



**Verified Carbon
Standard**

VERIFICATION REPORT FOR INNER MONGOLIA WUJIER PHASE I WIND POWER PROJECT



Document Prepared by China Classification Society Certification Co.,
Ltd. (CCSC)

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Summary:

China Classification Society Certification Co., Ltd. (hereafter referred to as "CCSC") has been commissioned by China Carbon N.V to perform the verification of greenhouse gas emission reductions of the project activity "Inner Mongolia Wujier Phase I Wind Power Project" (UNFCCC Ref. No. 3387, VCS Ref. No. 1947, hereafter referred to as "the project activity") reported in the monitoring report during monitoring period 04/07/2020 to 24/04/2021.

The verification scope is defined as a periodic independent and objective review and ex-post determination by the Designated Operational Entity of the monitored reductions in GHG emissions during defined verification period, and consisted of the following three phases: i) desk review of the project design and the baseline and monitoring plan; ii) follow-up on-site visit and interviews with project stakeholders; iii) resolution of outstanding issues and the issuance of the final verification report and opinion. The overall verification, from Contract Review to Verification Report & Opinion, was conducted using CCSC internal procedures.

In summary, CCSC confirms that the Project is implemented as planned and described in the validated VCS-PD. Deviations from the monitoring plan are sufficiently justified. Installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately. The monitoring system is in place and the Project is ready to reduce GHG emission. The GHG emission reduction is calculated without material misstatements, and the emission reductions verified totalize 90,295 tons of CO₂e for the monitoring period.

Our opinion relates to the Project's GHG emissions and the resulting GHG emission reductions viz. Voluntary Carbon Units (VCUs) reported are based on the valid project baseline, deviation on the monitoring plan and associated documents. Based on the evidence and information that are considered necessary to guarantee that GHG emission reductions are appropriately calculated, CCSC confirms following statement:

Vintage	BE (tCO ₂)	PE (tCO ₂)	LE (tCO ₂)	ER (tCO ₂)
04/07/2020-24/12/2020	44,667	0	0	44,667
25/12/2020-24/04/2021	45,628	0	0	45,628
Total	90,295	0	0	90,295

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1 INTRODUCTION

1.1 Objective

China Carbon N.V has commissioned China Classification Society Certification Co., Ltd. (hereafter referred to as “CCSC”) to verify the emission reductions of the Verified emission reduction (VER) of Inner Mongolia Wujier Phase I Wind Power Project (hereafter referred to as “the Project”), which is located in Hangjin County, Ordos City, Inner Mongolia, P.R. China for the period from 04/07/2020 to 24/04/2021.

CCSC as the validation/verification body (VVB) of the Project has been accredited as a DOE by UNFCCC and also meets the competence requirements as set out in ISO 14065.

The objective of verification is to verify the reported voluntary emission reductions generated by the Project for the period from 04/07/2020 to 24/04/2021 and to confirm that actual monitoring systems and procedures are in compliance with that described in the monitoring plan and the additional requirements stated by Verra.

1.2 Scope and Criteria

The verification scope is defined as an independent and objective review of the registered PD, the Project’s baseline study and Monitoring Report (MR) and other relevant documents. The information in these documents is reviewed against VCS Version 4.1 requirements, UNFCCC rules and associated interpretations.

The verification is not meant to provide any consulting towards the client. However, stated requests for forward actions and/or corrective actions may provide input for improvement of the Project monitoring towards reductions in the GHG emissions.

1.3 Level of Assurance

CCSC has undertaken a reasonable assurance engagement in accordance with VCS version 4.1. It requires a reasonable level of assurance in verification that GHG assertions are free of material errors, omissions and misrepresentations. The verification conclusion is based on the VCS-PD, VCS-MR, CDM-PDD, supporting evidences made available to the verifier and information collected through performing interviews and during the on-site inspection.

