

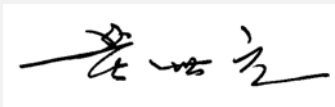


INNER MONGOLIA CHIFENG GAOFENG WIND POWER PROJECT



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Summary:

China Classification Society Certification Co., Ltd. (CCSC), commissioned by Longyuan (Beijing) Carbon Asset Management Technology Co., Ltd., has performed the third periodic verification of Inner Mongolia Chifeng Gaofeng Wind Power Project (hereafter referred to as "the project") covering the monitoring period from 01/01/2018 to 10/12/2018, on the basis of requirements of Verified Carbon Standard(VCS) 4.3.

The project involves the construction and operation of 50 MW wind power project on Wengniute County, East Inner Mongolia Autonomous Region of China, consisting of 25 sets of wind turbines (Vestas V80-2000kW of Denmark) with capacities of 2000kW each. The project is expected to supply 131,700 MWh of electricity per

year to Northeast China Power Grid (NECPG) and displaces the equivalent power generated by the existing power plants and likely capacity additions within the given grid.

The project has been registered as a VCS project (VCS Project ID: 813) under VCS Standard Version 3 using approved CDM methodology ACM0002 (Version 10) "Consolidated methodology for grid-connected electricity generation from renewable sources", with the first renewable crediting period from 11/12/2008 - 10/12/2018. The VCS monitoring report of this monitoring period has been reviewed against the relevant criteria and decisions by the VERRA Board, including the approved baseline and monitoring methodology ACM0002 (Version 10).

The verification process includes three phases:

- 1) Desk review of documents;
- 2) On-site visit and follow-up interviews;
- 3) Issuance of the final verification report and opinion.

CCSC appointed a qualified verification team in accordance with internal procedures to perform the verification. During the verification, 2 Clarification Request (CL), 1 Corrective Action Requests (CARs) and no forward request (FAR) were raised.

As a result of this verification, the verification team confirms that:

- All operations of the project are implemented and installed as planned and described in the validated Project Description;
- The registered monitoring plan is in accordance with the applied approved CDM methodology, i.e., ACM0002 (Version 10) "Consolidated methodology for grid-connected electricity generation from renewable sources";
- The implementation of monitoring follows the registered monitoring plan;
- The monitoring system is in place and functional;
- The installed equipment for measuring parameters required for calculating emission reductions are calibrated appropriately.

Based on the information observed and evaluated, the verification team confirms that the emission reductions are correctly calculated in the MR (version 02 dated 18/07/2022).

In conclusion, it is CCSC's opinion that the project activity "Inner Mongolia Chifeng Gaofeng Wind Power Project", as described in the MR (version 02 dated 18/07/2022), meets all relevant requirements for VCS and all relevant host Party criteria. Hence, CCSC is able to certify that the emission reductions from the project during the monitoring period from 01/01/2018 to 10/12/2018 amount to 118,096 tCO₂e and requests issuance of the equivalent VCUs.

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1 INTRODUCTION

1.1 Objective

Longyuan (Beijing) Carbon Asset Management Technology Co., Ltd., has commissioned CCSC to verify and provide a verification statement of the emission reductions of the *Inner Mongolia Chifeng Gaofeng Wind Power Project* (hereafter referred to as "the project"), which is located on Wengniute County, East Inner Mongolia Autonomous Region of China for the monitoring period from 01/01/2018 to 10/12/2018, *based on requirement of VCS Standard (version 4.3) /11/* as well as criteria to provide for consistent project operations, monitoring and reporting.

CCSC as the validation/verification body (VVB) of the project has been accredited as a DOE by UNFCCC and meets the competence requirements as set out in ISO 14065:2020.

Verification of emission reductions from a project activity is the independent review and ex post determination by VVB of the monitored reductions in GHG emissions during the reported monitoring period. The objectives of verification are to:

- a) Ensure that the project activity has been implemented and operated as per the VCS project description (VCS-PD) /3/ and that all physical features (technology, project equipment, and monitoring and metering equipment) of the project are in place;
- b) Ensure that the monitoring report and other supporting documents provided are complete in accordance with the latest applicable version of Registration and Issuance Process /15/ and in accordance with the additional requirements stated by the VERRA;
- c) Ensure that actual monitoring systems and procedures comply with the monitoring systems and procedures described in the monitoring plan and the approved methodology /12/;

Evaluate the data recorded and stored as per the monitoring methodology /12/

1.2 Scope and Criteria

The verification scope encompasses an independent and objective review and ex-post determination of the monitored reductions in GHG emissions by the CCSC. The verification scope covers the relevant documents (e.g. the VCS-PD /3/, the monitoring plan, the VCS monitoring report (VCS-MR) /1/, the emission reduction calculation spreadsheet /2/, supporting documents available to the verifier and information collected through performing interviews and during the on-site assessment, VERRA's requirements publicly available, relevant rules, including the host country legislation, etc.) to be independently reviewed, the project geographical locations to be visited on-site, the related project local stakeholders to be interviewed with, and processes that are necessary to acquire objective evidence for the evaluation of the project compliance to the VCS requirements and associated interpretations.

The above verification activities are conducted according to the VERRA's requirements. In doing so, the principles of accuracy and completeness, relevance, reliability and credibility were followed.

The verification is not meant to provide any consulting service towards the PPs. However, stated requests for clarifications and/or corrective actions may provide input for improvement of the project.

1.3 Level of Assurance

CCSC has undertaken a reasonable assurance engagement in accordance with VCS Standard (version 4.3) /11/. It requires a reasonable level of assurance in verification that GHG assertions are free of material errors, omissions and misrepresentations. The verification conclusion is based on the VCS-PD /3/, VCS-MR /1/, and supporting evidences made available to the verifier and information collected through performing interviews and during the on-site inspection.

1.4 Summary Description of the Project

The project developed by Chifeng Xinsheng Wind Power Co., Ltd. is located on *Wengniute* County, East Inner Mongolia Autonomous Region of China. The central geographical coordinates are north latitude 42°23'02"N, and east longitude 118°43'26"E. The project is to utilize wind resources for electricity generation through the construction of a wind power plant with the installation of 25 sets of wind turbines (Vestas V80-2000kW of Denmark) with capacities of 2000 kW each, which amount to a total installed capacity of 50 MW. The project started construction on 25/08/2007 and start date of the continued operation period is 11/12/2008.

