2021 to 31/12/2021)	268,944.443
2022 (01/01/2022 to 31/12/2022)	379,225.876
2023 (01/01/2023 to 31/12/2023)	374,944.119
2024 (01/01/2024 to 31/08/2024)	252,883.068
Total	1,275,997.506

Thus, BE_y = 1,275,997.506 MWh * 0.9653 tCO₂e/MWh
= 1,231,719.00 tCO₂e (after rounding down)

5.2 Project emission:

The project activity involves in harnessing Solar power. So, the emissions from the project are zero as per the applicable methodology ACM0002, version 18.1.

5.3 Leakage Emissions

No leakage emission has been considered as per approved methodology ACM0002 and hence the leakage emissions are zero.

5.4 GHG Emission Reductions and Carbon Dioxide Removals

Vintage period	Baseline emissions (tCO ₂ e)	Project emissions (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Reduction VCU (tCO ₂ e)	Removal VCU (tCO ₂ e)	Total VCUs (tCO ₂ e)
01-Apr-2021 to 31-Dec-2021	259,612.00	0.00	0.00	259,612.00	0.00	259,612.00
01-Jan-2022 to 31-Dec-2022	366,066.00	0.00	0.00	366,066.00	0.00	366,066.00
01-Jan-2023 to 31-Dec-2023	361,933.00	0.00	0.00	361,933.00	0.00	361,933.00
01-Jan-2024 to 31-Aug-2024	244,108.00	0.00	0.00	244,108.00	0.00	244,108.00
Total	1,231,719.00	0.00	0.00	1,231,719.00	0.00	1,231,719.00

Vintage period	Ex-ante estimated reductions/removals	Achieved reductions/removals	Percent difference	Explanation for the difference
01-Apr-2021 to 31-Dec-2021	260,772.00	259,612.00	-0.44%	The actual emissions reductions for the current monitoring period are higher than the estimated values. This is due to a higher-than-expected Plant Load Factor (PLF), which measures the efficiency of the power plant. A higher PLF means that the plant has been operating at a greater capacity than initially forecasted, leading to more electricity generation and, consequently, greater emissions reductions. As a result, the plant's performance has exceeded expectations, resulting in a larger reduction in emissions than was originally estimated for this period
01-Jan-2022 to 31-Dec-2022	346,116.00	366,066.00	5.76%	
01-Jan-2023 to 31-Dec-2023	346,116.00	361,933.00	4.57%	
01-Jan-2024 to 31-Aug-2024	231,376.00	244,108.00	5.50%	
Total	1,184,380.00	1,231,719.00	4.00%	

APPENDIX 1: COMMERCIALY SENSITIVE INFORMATION

The table below is Not Applicable.

Section	Information	Justification
N/A		

APPENDIX 2: SUPPORTING INFORMATION

Below are the supporting documents for respective areas. Due to large number and size of the documents, necessary documents are being provided to VVB for necessary checks and onward assessment: Sample details of Safety training is provided (SDG 8.8) below. Further all the supporting documents are provided to VVB for verification.

Attendance Sheet						
adani		ADANI GREEN ENERGY LTD				
Document No.		Issue No/Date		Revision No/Date		
IMS/EHS/F/30						
Course Title : <u>EHS Induction Training</u>						
Training Module : <u>Class Room</u>						
Program Duration (in days) : <u>01</u>		From: <u>01-02-2021</u>				
Time : <u>02.00hrs.</u>		From: <u>10.00 AM</u>				
Faculty Name : <u>Sravan K.</u>		Internal/External : <u>Internal</u>				
Organization : <u>AGETM</u>						
Venue : <u>Induction Training Room</u>						
No. of Participant						
Sr. No.	Name of Employee	Business Unit	Emp Code	Designation	Department	Signature
1	<u>Mutha Immanuel</u>					
2	<u>Madhavan</u>	<u>Vishal</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
3	<u>SAI KUMAR</u>	<u>S.M. Electrical</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
4	<u>DINESH KUMAR-B</u>	<u>1</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
5	<u>Mani Pradeep</u>	<u>1</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
6	<u>MURTHY</u>	<u>1</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
7	<u>Prabhakaran</u>	<u>1</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
8	<u>Atheeswaran</u>	<u>1</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
9	<u>K. Muthuvelu</u>	<u>S.M. Electrical</u>	<u>1</u>	<u>L-Per</u>	<u>K2PL</u>	<u>10.1.2021</u>
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25						
Training Faculty Name		<u>Sravan K.</u>		Training Faculty Sign		
Training Co-ordinator Name				Training Co-ordinator Sign		