1.4 Summary Description of the Project

Project title	Inner Mongolia Wujier Phase I Wind Power Project
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UNFCCC reference number	3387
VCS reference number	1947
Crediting period	1 st 04/07/2010 to 03/07/2020, totally 10 years; 2 nd 04/07/2020 to 03/07/2030, totally 10 years.
Project Participants	Inner Mongolia Xinjin Wind Power Co., Ltd. (Project Owner, host country, P. R. China)
Location of the project	Ordos city, Inner Mongolia, People's Republic of China Geographic coordinates: Longitude: E 107 °21'39", Latitude: N 40 °11'40"
Project start date	16/09/2010, the date on which the project started to generate GHG emissions
Date of registration as CDM	04/07/2010
Monitoring period	04/07/2020 to 24/04/2021
Applied Methodology/Version	ACM0002, version 20.0
Scope/Technical Area	Scope 1 TA 1.2
UNFCCC link:	https://cdm.unfccc.int/Projects/DB/KFQ1265789122.23/view
VCS	https://registry.terra.org/app/projectDetail/VCS/1947

The installed capacity of the project activity is 49.5 MW, consisting of 33 wind turbines with unit capacity of 1500kW. The average annual power delivered to the grid by the project is expected to be 126,821 MWh. The Project can reduce GHG emissions by replacing the electricity generated by fossil fuel fired power plants North China Power Grid (NCPG). It's estimated that the proposed project could achieve GHG emission reductions of 106,522 tCO₂e annually.

2 VERIFICATION PROCESS

2.1 Method and Criteria

The overall validation, from Contract Review to Verification Report & Opinion, was conducted using CCSC internal procedures. CCSC verified the information contained in the documents reviewed against the requirements set in VCS Standard Version 4.1, CDM M&P, the latest version of the CDM Validation and Verification Standard, and relevant UNFCCC requirements and applying standard auditing techniques. The verification report submitted by the verification team was subjected to a technical review and decision-making process, the technical reviewers and decision-makers are qualified and independent from the verification team. If any issue is raised during technical review and/or decision-making the same is to be discussed between the issue-raiser and the team leader as well as the PP. All issues must be satisfactorily addressed before the submission of the report for final approval.

2.2 Document Review

Verification was conducted using CCSC's procedures in line with the requirements specified in the VCS Standard version 4.1, CDM M&P, the latest version of the CDM Validation and Verification Standard, and relevant UNFCCC requirements and applying standard auditing techniques.

The Project Description (VCS-PD), the CDM Project Design Document (CDM-PDD) and the Monitoring Report (VCS-MR) submitted by China Carbon N.V and additional background documents related to the project design and baseline, i.e. country Law, registered CDM-PDD, validation report, Approved methodology, Clarifications on Validation Requirements to be Checked by a certified validation body were reviewed.

Furthermore, cross checks were made between information provided in the VCS-PD, CDM-PDD and information from sources other than those used.

2.3 Interviews

The follow-up interview was conducted during the site visit on 29/05/2021 by Mr. LI Xingtong from CCSC, which is focused on the issues identified during the desk review. The main topics of the interviews are summarized in Table 1.

Table 1 Interview topics

Interviewed Organization and Persons	Interview Topics
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Inner Mongolia Xinjin Wind Power Co., Ltd. - Mr. HE Jiawei, Monitoring Manager - Mr. SONG Qiang, Assistant of Plant Manager	- Project background information - Project technology, operation, maintenance and monitoring capability. - Project monitoring and management plan. - The evidences of construction status and operation of key equipment, parameters monitoring and data processing activities, monitor equipment and calibration. - Monitoring data. - Quality Management; organizational structure, responsibilities and competencies; Internal QA/QC Management procedures and document control. --Compliance with National Laws and Regulations.
China Carbon N.V - Ms. LI Yiyu, Manager - Mr. WANG Aiwei, Project Manager	- Applicability of selected methodology. - Baseline determination. - Emission reductions calculation. - Emission reduction monitoring plan.