The electricity generated from the project is supplied to Northeast China Power Grid (NECPG), where geographic and system boundaries can be clearly identified and information on the grid and calculation of baseline emissions is published and public available according to Notification on Determining Baseline Emission Factor of China's Grid dated on 02/07/2009/17/.

By exporting expected annual electricity of 131,700 MWh, the project achieves greenhouse gas (GHG) emissions reductions by displacing equivalent electricity from fossil fuel-based power plants connected to NECPG, which is dominated by thermal power plants.

The project was registered as a CDM project on 25/10/2010 (UNFCCC registration reference number of 3439), issued 219,306 tCO₂e during the CDM monitoring period from 25/10/2010 - 30/04/2012.

According to the VERRA website, the project also has registered as a VCS project (VCS ID 813), issued 242,778 tCO₂e during the 1st VCS monitoring period from 11/12/2008 to 24/10/2010. The second monitoring period under the VCS program was from 01/05/2012 to 31/12/2017 has successfully issued 740,545 tCO₂e. The current verification has been finalized for the monitoring period from 01/01/2018 to 10/12/2018.

During the monitoring period from 01/01/2018 to 10/12/2018, the total GHG emission reductions generated by the project are 118,096 tCO₂e.

2 VERIFICATION PROCESS

2.1 Method and Criteria

The overall verification, from Contract Review to Verification Report & Opinion, was conducted using CCSC internal procedures.

CCSC verified the project against the requirements set in VCS/11//13//14//15/, and other relevant VCS requirements.

The following sections outline each step in more detail.

2.2 Furthermore, crosschecks were made between information provided in the VCS-PD, CDM-PDD and Document Review

A desk review of the registered VCS-PD /3/, the registered validation report /5/, the previous verification reports /6//7//8/, the applied monitoring methodology /12/, the VCS monitoring report (VCS-MR) /1/ and supporting documents was conducted by the verification team. The aim of the desk review of the documentation was to verify the completeness of the data and the information presented, to carry out the compliance check of the VCS-MR /1/ with respect to the monitoring plan and the applied methodology /12/. Particular attention was given to the quality of the metering equipment including calibration requirements /18//19/, the monitored data and its evidence, and the emission reduction calculation. The evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions was also conducted.

Appendix B of this report contains a complete list of all documents and proofs reviewed by the verification team.

2.3 Interviews

On 16/07/2022, CCSC performed an on-site assessment at the physical site of the project.

The verification team verified that the actual implementation of the project was in compliance with that described in the VCS-PD /3/, VCS-MR /1/. This included the review of the project operation based on the evidence of on-site observation and presented documents.

During the on-site assessment, the verification team has interviewed with key personnel from the project owner (the project participant), the consultancy, and local stakeholders.

The assessment content and topics/the persons interviewed at the on-site assessment were provided in the below table.

Date: 16/07/2022	
Interview topics	Interviewed Organizations and persons
--The status of VCS project implementation. -- Any changes of the VCS project. -- The project on-site inspection -- The evidences of construction status and operation of key equipment, parameters monitoring and data processing activities, monitor equipment and calibration. -- Monitoring data. -- Quality Management; organizational structure, responsibilities and competencies; Internal QA/QC Management procedures and document control. -- Compliance with National Laws and Regulations.	Chifeng Xinsheng Wind Power Co., Ltd. Mr. WU Haifa, Monitoring Manager Mr. WANG Haishan, Deputy Director
-- The impact of the project activity. -- The complaint by local stakeholders. -- The stakeholder consultation during the operation of the project activity.	Mr. GUO Shouqiang, Staff of Chifeng Ecological Environment Bureau Mr. HAN Yulong, local resident of Bolike Village Mr. LV Zhijun, local resident of Bolike Village
-- Preparation of Monitoring Report. -- Compliance of the monitoring plan with the monitoring methodology. -- Compliance of monitoring with the monitoring plan -- Assessment of data and calculation of GHG emission reductions.	Longyuan (Beijing) Carbon Asset Management Technology Co., Ltd., Mr. Xue Qiang, Project Manager

2.4 Site Inspections

The on-site assessment involved following activities,

An assessment of the implementation and operation of the project activity as per the VCS-PD /3/;

A review of information flows for generating, aggregating and reporting the monitoring parameters;

Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the approved monitoring plan;

A cross-check between information provided in the monitoring report /1/ and data from other sources such as operational records or similar data sources;

A check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the VCS-PD /3/ and the selected methodology /12/;

A review of calculations and assumptions made in determining the GHG data and emission reductions;

An identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters.

During the site inspection, the project location, main equipment, monitoring equipment, and project implementation were inspected and document evidence were reviewed, details as following table:

Date	Time	Topics	Participants
16/07/2022	8:00 – 8:30	Opening meeting: -Scope of work, timetable, approval process, CDM procedure for verification, -Verification methodology, confidentiality.	PP; CCSC verification team; Local stakeholder.
	8:30-9:30	Interview	
	9:30-11:30	Document Review	PP; CCSC verification team;
	13:30-16:30	Project site visit including the status of the project implementation: - Wind turbine generator in two parts of the Project Central control room and data acquisition and processing system - Monitoring device and installed position - Site visit to the Substation where gateway meter and backup meter (if applicable) are installed.	PP; CCSC verification team;
	16:30-17:00	Closing Meeting: - CARS/CLs discussion, findings compilation, agreement on the time frame for replies - Recommendations, impacts of the findings and delayed response upon timings and next steps.	

2.5 Resolution of Findings

During the verification of a project activity, to identify issues that need to be further elaborated upon, researched or added to in order to confirm that the project activity meets the VERRA's requirements and can achieve credible emission reductions, the verification team will issue a Corrective Action Request (CAR), a Clarification Request (CL) or a Forward Action Request (FAR) depending on different situations.

The objective of this phase of the verification is to resolve issues related to the monitoring, implementation and operations of the registered project activity that could impair the capacity of the registered project activity to achieve emission reductions or influence the monitoring and reporting of emission reductions prior to CCSC's positive conclusion on the GHG emission reduction calculation.

Findings established during the verification can either be seen as a non-fulfilment of criteria ensuring the proper implementation of a project or where a risk to deliver high quality emission reductions is identified.