Attendance Sheet						
Document No.		Ver No		Date		
IMS/OHS/F/30		1.1		26.03.2021		
<i>Cardous Chemicals at work place & Safety Awareness</i> <i>Class Room</i>						
n (In days):		From Date:	11/05/2023	Start Time:	1.30 PM	
		To Date:	11/05/2023	End Time:	2.30 PM	
Name:		Thiyagarajan S		Internal/External: Internal		
Location:		AGEL				
Venue:		KSPCL LCR				
No. of Participants: 11						
Sr. No	Name of Employee	Business Unit	Emp Code	Designation	Department	Signature
1	A. Bose		8515	CS	KSPCL	A. Bose
2	G. Abilash		6069	Tech	KSPCL	G. Abilash
3	N. Ramesh Kumar		6704	Tech	KSPCL	N. Ramesh Kumar
4	S. Srinivas		2671	Tech	KSPCL	S. Srinivas
5	Thiyagarajan T		4986	Tech	KSPCL	Thiyagarajan T
6	R. N. Venkatesh Kumar		1595	Tech	KSPCL	R. N. Venkatesh Kumar
7	Muthukumar T		6800	Tech	KSPCL	Muthukumar T
8	D. Valsarajan		9017	Tech	KSPCL	D. Valsarajan
9	M. Murali Panth		7035	Tech	KSPCL	M. Murali Panth
10	T. Nagaraj		6344	Tech	KSPCL	T. Nagaraj
11	Jagadeesh		6345	CS	KSPCL	Jagadeesh
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Attendance Sheet						
adani Renewables		Document No. IMS/OHS/P/00	Ver No 1.1	Date 26.03.2021		
Course Title : <u>Lockout / Tagout - Awareness Training</u>						
Training Module : <u>Class Room</u>						
Program Duration (In days) : <u>01</u>		From: <u>19-06-2022</u> - <u>2.00 pm to</u>				
Time : <u>19-06-2022</u>		From: <u>2.45 pm</u>				
Faculty Name : <u>Vishnu Raghunath</u>		Internal/External : <u>Internal</u>				
Organization : <u>Amertu, Kanuvil? 1094 m</u>						
Venue : <u>Parking Area (Resting area)</u>						
No. of Participant	Sr. No.	Name of Employee	Business Unit	Emp Code	Designation	Department
	1	P. Sivan Raj		1503	Tech	RSEL
	2	M. Muthukrishna		9943	"	RSEL
	3	V. Gokulakrishna		7124	Tech	RSEL
	4	S. V. M. Muthu		0299	TECH	RSEL
	5	S. Daniel		8374	TECH	RSEL
	6	H. Ramesh		7230	TECH	RSEL
	7	Sri Mungon		7877	Supervisor	RSEL
	8	S. Raghav		8370	Tech	RSEL
	9	N. Sarathkumar		8411	Tech	RSEL
	10	Nashitha		1555	OS	SPR
	11	Raghav		2446	Driver	SPR
	12	Vishnu Raghunath	Amertu	2674	Trainer	Safety
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	25					
Training Faculty Name		<u>Vishnu Raghunath</u>		Training Faculty Sign		<u>Vishnu</u>
Training Co-ordinator Name				Training Co-ordinator Sign		