2.4 Site Inspections

The assessment team performed the on-site verification (Ordos city, Inner Mongolia, People's Republic of China) on 29/05/2021. The interviewed personnel and objective are listed in above table. Site inspection was conducted as follows:

Duration of on-site inspection: 29/05/2021				
No.	Activity performed on-site	Site location	Date	Team member
1.	Open meeting - Scope of work - VCS rules and regulations - Verification methodology/tool/guideline - Timeframe - Procedures for verification - CCSC internal approval process - Confidentiality	project site	29/05/2021	Mr. LI Xingtong
2.	Management interview - Implementation & Operation - Monitoring System - Information flow - Management & Operation Procedure - Local stakeholder consultation - Sustainable development contrubition	project site	29/05/2021	

3.	Site visit - Inspection of installations (Wind turbines, Centre control room, On-site Meters, etc.) - Interviews about operation procedures, meter reading, training, etc.	Project site	29/05/2021	
4.	Documents review - Implementation - Calibration - QA/QC procedures - Qualification & Training - Monitoring records - Cross-check data - ER calculations	Project site	29/05/2021	
5.	Close meeting - Summary of findings - Follow-up actions	Project site	29/05/2021	

2.5 Resolution of Findings

The objective of this phase of the validation is to resolve issues that require further elaboration, research or expansion prior to CCSC's positive conclusion on the project design.

A Corrective Action Request (CAR) is raised, if one of the following situations occurs:

- (a) The project participants have made mistakes that will influence the ability of the project activity to achieve real, measurable, verifiable and additional emission reductions;
- (b) The applicable VCS requirements have not been met;
- (c) There is a risk that emission reductions cannot be monitored or calculated.

A Clarification Request (CL) is raised, if information is insufficient or not clear enough to determine whether the applicable VCS requirements have been met.

A Forward Action Request (FAR) may also be raised during validation, to identify issues related to project implementation that require review during the first verification of the project activity.

To guarantee the transparency of the validation process, the issues raised, the responses provided by the project participants, the means of validation of such responses and references to any resulting changes in the VCS-PD or supporting annexes are documented in the Appendix.

Three CLs have been raised during this verification. Refer to the Appendix.

2.5.1 Forward Action Requests

None FAR was raised during the verification process. Also there are no remaining from former verification and validation.

2.6 Eligibility for Validation Activities

Not applicable as China Classification Society Certification Co., Ltd. holds the accreditation for the validation and verification for projects under scope 1.

3 VALIDATION FINDINGS

3.1 Participation under Other GHG Programs

Through reviewing the registered PD and validation report at UNFCCC website, it was validated that the project has been registered as a CDM project with reference No. 3387. Also, after checking http://www.vcsprojectdatabase.org/#/project_details/1947, it is confirmed that the project also registered as a VCS project. The project does not participate in the other emissions trading program by checking public information on Internet and interviewing with project owner. The project would claim for either CERs or VCUs, however CERs and VCUs would not been claimed together in the same period confirmed by checking statement issued by project owner.

Therefore, CCSC consider the project is eligible to participate under the VCS Program as there is no double counting for the emission reduction during any period.

3.2 Methodology Deviations

Not applicable as not deviation for methodology.

3.3 Project Description Deviations

Not applicable as not deviation for project description.

3.4 Grouped Project

Not applicable as not a grouped project.

4 VERIFICATION FINDINGS

4.1 Project Implementation Status

CCSC has performed an on-site visit and found that the Project has been put into operation and the electricity generated is supplied to NCPG according to the signed Power Purchase Agreement (PPA). 33 sets of WTGs (Type: Jinfeng 82/1500) with a unit capacity of 1500kW, providing a total installed capacity of 49.5MW as described in the registered PDD and the revised monitoring report have been in operation.

No changes to the project design have been identified during this verification. The implementation and operation of the project activity have been conducted in accordance with the description contained in the registered CDM PDD which has been described in the revised monitoring report.