A Corrective Action Request (CAR) will be raised if one of the following occurs:

Non-compliance with the monitoring plan or methodology are found in monitoring and reporting and has not been sufficiently documented by the project participants, or if the evidence provided to prove conformity is insufficient;

Modifications to the implementation, operation and monitoring of the registered project activity has not been sufficiently documented by the project participants;

Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impact the quantity of emission reductions;

Issues identified in a FAR during validation to be verified during verification or previous verification(s) have not been resolved by the project participants.

A Clarification Request (CL) will be raised if information is insufficient or not clear enough to determine whether the applicable VCS requirements have been met.

A Forward Action Request (FAR) will be raised, for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

There are 2 Clarification Request (CL) and 1 Corrective Action Request(CAR) have been raised during the current verification.

2.5.1 Forward Action Requests

No Forward Action Requests were raised during the current verification.

2.6 Eligibility for Validation Activities

The VVB of "China Classification Society Certification Co., Ltd." commissioned by the project participant is one of eligible VVBs listed on the VERRA website (<https://verra.org/project/vcs-program/validation-verification/>), and it holds the accreditation for validation/verification for the sectoral scope: "1. Energy (renewable/non-renewable)", to which the project activity belongs. Therefore, CCSC is eligible for the validation/verification of the project activity.

3 VALIDATION FINDINGS

3.1 Participation under Other GHG Programs

Through reviewing the registered PD and validation report at UNFCCC and VERRA website, it was validated that the project has also been registered as a CDM project with reference No. 3439(<https://cdm.unfccc.int/Projects/DB/DNV-CUK1266838855.4/view>) . By checking VERRA website: <https://registry.verra.org/app/projectDetail/VCS/813>, it is confirmed that the project also registered as a VCS project. The project does not participate in the other emissions trading program by checking public information on Internet and interviewing with project owner.

The verification team reviewed issuance information in VCS/CDM registry system, and confirmed that GHG Emission Reductions Credits have been issued as follows:

Table 1. List of GHG emission reduction credits/6/~ /8/

Monitoring period	Credit Type	Program	EG _y (MWh)	ER(tCO ₂ e)	Status
11/12/2008-24/10/2010	VCU	VCS	211,867.382	242,778	Issued
25/10/2010 - 30/06/2011	CER	CDM	83,641.008	95,844	Issued
01/07/2012-30/04/2012	CER	CDM	107,742.888	123,462	Issued
01/05/2012-31/12/2017	VCU	VCS	646,259.410	740,545	Issued
01/01/2018 - 10/12/2018 (this monitoring period)	VCU	VCS	103,060.100	118,096	In progress

[Other Forms of Credit]

Emission Trading Programs and Other Binding Limits

China has a national emissions trading scheme only covers the high-emission industries, such as thermal power generation, petrochemical, chemical, building materials, iron and steel, non-ferrous, paper, aviation, and other key emission industries that emitted at least 26,000 tons of CO₂e/year, not including renewable project .

Moreover, the project is not registered as CCER project in China, Thus, the project proponent: Chifeng Xinsheng Wind Power Co., Ltd., as an enterprise for renewable energy investment, is not included in the compliance entity list by China national Emission Trading Scheme (ETS).

Therefore, the project does not reduce GHG emissions from activities that are included in an emissions trading program or any other mechanism that includes GHG allowance trading. The net GHG emission reductions generated during this monitoring period have not been used for compliance under such programs or mechanisms.

Other Forms of Environmental Credit

The project has not sought or received another form of GHG-related environmental credit, including renewable energy certificates, during this monitoring period.

In summary, CCSC verification team can conclude that net GHG emission reductions generated during this monitoring period have not been used and will not be used for compliance under other programs or mechanisms.

3.2 Methodology Deviations

There is a deviation for the applied methodology. As plant-specific fuel consumption and electricity generation data are not publicly available in China, the Guidance caused by DNV's request for deviation of Chinese project activities for the baseline methodology AM0005 has been applied for calculating the build margin (BM) emission factor of this project activity. Moreover, the result of BM and OM are sourced from local government.

The CCSC verification team has reviewed the baseline methodology AM0005 , CDM-PDD and VCS-PD and found the deviation had been approved, the team confirms that the deviation has no impact on the conservativeness of the quantification of GHG emission reductions or removals..

3.3 Project Description Deviations

There is a deviation about the crediting period. As per the registered VCS-PD, the crediting period is 11/12/2008 – 24/10/2010. However, it is said that the 1st crediting period of the project was 11/12/2008 – 10/12/2018 in the VCS-MR.

The CCSC verification team reviewed the registered VCS-PD and previous validation report, and found the project was registered under VCS Version 3 and completed validation before 19/03/2020. As per Appendix 3 of the VCS Standard 4.3, registered projects and projects that complete validation on or before 19/03/2020 remain eligible to apply the crediting period requirements under VCS Version 3. Thus, it remains eligible to apply the crediting period requirements under VCS version 3 which shall be a maximum of ten years and may be renewed at most twice. Since the project did not conduct the validation of crediting period renewal within the two years after the end of the first VCS crediting period, the crediting period of the project should be 11/12/2008 – 10/12/2018.

Thus, the verification team confirmed that the deviation is consistent with the VCS Standard 4.3 and does not impact the applicability of the methodology, additionality and the appropriateness of the baseline scenario. And the project remains in compliance with the applied methodology, the deviation has been appropriately described and justified in the monitoring report and will be described in all subsequent monitoring reports, and the project remains in compliance with the VCS Program rules.

3.4 Grouped Project

Not applicable.

4 VERIFICATION FINDINGS

4.1 Project Implementation Status

4.1.1 Project Implementation in accordance with the VCS PD

The project has been registered as VCS project activity with the Project ID 813 (<https://registry.verra.org/app/projectDetail/VCS/813>). The first crediting period is proposed for 10 years starting on 11/12/2008. This monitoring period is from 01/01/2018 to 10/12/2018, which is compliance with crediting period and continued with the previous monitoring period. This monitoring period is verified in accordance with the VCS Standard version 4.3 /11/. The project started construction on 25/08/2007. The first wind turbine of the Project started commissioning on 11/12/2008.