adani		Attendance Sheet				
Document No.		Ver No		Date		
IMS/OHS/F/30		1.1		26.03.2021		
Course Title : <u>Work at height</u>						
Training Module : <u>class room</u>						
Program Duration (in days) : <u>01</u>		From Date : <u>17/01/21</u>		Start Time : <u>1-30PM</u>		
		To Date : <u>17/01/21</u>		End Time : <u>2-30PM</u>		
Faculty Name : <u>Thiruganathan S</u>				Internal/External :		
Organization : <u>KSP</u>						
Venue : <u>KSP Lib</u>						
No. of Participants :						
Sr No	Name of Employee	Business Unit	Emp Code	Designation	Department	Signature
1	A. Sathish Sorn	KSP	8019	OS	OSM	<u>[Signature]</u>
2	M. Munusamy	KSP	7035	tech	OS	<u>[Signature]</u>
3	K. Ramar	KSP	8802	Tech	OSM	<u>[Signature]</u>
4	T. Kalirajan	KSP		Tech	"	<u>[Signature]</u>
5	P. Annesamudram	KSP	14801	STEC	OSM	<u>[Signature]</u>
6	Senthilmani	KSP	120621	Supervisor	OSM	<u>[Signature]</u>
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Training Faculty Name		<u>Thiruganathan S</u>		Training Faculty Sign		
Training Co-Ordinator Name		<u>P. RAJULAKSHMI</u>		Training Co-Ordinator Sign		

adani						
Attendance Sheet						
Document No.		Ver No		Date		
IMS/OHS/F/30		1.1		26.03.2021		
Course Title : Permit to work						
Training Module : class room						
Program Duration (In days) : 01		From Date : 19/01/21		Start Time : 1.30 PM		
		To Date : 19/01/21		End Time : 2.30 PM		
Faculty Name : Thiagarajan.S				Internal/External :		
Organization : AGETL						
Venue : Seg-5. Porta cabin						
No. of Participants : 04.						
Sr. No	Name of Employee	Business Unit	Emp Code	Designation	Department	Signature
1	M. Kannan	AGETL	2492	Tech	OSM	M. Kannan
2	R. THAYAKKAR	AGETL	8176	Tech	OSM	R. Thayakar
3	B. Athish	AGETL	0162	Tech	OSM	B. Athish
4	M. Prabhakaran	AGETL	0014	Tech	OSM	M. Prabhakaran
5	C. Sathesh	AGETL	8056	Tech	OSM	C. Sathesh
6	P. Thibugan	"	7066	Tech	OSM	P. Thibugan
7	S. Rathinavelly	"	226902	OS	OSM	S. Rathinavelly
8	D. MURUGESAN	AGETL	5342	Tech	OSM	D. Murugesan
9	Madhavan	AGETL	1290	OS	OSM	Madhavan
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Training Faculty Name		Thiagarajan.S		Training Faculty Sign		
Training Co-Ordinator Name		P. RAVI MADHUSAMY		Training Co-Ordinator Sign		

Biodiversity Policy



BIODIVERSITY POLICY

We at Adani Green Energy Limited, believe the sustainability of our business is intricately linked with the ecosystem in which we operates. We are conscious of dependencies of our business on the environment and biodiversity and the potential impacts.

We are committed to integrate the need for biodiversity conservation within the business decision making and make this policy part of Integrated Management Systems (IMS) implemented throughout our business.

We shall strive to:

- Identify and assess biodiversity related aspects, assess risk and impacts and estimate the status (value) of biodiversity before the start of a new project and monitor aspects and impacts over the project and operating sites lifecycle;
- Manage and use land in a manner that allows biodiversity conservation needs to be integrated with business needs through the project lifecycle, including decommissioning, closure and rehabilitation;
- Comply with, and exceed where possible, the local, regional and national legislative requirements on land management and biodiversity conservation and applicable international conventions where applicable in all jurisdictions in which we operate;
- Work towards the conservation of threatened, rare and endemic species and high priority conservation areas, and support local, national and global conservation initiatives;
- Provide information and raise awareness among our employees and other stakeholders to enhance knowledge and understanding of biodiversity and conservation issues, where applicable;
- Work towards achieving a minimum of No Net Loss (NNL) of biodiversity in all operations and at places where critical habitat is present with ultimate aim to achieve Net Positive Gain (NPG) of biodiversity and continual improvement;
- Measure periodical progress against this policy and review performance on a periodic basis to ensure ongoing management of biodiversity.

The content and robustness of implementation of this policy will be reviewed periodically and revised accordingly.

Date: 23rd July 2020



Vneet S. Jaain
MD & CEO
Adani Green Energy Limited