The construction of the project started on 29/05/2009, which has been defined as the Project Start Date of the Project, and the commissioning time was 16/09/2010 verified by site visit interview and checking registered PD.

[Power System]

As shown in the diagram of the power connection system, the electricity generated by the Project is delivered to on-site 35kV/220kV substation, and then delivered to NCPG.

[Metering System]

The monitoring meter is the key Meter, and a check meter is installed in case the key meter is malfunctioned. During this monitoring period, the key meter has operated normally.

[Sustainable development contributions]

The VVB has checked the related evidence and confirms that the project contributes to sustainable development as a renewable energy generation project by means of:

- checking the quantity of renewable energy generated by the project
- checking GHG emission reductions compared with a business-as-usual scenario

Besides, as per the Notice (Huan ban qi hou [2021] No.9) issued by Ministry of Ecology and Environment of P.R.China (MEE), only the fossil fuel power and/or heat generation plants in Inner Mongolia are covered by China ETS (Emission Trading Scheme), and the project is not included in the China ETS.

4.2 Safeguards

4.2.1 No Net Harm

By checking the EIA summary and conclusion provided in the registered PD, it is confirmed that wind power is green power and the impact caused by wind power on the surrounding ecosystem and residents, water, and atmosphere etc. is very little, there would be no net harm caused due to the project activity. Also, the EIA of the project are approved by the government.

Also, no potential environment or social economic matter was found during the site visit. The project is renewable energy project and thus no net harm observed in air or water quality on-site.

4.2.2 Local Stakeholder Consultation

According to the VCS-PD, local stakeholders were invited to provide comments in May 2009. The processes by which comments from local stakeholders have been invited and compiled, has been described within the VCS-PD. Furthermore, representatives from the local community were interviewed, the relevant evidences were presented to CCSC for assessment. In general, the interviewees show adequate understanding of the nature of the Project and agreed that the Project would benefit the environment, society and economic development. The response is overall supportive.

4.3 AFOLU-Specific Safeguards

Not applicable as non-AFOLU project.

4.4 Accuracy of GHG Emission Reduction and Removal Calculations

The monitoring parameter has been carried out in accordance with the monitoring plan contained in the registered PD. All parameters were monitored and determined as per the monitoring plan which is listed in below table:

Data / Parameter:	EG _{facility,y}
Data unit:	MWh
Description:	Quantity of net electricity generation supplied by the project to the grid in year y
Purpose of the data:	Calculation of baseline emissions
Parameter value:	109197
Source of data used:	Quantity of net electricity generation supplied by the project to the grid in year y (EG_{facility,y}) are calculated by power exported to (EG_{export,y}) and used from the grid (EG_{import,y}) as below: $EG_{facility,y} = EG_{export,y} - EG_{import,y}$ For both power exported to the grid (EG_{export,y}) and power used from the grid (EG_{import,y}) are all sourced from Meter Reading Records (MRRs) issued by the project owner, Electricity Transaction Notes (ETNs) issued by power grid company covering monitoring period.