The project is to utilize wind resources for electricity generation through the construction of a wind power plant with the installation of 25 sets of wind turbines with capacities of 2000kW each, which amount to a total installed capacity of 50MW on Wengniute County, East Inner Mongolia Autonomous Region of China. The electricity generated from the project is sold to Northeast China Power Grid (NECPG). Through the on-site visit, the power generating technology, installed capacity, technical specifications of wind turbine and generator, and power delivering systems indicated in the VCS PD are in place and the project has been operated as per the VCS PD /3/. The verification team confirms the project has been implemented as per the registered VCS PD /3/. During this monitoring period, the monitoring of this project activity was in compliance with the registered VCS PD.

The major technical specifications of the project /25/ have been verified during the site visit and listed in the table below and the verification team confirmed they are consistent with the registered PD /3/.

Table 4-1 The main technical parameters of wind turbines and generators

Vestas V80-2000kW of Denmark	
Rotor 2000 kW	
Type	3-bladed, horizontal axis
Diameter	80 m

Area Swept	5027 m ²
Nominal revolutions	16.7 rpm
Operational interval	9-19 rpm
Operational data	
Cut-in wind speed	4 m/s
Nominal wind speed	15 m/s
Cut-out wind speed	25 m/s
Generator	
Type	Double-fed Asynchronous Generator
Nominal Power	2000 kW
Operational data	50 Hz / 690 V
Towers	
Hub heights(approx)	67 m
Technical Lifetime	20 years

According to the registered PD /3/ and the emission reductions calculation spreadsheet /2/, quantity of net electricity generation supplied by the project plant/unit to the grid is 103,060.100 MWh during this monitoring period (01/01/2018~10/12/2018), and total 344 days). All the data and the calculated process in the emission reductions calculation spreadsheet /2/ have been checked by the verification team and it is correctly and in accordance with both the monthly reading records /20/ and Electricity Sales and Purchase Receipts /10/. Therefore, the verification team confirmed there are no changes of the project from the validated PD /3/ that cause increase of emission reductions.

By checking UNFCCC website, it is confirmed by CCSC that the project has been registered as CDM project activity on 25/10/2010 with reference No. 3439 (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1266838855.4/view>). GHG emission reductions have been issued as CERs from 25/10/2010 - 30/04/2012 under CDM scheme. There are no CDM issuance during this monitoring period. Furthermore, CCSC checked public information from the REC Mechanism database of China, Chinese Emission Trading System, Chinese Certified Emission Reduction Mechanism, Gold Standard Registry and interviewed with project owner during site visit, it is confirmed that except CDM and VCS scheme, the project has not been participated or been rejected under any other GHG programs since validation or previous verification.

Furthermore, as per “Notice on Strengthening Enterprise Greenhouse Gas Emission Report Management” /21/ issued by Ministry of Ecology and Environment of P.R.China, China has a national emissions trading scheme only cover the high-emission industries, including thermal power generation, petrochemical, chemical, building materials, iron and steel, non-ferrous, paper, aviation and other key emission industries that emitted at least 26,000 tons of CO₂e/year. By checking “List of key emissions in the national carbon emissions transaction quota management in 2019-2020” /22/ issued by Ministry of Ecology and Environment of P.R.China, the project owner is not included in the mandatory emission control scheme and thus no emission cap was enforced for the project activity.

Therefore, the verification team confirmed that the project only applies CERs and VCUs under CDM and VCS, and no rejection from CDM and VCS occurs, there are no other forms of environmental credits applied or issued for the project activity, the emission reduction resulted from the project during this monitoring period would only apply for VCUs.

[Sustainable development contributions]

By checking China's National Plan on Implementation of the 2030 Agenda for Sustainable Development/16/ and 17 SDGs defined by UNDP, and interviewing with stakeholders during site visit, CCSC confirmed that the project would contribute to sustainable development in as below:

- SDG7.2: Renewable energy supplied to the power grid - The power generated by the project in this monitoring period is 103,060.100MWh. An accumulated 1,152,570.788 MWh of electricity from renewable sources has been supplied to the power grid by end of the reporting period. The Project therefore contributes to the renewable energy supplied to the power grid.
- SDG8.5: Numbers of job opportunities provided by implementation of the project - 20 people have been employed by the project as long-term employee by end of the reporting period, including 8 women and 12 men. This is important for achieving full and productive employment and decent work for all women and men./24/
- SDG13: Increases tonnes of greenhouse gas emissions avoided or removed - The GHG emission reduction achieved by the project in this monitoring period is 118,096 tCO₂e. An accumulated 1,320,725 tCO₂e of GHG emission reduction have been achieved by the project by end of the reporting period.

4.1.2 Compliance of monitoring with the monitoring plan

The verification team has assessed the implementation of monitoring by the project owner against the registered monitoring plan. A short summary on the verification of every parameter listed in the monitoring plan and used for emission reduction calculation is provided below:

Monitoring Parameter Requirement	Assessment/ Observation by the VVB
Data / Parameter: (as in the monitoring plan of PD):	EG _y Net electricity supplied by the project activity to the grid during the year y (MWh)
Measuring frequency:	Continuously measurement
Reporting frequency:	Continuously measured and monthly recorded
Is measuring and reporting frequency in accordance with the monitoring plan and monitoring methodology? (Yes / No)	Yes
Type of monitoring equipment:	Calculated via equation: $EG_{\text{facility},y} = EG_{\text{export},y} - EG_{\text{import},y}$ EG _{export,y} and EG _{import,y} are measured by electricity meter main meter M2 and backup meter M1.

Is accuracy of the monitoring equipment as stated in the PD? If the PD does not specify the accuracy of the monitoring equipment, does the monitoring equipment represent good monitoring practise?	Yes. Accuracy level of monitoring meters is 0.2S as described in the registered VCS PD /3/. For details see Table 4-2.
Calibration frequency /interval:	Annually as per relevant sectoral standards in China
Is the calibration interval in line with the monitoring plan of the PD? If the PD does not specify the frequency of calibration, does the selected frequency represent good monitoring practise?	Yes
Company performing the calibration:	See Table 4-2
Did calibration confirm proper functioning of monitoring equipment? (Yes / No):	Yes
Is(are) calibration(s) valid for the whole reporting period?	Yes. For details see Table 4-2.
If applicable, has the reported data been cross-checked with other available data?	Yes, the reported data has been cross-checked with Electricity Sales and Purchase Receipts in line with registered VCS PD /3/.
How were the values in the monitoring report verified?	The verification details have been reported in Section 4.4 of this report.
Does the data management (from monitoring equipment to emission reduction calculation) ensure correct transfer of data and reporting of emission reductions and are necessary QA/QC processes in place?	Yes.
In case only partial data are available because activity levels or non-activity parameters have not been monitored in accordance with the registered monitoring plan, has the most conservative assumption theoretically possible been applied or has a request for deviation been approved?	Not applicable.
Data / Parameter: (as in the monitoring plan of PD):	EG _{export,y}

	The quantity of electricity exported to the grid by the project (MWh)
Measuring frequency:	Continuously measurement
Reporting frequency:	Daily recorded and monthly aggregated
Is measuring and reporting frequency in accordance with the monitoring plan and monitoring methodology? (Yes / No)	Yes
Type of monitoring equipment:	Electricity meters
Is accuracy of the monitoring equipment as stated in the PD? If the PD does not specify the accuracy of the monitoring equipment, does the monitoring equipment represent good monitoring practise?	Yes. Accuracy level of monitoring meters is 0.2S as described in the registered VCS PD /3/. For details see Table 4-2.
Calibration frequency /interval:	Annually as per relevant sectoral standards in China
Is the calibration interval in line with the monitoring plan of the PD? If the PD does not specify the frequency of calibration, does the selected frequency represent good monitoring practise?	Yes
Company performing the calibration:	See Table 4-2
Did calibration confirm proper functioning of monitoring equipment? (Yes / No):	Yes
Is(are) calibration(s) valid for the whole reporting period?	Yes. For details see Table 4-2.
If applicable, has the reported data been cross-checked with other available data?	Yes, the reported data has been cross-checked with Electricity Sales Receipts in line with registered VCS PD /3/.
How were the values in the monitoring report verified?	The verification details have been reported in Section 4.4 of this report.
Does the data management (from monitoring equipment to emission reduction calculation) ensure correct transfer of data and reporting of	Yes.

emission reductions and are necessary QA/QC processes in place?	
In case only partial data are available because activity levels or non-activity parameters have not been monitored in accordance with the registered monitoring plan, has the most conservative assumption theoretically possible been applied or has a request for deviation been approved?	Not applicable.
Data / Parameter: (as in the monitoring plan of PD):	EG _{import,y} The quantity of electricity utilized by the project (MWh)
Measuring frequency:	Continuously measurement
Reporting frequency:	Daily recorded and monthly aggregated
Is measuring and reporting frequency in accordance with the monitoring plan and monitoring methodology? (Yes / No)	Yes
Type of monitoring equipment:	Electricity meters
Is accuracy of the monitoring equipment as stated in the PD? If the PD does not specify the accuracy of the monitoring equipment, does the monitoring equipment represent good monitoring practise?	Yes. Accuracy level of monitoring meters is 0.2S which is in compliance with described in the registered CDM-PDD /3/. For details see Table 4-2.
Calibration frequency /interval:	Annually as per relevant sectoral standards in China
Is the calibration interval in line with the monitoring plan of the PD? If the PD does not specify the frequency of calibration, does the selected frequency represent good monitoring practise?	Yes
Company performing the calibration:	See Table 4-2
Did calibration confirm proper functioning of monitoring equipment? (Yes / No):	Yes

Is(are) calibration(s) valid for the whole reporting period?	Yes. For details see Table 4-2.
If applicable, has the reported data been cross-checked with other available data?	Yes, the reported data has been cross-checked with Electricity Sales Receipts in line with registered VCS PD /3/.
How were the values in the monitoring report verified?	The verification details have been reported in Section 4.4 of this report.
Does the data management (from monitoring equipment to emission reduction calculation) ensure correct transfer of data and reporting of emission reductions and are necessary QA/QC processes in place?	Yes.
In case only partial data are available because activity levels or non-activity parameters have not been monitored in accordance with the registered monitoring plan, has the most conservative assumption theoretically possible been applied or has a request for deviation been approved?	Not applicable.

According to the applied methodology ACM0002 (Version 10) “Consolidated methodology for grid-connected electricity generation from renewable sources”, Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (EG_y) is calculated as the difference of Electricity exported to the grid by the project ($EG_{\text{export},y}$) and Electricity utilized by the project ($EG_{\text{import},y}$), which is used for the calculation of baseline emission.

Furthermore, the verification team has verified that the accuracy of measure of the monitoring equipment was set according to the requirements and all calibration procedures were carried out according to the registered VCS PD and manufacturer specifications. The calibration information of the monitoring meters /10//23//26/ in this monitoring period has been listed in Table 4-2 below. The monitoring equipment has been installed in the project in line with the registered VCS PD. Two meters (the main meter’s accuracy degree is 0.2S, and the backup meter’s accuracy degree is 0.5S) have been installed at the transformer station to measure the electricity exported to and imported from the local grid. The meter M2 has been installed at the high-voltage side of Sunjiaying 35kV-to-220kV switch station and servers as the main meter. The meter M1 has been installed at the low-voltage side of Sunjiaying 35kV-to-220kV switch station and servers as the check meter.

In summary, the verification team is able to verify that the accuracy the monitoring equipment was set according to the registered VCS PD /3/ and relevant sectoral standard of China.

Table 4-2 Verified calibration information of monitoring meters

Meter	Type	Serial number	Accuracy	Frequency	Calibration date	Valid until	Calibration Entity
M1	DSSD331	20070767010229	0.5S	Annually	07/07/2017 04/07/2018	06/07/2018 03/07/2019	Northeast Electric Power Research Institute Co., Ltd. /23/
M2	ZMD402CT44.0457	94348631	0.2S	Annually	07/07/2017 04/07/2018	06/07/2018 03/07/2019	

The verification team confirmed that there is no proposed or actual change to monitoring plan of registered VCS PD during this monitoring period. All required equipments and procedures are available and implemented in an appropriate manner. All necessary monitoring instruments are installed. All required instruments including standby and operating procedures for the same have been implemented in an appropriate manner. The project is completely operational and the same has been confirmed on-site. Neither mistakes nor malfunction on meters have been observed during this monitoring period.

4.2 Safeguards

4.2.1 No Net Harm

The Environmental Impact Assessment (EIA) of the project has been conducted and approved by local government officials. The EIA report has assessed every possible aspect of the environmental impacts of the project and recommended corresponding measures, where applicable. The environmental impacts and corresponding mitigation measures during operation have been discussed in the registered PD. No negative environmental impacts have been identified.