Information flow:	For power exported to the grid ($EG_{\text{export},y}$): 2 bidirectional electricity meters (main meter and check meter) installed at the high voltage side of the on-site transformer were measured continuously, recorded monthly and archived electronically. At 24:00 hr of the 24th day of each month, the staff from project owner will record 2 bidirectional electricity meters' readings and form Meter Reading Records (MRRs). The staff from power grid company will record the meter readings of main meter then transcribes the data into Electricity Transaction Notes (ETNs) then after the confirmation of the project owner for the ETNs, the project owner will issue the invoice. For power used from the grid ($EG_{\text{import},y}$): 2 bidirectional electricity meters (main meter and check meter) installed at the high voltage side of the on-site transformer were measured continuously, recorded monthly and archived electronically. At 24:00 hr of the 24th day of each month, the staff from project owner will record 2 bidirectional electricity meters' readings and form Meter Reading Records (MRRs). The staff from power grid company will record the meter readings of main meter then transcribes the data into Electricity Transaction Notes (ETNs) then after the confirmation of the project owner for the ETNs, the power grid company will issue the invoice. The data for MRRs and ETNs have been sent to the CDM consulting company for reporting of GHG emission reduction. The conservative one would be used for ER calculation. Data record will be archived for a period of 2 years after the crediting period to which the records pertain.
Monitoring method, frequency and equipments:	The parameter was measured continuously and recorded monthly by 2 bi-direction electricity meters installed at the high voltage side of the on-site transformer during the monitoring period verified by site visit. See below for the information of 2 bi-direction electricity meters and verified by site visit and checking calibration certificates. The type, serial number and accuracy have been confirmed by site visit.
QA/QC procedure:	The calibration information is shown as below.

Means of verification:	Data of the parameter was verified by checking MRRs and ETNs. All data is in line with MRRs and ETNs; Information flow was verified by checking MRRs and ETNs, and all information are consistent; Monitoring method was verified by site visit, checking calibration certificates, all monitoring method meets the description in the PD; Calibration was verified by checking calibration certificate and Accreditation certificate, all calibration of monitoring equipment meets the requirement indicated in the PD.
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Calculation information 0 of the meters:

Meter	Serial number	Accuracy	Calibration date	Validity
Main meter	96407521	0.2S	13/05/2020	Till 12/05/2021
Check meter	96281616	0.2S	08/09/2020	Till 07/09/2021
Calibrator	Electric Energy Measuring and Testing center of Inner Mongolia Electric Power Science Research			

Parameters available at validation stage:

The combined grid emission factor is checked by CCSC and found consistent with the VCS-PD, which is fixed and ex-ante calculated for this crediting period.

Below data has been verified against the data sources and the PD.

Parameter title	Description	Data	Source
EF _{grid,CM,y}	Combined Margin Emission Factor for the NCPG	0.8269	Notification on 2019 baseline emission factors for regional power grids in China.

The VVB conclude that GHG emission reductions have been quantified correctly. The total emissions reductions during this monitoring period (04/07/2020 ~ 24/04/2021) are 90,295 tCO₂e.

During this monitoring period, the actual achieved emission reductions are 4.88% more than the ex-ant estimated value, which is reasonable because of the fluctuation in the wind power resources.

Calculations in the monitoring report are correct and the difference between the actual achieved emission reductions and the ex-ant estimated value would not influence the additionality of the project.

4.5 Quality of Evidence to Determine GHG Emission Reductions and Removals

The monitoring has been carried out in accordance with the monitoring plan contained in the VCS-PD.

As a result of verification of the ER calculation process, the assessment team confirmed that all the parameters required for the determination of the emission reductions have been included in the MR Report and ER Calculation Spreadsheet and are consistent with the applied methodology ACM0002 version 20.0 and the monitoring plan contained in the VCS-PD. The parameters are complete in this monitoring period.

After verifying the reported figures with the raw data sources, it's confirmed that the values of the parameters from the raw data sources are consistent with those quoted in the ER Calculation Spreadsheet and the MR Report. The verification process for the same has been clearly described above in section 4.4 of the report.

4.6 Non-Permanence Risk Analysis

Not applicable as a renewable project.

5 VERIFICATION CONCLUSION

CCSC has been commissioned by China Carbon N.V to perform the verification of greenhouse gas emission reductions of the project activity “Inner Mongolia Wujier Phase I Wind Power Project” (UNFCCC Ref. No. 3387, VCS Ref. No. 1947).

The management of Inner Mongolia Xinjin Wind Power Co., Ltd. is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions on the basis set out within the project's Monitoring Plan in the VCS-PD.