In general, the wind farm area of the Project is far enough from human settlements and with the implementing of the environment protection measures, the impact of the Project on ecological environment will be quite limited.

4.2.2 Local Stakeholder Consultation

LSC prior to the project implementation

Local stakeholder consultation has been conducted in Aug. 2007. All comments received have been well addressed. Please refer to section E of the registered PD of the project for detailed information.

In conclusion, there was no significant negative comments received in the project preparation stage.

LSC during the operation period

Communications with Local stakeholders have been carried out at periodic intervals. Key implementation schedules and changes to the project have been communicated to the local authority, the neighborhood committee, and local residents. The comments and suggestions from residents were collected by the local authority if any.

The project owner carried out a questionnaire survey for the local stakeholders to collect the relevant comments and suggestions every two years, e.g., in March, 2018 during this monitoring period. The local authority also conducts spot checks on the implementation of the project at periodic intervals as per relevant regulations. There have been no negative comments received for the project so far.

In line with VCS requirements, all the processes have been implemented to receive comments from local stakeholders as well as communicate with them at periodic intervals.

To sum up, the local people are very supportive to the Project. According all the result from the survey, it is not necessary to take any adjustment for the Project design, construction, and operation.

4.3 AFOLU-Specific Safeguards

Not applicable.

4.4 Accuracy of GHG Emission Reduction and Removal Calculations

4.4.1 Parameters and information flow

The parameters required by the monitoring plan and the way CCSC has verified the information flow (from data generation, aggregation, to recording, calculation and reporting for these parameters including the values) in the monitoring report are described below:

Parameters monitored ex-post:

$$EG_y = EG_{\text{export},y} - EG_{\text{import},y}$$

Where:

EG_y : Net electricity generation supplied by the project plant/unit to the grid in year y (MWh);

$EG_{\text{export},y}$ is Electricity exported to the grid by the project (MWh);

$EG_{\text{import},y}$ is Electricity utilized by the project (MWh);

According to the VCS-MR /1/ of the project and the registered VCS PD /3/, the Electricity exported to the grid by the project ($EG_{\text{export},y}$) and Electricity utilized by the project ($EG_{\text{import},y}$) are both continuously monitored through the meter which is both agreed by the grid company and the project owner. The Quantity of net electricity generation supplied by the project plant/unit to the grid in year y is the difference of Electricity exported to the grid by the project and Electricity utilized by the project, i.e. $EG_y = EG_{\text{export},y} - EG_{\text{import},y}$. The daily and monthly monitoring records of the project have been verified during on-site assessment.

The verification team has cross-checked EG_y , $EG_{\text{export},y}$, and $EG_{\text{import},y}$ in the emission reductions calculation spreadsheet /2/ with Electricity Sales and Purchase Receipts /9/ of the project from the grid company. By the on-site assessment, the values in emission reductions calculation spreadsheet /2/ is in line with Electricity Sales and Purchase Receipts /9/ during this period.

Parameter determined ex-ante:

$EF_{\text{grid, CM, y}}$: Combined margin CO₂ emission factor for grid connected power generation in the year y.

According to the registered PD /3/, the $EF_{grid,CM,y}$ is ex-ante determined as 1.1459 tCO₂/MWh for Northeast China Power Grid over the first crediting period. The emission factors used in this monitoring report have been verified against the registered VCS-PD /3/ and found them to be consistent.

4.4.2 Assessment Data and Calculation

It was verified that the project is a newly built wind power plant. Therefore, the project emission of the project is zero under ACM0002 (Version 10) /12/ ($PE_y=0$).

The project is a new wind power plant. Therefore, no leakage needs to be considered for the project activity according to the methodology /12/. ($LE_y=0$).

Since the project emission and the leakage emission has been justified as zero under ACM0002 (Version 10) /12/, the calculation of the emission reductions simply involves the calculation of the baseline emissions.

Formula 1:

$$ER_y = BE_y - 0 = EG_y \times EF_y \quad (1)$$

Where:

ER_y : Emission reductions in year y (tCO₂/yr)

BE_y : The baseline emissions (tCO₂/yr)

EG_y : Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh)

$EF_{grid,CM,y}$: Combined margin CO₂ emission factor for grid connected power generation in the year y (tCO₂/MWh)

Net electricity generation supplied by the project plant/unit to the grid in year y (EG_y) is calculated as the difference of Electricity exported to the grid by the project ($EG_{export,y}$) and Electricity utilized by the project ($EG_{import,y}$), as follow:

$$Formula\ 2: EG_y = EG_{export,y} - EG_{import,y} \quad (2)$$

Following the approach described in section 4.4.1 above, $EG_{export,y}$ and $EG_{import,y}$ were verified as below:

Table 4-3 The verified $EG_{export,y}$ of the project (Unit: MWh)

Period	$EG_{export,y}$ (MWh)
--------	-----------------------

	Values from meter readings from Main Meter (M2)	Values from Electricity Sales Receipts	Conservative Value
	A	B	C=Min (A, B)
01/01/2018-31/01/2018	16,358.000	16,358.000	16,358.000
01/02/2018-28/02/2018	11,760.000	11,760.000	11,760.000
01/03/2018-31/03/2018	8,864.000	8,864.000	8,864.000
01/04/2018-30/04/2018	12,438.000	12,438.000	12,438.000
01/05/2018-31/05/2018	8,492.000	8,492.000	8,492.000
01/06/2018-30/06/2018	5,898.000	5,898.000	5,898.000
01/07/2018-31/07/2018	4,716.000	4,716.000	4,716.000
01/08/2018-31/08/2018	2,565.000	2,565.000	2,565.000
01/09/2018-30/09/2018	10,400.000	10,400.000	10,400.000
01/10/2018-31/10/2018	9,033.000	9,033.000	9,033.000
01/11/2018-30/11/2018	8,645.000	8,645.000	8,645.000
01/12/2018-10/12/2018	4,144.000	4,144.000	4,144.000
Subtotal	103,313.000	103,313.000	103,313.000
Total	103,313.000	103,313.000	103,313.000

Table 4-4 The verified $EG_{import,y}$ of the project (Unit: MWh)