Our verification approach was based on the requirements as defined under the applicable VCS standards and relevant UNFCCC requirements. Our approach is risk-based, drawing on an understanding of the risks associated with reporting GHG emissions data and the controls in place to mitigate these. The verification can confirm that:

- the project is implemented and operated as per the VCS-PD;
- the monitoring plan in VCS-PD is as per the applied methodology;
- the monitoring complies with the monitoring plan in the VCS-PD;
- the monitoring report and other supporting documents provided are complete and verifiable and in accordance with the applicable VCS and CDM requirements;
- the installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately;

- the monitoring system is in place and generates GHG emission reductions data;
- the GHG emission reductions are calculated without material misstatements.

In our opinion, the GHG emission reductions for “Inner Mongolia Wujier Phase I Wind Power Project” during the monitoring period 04/07/2020 to 24/04/2021 as reported in Monitoring Report, prepared on the basis of the project’s Monitoring Plan are fairly stated. Based on the information we have seen and evaluated, we confirm the following statement:

Verification period: 04/07/2020 to 24/04/2021

Verified GHG emission reductions and removals in the above verification period:

Year	Baseline emissions or removals (tCO2e)	Project emissions or removals (tCO2e)	Leakage emissions (tCO2e)	Net GHG emission reductions or removals (tCO2e)
04/07/2020-24/12/2020	44,667	0	0	44,667
25/12/2020-24/04/2021	45,628	0	0	45,628
Total	90,295	0	0	90,295

APPENDIX A: ABBREVIATIONS

Abbreviations	Full texts
AFOLU	Agriculture, Forestry and Other Land Use
BM	Build Margin
CAR	Corrective Action Request
CCSC	China Classification Society Certification Co., Ltd.
CCER	China Certified Emission Rrdutions
CDM	Clean Development Mechanism
CL	Clarification Request
CCSC	China Classification Society Certification Co., Ltd.
CM	Combined Margin
CO ₂	Carbon dioxide
CO ₂ e	Carbon dioxide equivalent
DOE	Designated Operation Entity
DNA	Designated National Authority
EB	Executive Board
EF	Emission Factor
EIA	Environmental Impact Assessment
ERPA	Emission Reduction Purchase Agreement
FAR	Forward Action Request
FSR	Feasibility Study Report
GHG(s)	Greenhouse gas(es)
GS	Golden Standard
IPCC	Intergovernmental Panel on Climate Change
IRR	Internal Return Rate

MEE	Ministry of Ecology and Environment of the People's Republic of China
MP	Monitoring Plan
NDRC	National Development and Reform Committee
NCPG	North China Power Grid
OM	Operating Margin
PD	Project Description
PP	Project Participant
PPA	Power Purchase Agreement
UNFCCC	United Nations Framework Convention on Climate Change
VCS	Verified Carbon Standard
VCU	Voluntary Carbon Unit
VVB	Validation / Verification Body

APPENDIX B: COMPETENCE OF TEAM MEMBERS AND TECHNICAL REVIEWERS



Appendix 9

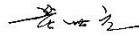
CERTIFICATE OF COMPETENCE

Date of issue: 23/01/2020

Mr. Li Xingtong

Has been qualified in accordance with *CDM Personnel Competence Requirements and Professional Competence Evaluation Instructions (CDMI0301)* as

- ☒ CDM validator for Technical Area(s): TA1.1/TA1.2/TA3.1/TA9.2/TA13.1
- ☒ CDM verifier for Technical Area(s): TA1.1/TA1.2/TA3.1/TA9.2/TA13.1
- ☐ Technical expert for Technical Area(s): _____



Huang ShiYuan
CCSC General Manager



Appendix 9

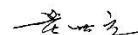
CERTIFICATE OF COMPETENCE

Date of issue: 23/01/2020

Mr. Xu Fangzhou

Has been qualified in accordance with *CDM Personnel Competence Requirements and Professional Competence Evaluation Instructions (CDMI0301)* as

- ☒ CDM validator for Technical Area(s): TA1.2/TA3.1
- ☒ CDM verifier for Technical Area(s): TA1.2/TA3.1
- ☐ Technical expert for Technical Area(s): _____



Huang ShiYuan
CCSC General Manager



Appendix 9

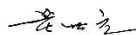
CERTIFICATE OF COMPETENCE

Date of issue: 23/01/2020

Mr. Yong Hanlin

Has been qualified in accordance with *CDM Personnel Competence Requirements and Professional Competence Evaluation Instructions (CDMI0301)* as

- ☒ CDM validator for Technical Area(s): TA1.1/TA1.2/TA8.1/TA10.1
- ☒ CDM verifier for Technical Area(s): TA1.1/TA1.2/TA8.1/TA10.1
- ☐ Technical expert for Technical Area(s): _____



Huang ShiYuan
CCSC General Manager



Appendix 9

CERTIFICATE OF COMPETENCE

Date of issue: 23/01/2020

Ms. Zheng Ying

Has been qualified in accordance with *CDM Personnel Competence Requirements and Professional Competence Evaluation Instructions (CDMI0301)* as

- ☒ CDM validator for Technical Area(s): TA1.2/TA13.1
- ☒ CDM verifier for Technical Area(s): TA1.2/TA13.1
- ☐ Technical expert for Technical Area(s): _____



Huang ShiYuan
CCSC General Manager

APPENDIX C: DOCUMENTS REVIEWED OR REFERENCED

Monitoring report, version 1.0, dated 14/05/2021; Version 2.0, dated 08/07/2021; Version 3.0, dated 05/09/2022

ER calculation spreadsheet

Registered PD, version 2.0, dated 26/07/2019; PD for the 2nd crediting period version 01, dated 14/05/2021

Validation report, version 1.1, dated 02/06/2021, completed by CCSC

VCS standard version 4.1

Statement issued by project owner

Approved methodology ACM0002, version 20.0

CDM Monitoring procedure

Technical specifications of the equipment

Diagram of the power connection system

Meter Reading Record (MRRs)

Electricity Transaction Notes (ETNs) covering the monitoring period

Calibration certificates of meters covering the whole monitoring period issued by Electric energy Measuring and Testing centre of Inner Mongolia Electric Power Science Research Institute

Accreditation certificates for Electric energy Measuring and Testing centre of Inner Mongolia Electric Power Science Research Institute issued by Quality and Technical Supervision Bureau of Inner Mongolia

APPENDIX D: CLARIFICATION REQUESTS, CORRECTIVE ACTION REQUESTS AND FORWARD ACTION REQUESTS

Draft report clarifications and corrective action requests by validation team	Summary of project participant response	verification team conclusion
CL-1: As per the PRR (project review report) issued by the VCS registry, updated VCS Monitoring Report Template v4.1 shall be applied.	VCS Monitoring Report Template v4.1 have been applied in the revised monitoring report.	The revised monitoring report has been completed under the VCS Monitoring Report Template v4.1 This CL is closed.
CL-2: The project's quantifiable contributions to specific targets and indicators of the Sustainable Development Goals (SDGs) for the monitoring period shall be described in the monitoring report as per the updated requirements in the VCS Monitoring Report Template v4.1, using "Table 1" in the VCS Monitoring Report Template v4.1.	The project's quantifiable contributions to specific targets and indicators of the SDGs for the monitoring period have been described in the section 1.11 of the monitoring report.	CCSC confirms that the project's quantifiable contributions to specific targets and indicators of the SDGs for the monitoring period have been described in the section 1.11 of the monitoring report as per the updated requirements in the VCS Monitoring Report Template v4.1, using "Table 1" in the VCS Monitoring Report Template v4.1. This CL is closed.
CL-3: VCS registration date is incorrect.	VCS registration date has been revised to be 29/10/2019.	CCSC confirms that the VCS registration date in the revised MR is consistent with the date in VCS registry. This CL is closed.