Period	$EG_{import,y}$ (MWh)		
	Values from meter readings Meter (M1)	Values from Electricity Purchase Receipts	Conservative Value
	D	E	F=max(D,F)
01/01/2018-31/01/2018	15.732	15.732	15.732
01/02/2018-28/02/2018	18.132	18.132	18.132
01/03/2018-31/03/2018	17.332	17.332	17.332
01/04/2018-30/04/2018	20.532	20.532	20.532
01/05/2018-31/05/2018	19.465	19.465	19.465
01/06/2018-30/06/2018	23.065	23.065	23.065
01/07/2018-31/07/2018	24.120	24.120	24.120
01/08/2018-31/08/2018	30.664	30.664	30.664
01/09/2018-30/09/2018	31.330	31.330	31.330
01/10/2018-31/10/2018	19.998	19.998	19.998
01/11/2018-30/11/2018	23.464	23.464	23.464
01/12/2018-10/12/2018	9.066	9.066	9.066
Subtotal	252.900	252.900	252.900
Total	252.900	252.900	252.900

By checking Electricity Sales and Purchase Receipts /9/ during this period, it is confirmed that the transaction time of $EG_{export,y}$ and $EG_{import,y}$ is 24:00 of last day of each month. By checking Statement from local power grid company /27/, it is confirmed that the electricity

data for the period of 01/01/2018 to 10/12/2018 are sourced from daily meter records and has confirmed by the local power grid company.

Therefore, EG_y is calculated as:

Table 4-5 The verified $EG_{\text{facility},y}$ of the Project (Unit: MWh)

Period	$EG_{\text{export},y}$ (MWh)	$EG_{\text{import},y}$ (MWh)	EG_y (MWh)
	a	b	c=a-b
01/01/2018-10/12/2018	103,313.000	252.900	103,060.100
Total (01/01/2019 to 19/01/2020)	103,313.000	252.900	103,060.100

The verification team has confirmed the emission reductions of the project have been conservatively calculated in line with above mentioned Formula 1&2 in the emission reduction calculation spreadsheet /2/. The verification team has checked and confirmed the emission reduction is to be correctly accounted. The total emission reduction is as follow:

Table 4-6 Verified Emission Reductions during this monitoring period

Period			$EG_{\text{facility},y}$ (MWh)	$EF_{\text{grid},C}$ M,y (tCO ₂ /MWh)	BE_y (tCO ₂ e)	PE_y (tCO ₂ e)	LE_y (tCO ₂ e)	ER_y (tCO ₂ e)
Year	From	To	A	B	C=A*B	D	E	F=C-D-E
2018	01/01/2018	10/12/2018	103,313.00 0	1.1459	118,096	0	0	118,096
Total			103,313.000	/	118,096	0	0	118,096

4.4.3 Comparison of ERs

Based on the above assessment, CCSC can conclude that the emission reduction during the monitoring period from 01/01/2018 to 10/12/2018 have been quantified correctly in accordance with the project description and applied methodology /12/, and the emission reduction during this monitoring period is verified as 118,096 tCO₂e. Compared with the estimated emission reductions under the same days of 344 from 01/01/2018 to 10/12/2018 in the registered VCS-PD /3/, 142,232 (equals to 150,915*344/365) tCO₂e, the verified emission reduction is 16.97% less than the estimated value. CCSC considers the value of verified emission reduction is conservative.

4.5 Quality of Evidence to Determine GHG Emission Reductions and Removals

The evidences used to determine the GHG emission reductions are assessed as follows:

Assessment of the Evidence Quality	
Parameters monitored	EG_y $EG_{\text{export},y}$ $EG_{\text{import},y}$
Monitoring method	Net electricity supplied by the project activity to the grid during the year y (EG_y) is calculated as the difference of Electricity exported to the grid by the project ($EG_{\text{export},y}$) and Electricity utilized by the project ($EG_{\text{import},y}$). $EG_{\text{export},y}$ and $EG_{\text{import},y}$ are measured by meter M1 and M2.
Measuring/Reading/Recording frequency	The parameters $EG_{\text{export},y}$ and $EG_{\text{import},y}$ are continuously measured, daily recorded and monthly aggregated.
Calibration frequency/ interval	See Table 4-2 Verified calibration information of monitoring meters. Through on-site assessment and checking the calibration records of meters, the team confirmed that all the monitoring meters meet the rated accuracy level and the calibration frequency fulfils the requirement as described in the monitoring plan.
Calibration cover the monitoring period	The verification team confirms that the validity period of all conducted calibrations covers this monitoring period from 01/01/2018 to 10/12/2018.
Data reported	Through cross checking with Electricity Sales and Purchase Receipts /9/, the monitored data can be confirmed as acceptable to calculate emission reductions.

In conclusion, all necessary documentation is collected, referenced and is easily accessible in hard-copy or electronic format. The data pertaining to the monitored parameters are maintained in the identified internal records and consistent with the values stated in the Monitoring Report /1/ and ER calculation spreadsheet /2/. Monitoring data have been cross-checked with Electricity Sales and Purchase Receipts.

4.6 Non-Permanence Risk Analysis

Not applicable as a renewable project.

5 VERIFICATION CONCLUSION

CCSC has carried out the verification of the project "Inner Mongolia Chifeng Gaofeng Wind Power Project". The verification was performed based on the requirements set by Voluntary Carbon Standard (VCS) version 4.3 /11/, as well as criteria given to provide for consistent project operations, monitoring and reporting. This verification covers the period from 01/01/2018 to 10/12/2018 inclusive.

In the course of the verification 2 Clarification Requests (CLs), 1 Corrective Action Requests (CARs) and no forward request (FAR) was raised. The verification is based on the VCS-MR /1/, the VCS-PD /3/, ER calculation spread sheet /2/ and supporting documents available to CCSC.

As the result of the verification, CCSC confirms that:

- The project has been implemented and operated as per the registered VCS-PD /3/ and that all physical features (technology, project equipment, and monitoring and metering equipment) of the project are in place;
- The VCS-MR /1/ and other supporting documents provided are complete in accordance with the latest applicable version of the VCS Registration & Issuance Process /15/ and in accordance with the additional requirements stated by the VERRA;
- The actual monitoring systems and procedures comply with the monitoring systems and procedures described in the registered VCS PD and the approved methodology i.e. ACM0002 (Version 10) /12/;
- The GHG emission reductions are calculated without material misstatements and in a conservative and appropriate manner.

Based on the evidence and information that are considered necessary to guarantee that GHG emission reductions are appropriately calculated, CCSC confirms the following statement:

Verification period: From 01/01/2018 to 10/12/2018

Verified GHG emission reductions and removals in the above verification period:

Vintage	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
01/01/2018-10/12/2018	118,096	0.0	0.0	118,096
Total	118,096	0	0	118,096

APPENDIX A: ABBREVIATIONS

Abbreviations	Full texts
AFOLU	Agriculture, Forestry and Other Land Use
BM	Build Margin
CAR	Corrective Action Request
CCER	China Certified Emission Rrdutions
CDM	Clean Development Mechanism
CL	Clarification Request
CCSC	China Classification Society Certification Co., Ltd.
CM	Combined Margin
CO ₂	Carbon dioxide
CO ₂ e	Carbon dioxide equivalent
DOE	Designated Operation Entity
DNA	Designated National Authority
CDM-EB	CDM Executive Board
EF	Emission Factor
EIA	Environmental Impact Assessment
FAR	Forward Action Request
FSR	Feasibility Study Report
GHG(s)	Greenhouse gas(es)
GS	Golden Standard
IPCC	Intergovernmental Panel on Climate Change
MEE	Ministry of Ecology and Environment of the People's Republic of China
MP	Monitoring Plan
NECPG	Northeast China Power Grid

OM	Operating Margin
PD	Project Description
PP	Project Participant
PPA	Power Purchase Agreement
UNFCCC	United Nations Framework Convention on Climate Change
VCS	Verified Carbon Standard
VCU	Voluntary Carbon Unit
VVB	Validation / Verification Body

APPENDIX B: DOCUMENTS REVIEWED OR REFERENCED

Ref no.	Reference Document
/1/	VCS Monitoring report version 01 dated 17/05/2022, version 02 dated 18/07/2022
/2/	ER calculation spreadsheet dated 17/05/2022
/3/	VERRA website: The registered VCS7065_gap_PDD_Gaofeng dated 09/04/2012
/4/	EB website: The registered CDM PDD version 5.0 dated 19/09/2010
/5/	DNV: Registered Validation Report No. 2007-1807 dated 09/02/2010
/6/	Bureau Veritas Certification Holding SAS: Verification Report No. BVC/CHINA-VR/8149/2011, dated 26/09/2011, MP (25/10/2010 to 30/06/2011)
/7/	Bureau Veritas Certification Holding SAS: Verification Report Number: BVC/CHINA-VR/8576/2012, dated 31/07/2012, MP (01/07/2011-30/04/2012)
/8/	Bureau Veritas Certification Holding SAS: Verification Report No. BVC/China-VR/7065/2012, dated 12/04/2012 of MP (11/12/-2008-24/10/2010)
/9/	Electricity Sales and Purchase Receipts issued by the grid company for this monitoring period
/10/	Calibration reports of the meters
/11/	VERRA, VCS Standard, version 4.3
/12/	CDM Executive Board, ACM0002(Version 10)
/13/	VERRA, Monitoring Report Template Form version 4.1
/14/	VERRA, VCS Program Guide version 4.2
/15/	VERRA, Registration & Issuance Process version 4.2
/16/	China's National Plan on Implementation of the 2030 Agenda for Sustainable Development

/17/	Chinese DNA, Notification on Determining Baseline Emission Factor of China's Grid issued on 02/07/2009
/18/	China National Economic Trading Commission, Technical Administrative Code of Electric Energy Metering, DL/T 448-2016
/19/	The State Bureau of Quality and Technical Supervision, Technical Norm of the Calibration of AC Watthour Meters at place of installation, JJG 1055-1997
/20/	Daily and Monthly reading records of the electricity measured by meter during this monitoring period
/21/	"Notice on Strengthening Enterprise Greenhouse Gas Emission Report Management" issued by Ministry of Ecology and Environment of P.R.China
/22/	"List of key emissions in the national carbon emissions transaction quota management in 2019-2020" issued by Ministry of Ecology and Environment of P.R.China
/23/	Qualification certificate of the meter calibration entity (Northeast Electric Power Research Institute Co., Ltd.), issued by China National Accreditation Service for Conformity Assessment on 11/01/2017 and is valid until 10/01/2022
/24/	staff roster during the operation period of the project activity
/25/	Wind Turbine Purchase Agreement signed between Contruction Office of Chifeng Xinsheng Wind Power Co., Ltd.
/26/	Photos of electricity meters
/27/	Statement from local power grid company
/28/	Business License
/29/	Electricity purchase and sale agreement
/30/	Equipment nameplate
/31/	VCS monitoring mannual
/32/	Project Completion Report
/33/	Electrical main wiring diagram

/34/	Environmental Impact Assessment
/35/	No Double Counting Statement
/36/	On-site photos

APPENDIX C: RESOLUTION OF CORRECTIVE ACTION REQUESTS AND CLARIFICATION REQUESTS

One CAR, Two CLs and Zero FAR were raised in this verification.

Findings	PP's response	Verification teams conclusion
CL-1: In Section 1.1 of the VCS-MR Version 01, it is described that the full operation time is 2,628 hours. Please clarify the original data source (eg. Unit operation log or records).	This is calculated based on the plant load factor 30%, which equals to $365 \times 24 \times 30\%$.	The CCSC verification team has reviewed the registered PDD and found the plant load factor of the project is 30%, which shows that the calculation result is credible. Therefore, the CL-1 is closed out.
CL-2: In Table 1 of the monitoring report version 01, there are electricity exported and imported involved. Please clarify the original data source (eg. Electricity meter or calculated) of electricity exported and imported, and the compliance with the monitoring plan contained in the registered	The data source is the project's the monthly recording data and the power grid's sale and purchase receipt, which can be cross-check. And this is compliance with the monitoring plan contained in the registered PD.	The verification team checked the monthly recording data and purchase receipts, and confirmed the data were issued by the electricity meter installed at the Sunjiaying 35kV-to-220kV switch station, and confirmed the settlement time is 24:00 of the last day of each month. For the period of 01/12/2018 – 10/12/2018, separated daily recording data was issued. Thus, the CL-2 is closed out.
CAR-1: In Section 1.9, the unit of emission reductions is "tCO _{2e} " instead of "tCO ₂ ".	Changed from "tCO ₂ " to "tCO _{2e} ".	The verification team has reviewed the revised monitoring report and confirmed that the unit of emission reductions had been corrected. Therefore, the CAR-1 is closed out.